

AGENDA

Division of Environmental Quality, Office of Land Resources

DETAILS

Date | Time | Location: 5/29/2024 | 9:00 am | 5301 Northshore Dr. NLR, Commission Room 1W06 (Zoom via special request only*)

Subject:

Advisory Committee on Petroleum Storage Tanks

Call-In Phone Numbers: *

Meeting ID:

*

Computer Link:

,

ATTENDEES

Advisory Committee

Environmental Consultants

AOMA

AGENDA ITEMS

- I. Call Meeting to Order
- II. Introduction of Guests
- III. Approval of Minutes
- IV. Financial Status Report Trotta
- V. New Business Request for Reimbursement Kilburn

	LUST/LAST#		Con.	App. #	Facility Name, City	Reimbursement
1	23-0106		PMI/TERR	8	Mayflower Quick Mart, Mayflower	\$12,778.82
2	62-0012		PMI/TERR	8	Forrest City Shell, Forrest City	\$71,641.80
3	73-0076		PMI/TERR	4	Doublebee's #104, Kensett	\$13,073.15
4	48-0022		EPC	1	Exxon Circle N South [JRM4 LLC], Brinkley	\$12,055.15
5	56-0016		EPC	5	Jordan's Kwik Stop #39, Lepanto	\$7,863.14
6	09-0010	•	PPM	14	Valero Corner Store #1800, Dermott	\$21,040.35
7	60-0935		SNYDER	1	Dixon Road Exxon, Little Rock	\$55,321.10
8	72-0219		AKIN	1	Paschal Grocery, Elkins	\$59,397.27

Total \$253,170.78

VI. Other Business -



DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury

Minutes Advisory Committee on Petroleum Storage Tanks May 1, 2024

The Advisory Committee on Petroleum Storage Tanks held a meeting at 9:00 a.m., on May 5, 2024, in the Arkansas Department of Energy & Environment (E & E) building, Commission Room #1W06 and via teleconference. Chairperson Chris Howell called the meeting to order. Members in attendance were: Howell, Crossfield, Goings, and Free. May attended via teleconference. McMillan was not present.

DEQ/OLR staff members present were: Matthew McGhee, Bridget Green, Jarrod Zweifel, Joshua Stevens, and Blake Whittle, Micah Nash, Susan Speake, and Barbara Mathews attended via teleconference. E&E legal staff present was Lisa Thompson. Other guests present were: Stan Rasburry, PMI (Terracon); Oriana Thompson, SPATCO; Diana Curry, SPATCO; Darren Gibbs, Attorney, Mahesh Shah, Stop & Go; Ragini Shah, Stop & Go; and Steve Ferren, AOMA. Other guest who attended (via teleconference) were: Greg Wells, PMI (Terracon); Tyler Berry, Neel-Schaffer; Heather Slayton, EWI; Teagan Love, EWI; and Mark Hattenhower, ARCO Petroleum (via telephone). No one from the Attorney General's office was present.

Minutes from the March 27, 2024, meeting were reviewed for comments. Crossfield made the motion to approve the minutes and Free seconded the motion. The motion carried.

A Financial Status Summary was given by Matthew McGhee, OLR. The Petroleum Storage Tank Trust Fund balance as of March 31, 2024, was \$43,937,282.14, and the adjusted Fund balance was \$17,798,200.35.

Seven sites with interim applications for reimbursement were presented by Jarrod Zweifel. The grand total of all requests as recommended was \$573,928.70.

Resolution 24-22: Reimbursement to E-Z Mart, Attn: Steve Launius, 2015 Galleria Oaks, Texarkana, TX 75503, for corrective action costs at E-Z Mart Store #4217 (Formerly E-Z Mart #59), 4420 East 9th Street, Texarkana, TX, ID #46000028, was recommended for payment in the amount of \$137,976.92. Stan Rasburry, PMI (Terracon), represented this facility. Crossfield made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-23: Reimbursement to Family Stops USA, LLC, Attn: Jonathan Griffin, 8405 South Zero Street, Suite C, Fort Smith, AR 72903, for corrective action costs at Pic-N-Tote #6, 6600 Phoenix Avenue, Fort Smith, AR, ID #66001786, was recommended for payment in the amount of \$16,638.71. Stan Rasburry, PMI (Terracon), represented this facility. Goings made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-24: Reimbursement to E. Ritter Oil Company, Attn: Maura Ashton, 10 Elm Street, Marked Tree, AR 72365, for corrective action costs at Mid-South Sales Inc., 116 Highway 63 West, Marked Tree, AR, ID #56000091, was recommended for payment in the amount of \$44,940.75. Stan Rasburry, PMI (Terracon), represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.



Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

Resolution 24-25: Reimbursement to Redzepi Nuhi, Attn: Tim Redzepi, 4635 West Keiser Avenue, Osceola, AR 72370, for corrective action costs at Former Interstate Mobil, 4701 West Keiser Avenue, Osceola, AR, ID #47000191, was recommended for payment in the amount of \$114,332.83. Oriana Thompson, SPATCO represented this facility. Crossfield made the motion to approve the resolution. Goings seconded the motion. The motion carried.

Resolution 24-26: Reimbursement to A to Z Holdings, LLC/Zoya Rentals, Attn: Nooruddin Bhamani, 13901 Chenal Parkway, Little Rock, AR 72211, for corrective action costs at Big Red Chenal, 13901 Chenal Parkway, Little Rock, AR, ID #60001089, was recommended for payment in the amount of \$56,342.70. Diana Curry, SPATCO represented this facility. May made the motion to approve the resolution. Free seconded the motion. The motion carried.

Resolution 24-27: Reimbursement to Gary Singh, P.O. Box 41316, Bakersfield, CA 93384, for corrective action costs at Blytheville Truck Stop, 3801 South Division Street, Blytheville, AR ID #47000217, was recommended for payment in the amount of \$194,696.79. Heather Slayton, EWI represented this facility. Goings made the motion to approve the resolution. May seconded the motion. The motion carried.

Resolution 24-28: Reimbursement to Lipscomb Oil Company, Attn: James H. Lipscomb, 1010 North Broadway Street, Greenville, MS 38702, for corrective action costs at The Filling Station #22, 762 Highway 65, Lake Village AR, #09000051, was recommended for payment in the amount of \$9,000.00. Tyler Berry, Neel-Schaffer represented this facility. Crossfield made the motion to approve the resolution. Free seconded the motion. The motion carried.

Other Business: A hearing for a Committee review of the Trust Fund ineligibility determination for Stop & Go, LUST #04-0196, ID #04000106 was held. Darren Gibbs, Attorney for the Responsible Party for Stop & Go, represented Mahesh and Ragini Shah. Lisa Thompson (E & E legal counsel) represented DEQ. Information and evidence were presented to the Committee from both parties. After discussion and deliberation, Crossfield made the motion that Stop & Go does not meet the statutory or regulatory requirements of eligibility of coverage by the Petroleum Storage Tank Trust Fund with regard to LUST #04-0196. May seconded the motion. The motion carried. A Proclamation will be given to the Director of DEQ/Chief Administrator of Environment for a final decision.

The next regular meeting will be held on May 29, 2024, at the E & E building, 5301 Northshore Drive, North Little Rock, Arkansas at 9:00 a.m. As there was no further business, the meeting adjourned at 10:.32 a.m.

ARKANSAS DEPARTMENT OF ENERGY AND ENVIRONMENT

Assessment and Remediation, OLR - Petroleum Storage Tank State Trust Fund Financial Status Report for Period Ending April 30, 2024

I. Fund Balance on April 1, 2024	\$	43,937,282,14
II. Receipts \$ 212,521,022.48 1. Previously reported \$ 1,155,438.99 Total receipts to date \$ 1,155,438.99		213,676,461.47
III. Expenditures 1. Previously reported		
Total expenditures to date	\$	168,930,561.30
IV. Fund Balance on April 30, 2024	\$	44,745,900.17
V. Interest 1. Previously reported	1	
2. April Interest	- .	
Total interest to date	:	
VI. Total investments on April 30, 2024	\$	38,231,729.51
VII. Funds available on April 30, 2024	\$	6,514,170.66
STATUS OF TRUST FUND * provided by OLR - Petroleum Storage Tank Division	esting record or do n	
Reserve for emergency projects	\$ \$	44,745,900.17 350,000.00
Current claims received	Š	1,225,552.17
Claims approved but unpaid	\$	
Other corrective action obligations (estimated)	\$	9,512,705.04
Orphan Sites -Corrective action obligations (estimated)	\$	13,831,000.00 985,000.00
Adjusted balance	\$	18,841,642,96
•		

CERTI	HED :	TRUE AND	CORRECT

William Keith Tarter

Director of Compliance/Chief Financial Officer

	Regulated Storage Tank Division - Pe	etroleum Storag	e Tank State Trust Fi	nuq	03:17:31 PM	
	Amounts Held By Trustee					
4	For Periods Ending:	30-Apr-24				
		-	ļ			
em		 	 			Average
	Description	1	Inception	Current	Fiscal Year July 1	Per Month
	=======================================		Of Program	Month	To Date	Current F.\
1		 				
İ	Fund Balance - Beginning	1	\$0.00	\$43,937,282.14	\$44,343,059.30	
				munumunumuni	\$11,010,000,000	
-					<u></u>	
	Receipts:					
	(1) Petroleum Envrmt Fee		\$ 198,249,172.27		\$6,527,879.68	\$652,78
_ ((2) Investment Income - Interest			\$ 517,312.50	2,094,021.25	209,40
	3) Other: Sale of Equipment		58,321.56		-	
	(4) Other: Refunds of Remediation		126,518,28			
	5) Settlement Funds - Tank Owners 6) Restitution - Theft of Property		786,000.00			
	7) Other Refunds -Travel, Misc.		33,320.00 383,075.19			
	7) Other Relation - Fraver, Misc.		303,075.19		grand (1995) and a state of the	
İī	Fotal Receipts		\$213,676,461.47	\$1,155,438.99	\$8,621,900.93	\$862.10
			7-1-1-1-1-1	\$1,100,100.00	Q0,021,000.00	
	xpenditures:			Ĭ		
	Remediation Reimbursements		137,884,838.25		5,294,574.74	\$529,45
	1a) Third-Party Damage Payments]	12,728,042.29		509,630.00	50,96
	2) Other Expenses & On-Call Resp				N.A.	N.A.
	2a) On-Call Resp. (beginning 7/01/19		3,911,162.88		2,092,765.45	209,27
	2b) Other Expenses (beginning 7/01/		478,299,20		30,582.93	3,05
	 Refunds of Environt Fee (as appar Other: Audits 	ent - DF&A)	304,693.70		*	
	5) Other: Misc'l/Adjust's to Bal./WC	(I and etc.)	123,160.08 657,988.77		ii Parangangangan	
	6) RST Budget Expenses/Equipment		6,100,833.82	超光电影 化硫酸钠 化二氯甲酚 经收益帐款 化二烷	50,817.80 240,689.14	5,08 24,06
1	, , , , , , , , , , , , , , , , , , ,	ļ			240,009.14	24,00
1	otal Expenditures		\$168,930,561.30	\$346,820.96	\$8,219,060.06	\$821,90
F	und Assets - Bal.	30-Apr-24	\$44,745,900.17	\$44,745,900.17	\$44,745,900.17	
T			=======================================		=======================================	
					//	
				L		
Ir	nvestments: beginning of period		\$0.00	38,231,729.51	38,217,187.50	
l la	nterest Income Earned	-				
	ecurities Sold		14,040,054.17 N.A.		2,094,021,25	
	ransfers-in Deposits		N.A.	N.A. N.A.	N.A.	
†	TOTAL TOTAL		N.A.	N.A.	N.A.	
S	ecurities Purchased		N.A.	N.A.	N.A.	
٧	Vithdrawals for Expenses		N.A.	N.A.	N.A.	
	otal Investments		N.A.	38,231,729.51	40,311,208.75	
Α	dd: Funds Available Cash		N.A.	6,514,170.66	4,434,691.42	,,,
-						
11	otal Trust Fund	30-Apr-24	N.A.	\$44,745,900.17	\$44,745,900.17	
Δ	verage Monthly C.D. Bal Current F.Y.			=======================================	======================================	
Αı	pproximate Average Cash Basis Inve	stment Yield - C	Current E Y		\$3,821,718.75 45.661% *	
ات				: 	45.00176	
Si	tatus of Trust Fund	30-Apr-24		AMOUNTS		
_					·····	
E.	and Balance on:	20 44-24		644745.000.10		***************************************
rŧ	und Balance on:	30-Apr-24		\$44,745,900.17		
R	eserve for Emergency Projects			-350 000 00		
	urrent Claims Received			-350,000.00 -1,225,552.17		
C	aims Approved But Unpaid			-1,225,552.17		
O	ther Estimated Remaining Obligations	- Unpaid Work	Plans Approved	-9,512,705.04 **	*	
O	ther Estimated Remaining Obligations	- Orphan sites	State Lead	-13,831,000,00		
	ubtotal			19,826,642.96		
t -						
Lе	ess: Estimated - Potential Third Party	Cialms (Listed I	selow)**	<u>-985,000.00</u> **		
Ar	ljusted Fund Balance - Unreserved	30-Apr-24		\$10 041 042 00		
, . l	Application of an analysis - Ullieserved	30-Apr-24	·]	\$18,841,642.96 ========		
	te: Information in based as a Figure	ni Cinternation	operad by DECC 2	and Divinion		
ķ1.	ote: Information is based on a Financia				-fa	
Nc.	Interest income on the investment C	le & Refining !!	Dy DEUS FISCAI DIVIS	sion on the cash bas	sis,	
*	COSOBOA IIII VS. Lotal Patrochamica	is a remain of O	or i, inc. (semement a	PPIOVEG 12/10/23)	·	
* **}	Krishana, LLC vs. Total Petrochemica Becky Scott and David Squires Auto S	Sales vs .IMT C	ine Stop			
* **} **E	Becky Scott and David Squires Auto S	Sales vs. JMT C orner Shoppe. F	one Stop ony Express Printina	and Mike and Kath	v Burks vs. Mena Short St	op. LLC
* **} **E **E	Ansana, LLC vs. Total Petrochemica Becky Scott and David Squires Auto S Burks' Family Investments, Kathy's C Additional other work plans may be	orner Shoppe, F	ony Express Printing		y Burks vs. Mena Short St	op, LLC.

State Trust Fund Expense Breakdown - April 2024

Reimbursement Claims - March 2024	\$233,181.94
Staff Salaries/Match	\$24,679.83
On-Call Contract, AECOM, Williams Junction, LAST 53-0014	\$31,582.31
On-Call Contract, PMI, Williams Junction, LAST 53-0014	\$13,195.50
On-Call Contract, SPATCO, JMT One Stop, LUST 60-0940	\$42,934.81
WC Admin Fees	\$2.67
Legal Staff Salary (West Publishing Corp)	\$0.00
Shared Resources	\$1,243.90
Total Expenses	\$346,820.96

State Trust Fund Income Breakdown - April 2024

Total Income	\$1,155,438.99
Interest paid	\$517,312.50
Petroleum Environmental Fee	\$638,126.49

2001612 OZ-00316 Brown Motors Hampton UST 8001511 08-00201 Joe's Texaco Green Forrest UST 11000049 11-00273 Bobby's BP Rector UST 34000067 17-00276 Ozark Truck Plaza Alma UST 35001682 35-00934 Bulk Plant Altheimer AST 35001682 35-00934 Bulk Plant Altheimer AST 47001626 35-00934 Bulk Plant Altheimer AST 47001626 35-00934 Bulk Plant Altheimer UST 47001626 35-00934 Bulk Plant Altheimer UST 47001626 47-00826 Ford Grocery & Station Wilton UST 52001505 53-00083 fformer] Williams Junction Grocery Perryville AST 56000116 56-00232 Garoline's Quick Shop Trumann UST 57000023 57-00350 Mena Short Stop Mena UST 500000426 50-02817 Pony Express #9 <	17018 17106 17060 17054 17087 27009 27012 17117 27012 171046	2/22/2016 Active investigation: approved costs appear in "othe obligations". however, FPR will be required, at an "othe obligations" Active investigation; approved costs appear in "othe obligations" PPR needed (excavation). 12/15/2007 Investigation on-going, however, will require FPR a minimum obligations. approved costs appear in "othe obligations" Active investigation; approved costs appear in "othe obligations" Approved remediation costs appear in "othe complete UST removal (contaminated soils) 8/15/2013 Active investigation; however, will require FPR at a minimum, probably a fixed system @ est. \$700,000 4/20/2023 Active investigation; approved costs appear in "othe obligations" however, CAP will be required (fixed solications", however, CAP will be required (fixed solications", however, CAP will be required (fixed solications).	obligations", however, FPR will be required, at a minimum Active investigation; approved costs appear in "other CA obligations" Active investigation; approved costs appear in "other CA obligations" FPR needed (excavation). Investigation on-going; however, will require FPR at a minimum Active investigation; approved costs appear in "other CA obligations" Approved remediation costs appear in "other CA obligations" Active investigation; approved costs appear in "other CA obligations" Active investigation; approved costs appear in "other CA obligations" Active investigation; however, will require FPR at a	\$0 \$1,030,000
47-00204 Forest Mampton 52-00204 Forest Coren Forrest 11-00203 Bobby's BP Rector 17-00205 Ozark Truck Plaza Alma 35-00934 Bulk Plant Altheimer 35-00934 Bulk Plant Altheimer 47-00265 Ford Grocery & Station Wilton 47-00265 Ford Grocery & Station Wilton 53-00082 [former] Williams Junction Grocery Perryville Station 54-00324 West Acres Mini Mart - Gitgo W. Helena 56-00293 Garoline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 57-0031 Pony Express #9 North Little Rock	17018 17106 17060 17054 17087 27009 27012 17117 27012 171046		n; approved costs appear in "other CA n; approved costs appear in "other CA ation). ing; however, will require FPR at a n; approved costs appear in "other CA ion costs appear in "other CA obligations" ioval (contaminated soils) n; approved costs appear in "other CA n; however, will require FPR at a	\$0
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17-00276 Ozark Truck Plaza Alma 34-00350 Pirates Cove Express Swifton 35-00934 Bulk Plant Altheimer 41-00265 Ford Grocery & Station Wilton 47-00826 Rob's Mini Mart Gosnell 53-00334 West Acres Mini Mart - Citgo W. Helena 53-00382 Garoline's Quick Shop Trumann 56-00382 Mena Short Stop Mena 60-02817 Pony Express #9 North Little Rock	17054 17087 27009 27009 17117 27012 17046 17108		ing: however, will require FPR at a n: approved costs appear in "other CA ion costs appear in "other CA obligations" loval (contaminated soils) n: approved costs appear in "other CA n: however, will require FPR at a	91,030,000
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35-00934 Bulk Plant Altheimer 35-00934 Bulk Plant Altheimer 41-00265 Ford Grocery & Station Wilton 47-00826 Rob's Mini Mart Gosnell 53-00383 former] Williams Junction Grocery Perryville 54-00324 West Acres Mini Mart - Citgo W. Helena 56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02817 Pony Express #9 North Little Rock	27009 17072 17117 27012 17046 17108		ion costs appear in "other CA obligations" loval (contaminated soils) n: approved costs appear in "other CA n: however, will require FPR at a	\$0
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41-00265 Ford Grocery & Station Wilton 47-00826 Rob's Mini Mart Gosnell 53-00083 [former] Williams Junction Grocery Perryville 54-00324 West Acres Mini Mart -Citgo W. Helena 56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02817 Pony Express #9 North Little Rock	17072 17117 27012 17046 17108		n: approved costs appear in "other CA n: however, will require FPR at a	\$50,000
47-00826 Rob's Mini Mart Gosnell 53-00083 [former] Williams Junction Grocery Perryville 54-00324 West Acres Mini Mart - Gigo W. Helena 56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02812 Pony Express #9 North Little Rock	27012 27012 17046 17108		n; however, will require FPR at a	\$0
53-00083 [former] Williams Junction Grocery Perryville 54-00324 West Acres Mini Mart -Citgo W. Helena 56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02812 Pony Express #9 North Little Rock	27012 17046 17108		n; however, will require FPR at a	
53-00324 West Acres Mini Mart - Citgo W. Helena 56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02817 Pony Express #9 North Little Rock	27012 17046 17108		/ a fixed system (@ est. a/uu uu)	\$700,000
54-00324 West Acres Mini Mart - Citgo W. Helena 56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02812 Pony Express #9 North Little Rock	17046		Active investigation; approved costs appear in "other CA	\$1,612,000
56-00293 Caroline's Quick Shop Trumann 57-00350 Mena Short Stop Mena 60-02812 Pony Express #9 North Little Rock	17108		Obligations", however, CAP will be required (fixed system) CAP meeded (excesserion)	000 0054
57-00350 Mena Short Stop Mena Mena 60-02812 Pony Express #9 North Little Rock	17108	╗	, arions	000,000\$
57-00350 Mena Short Stop Mena 60-02812 Pony Express #9 North Little Rock		3/7/2018 EA complete; CAP n	EA complete; CAP required: "treatment train" (i.e.	\$900,000
60-02817 Pony Express #9 North Little Rock	17120	5/16/2022 Active abatement, interim remedia	Active abatement, interim remediation costs appear in "other	\$650,000
90-UZ81/2 Fony Express #9 North Little Rock			CA obligations". However, CAP will be required (fixed system)	
	17109	7/9/2018 Investigation on-goin	Investigation on-going; however, will require FPR	\$675,000
60000426 60-02817 Flash Market #123 North Little Rock UST	17111	2/14/2019 FPR needed (excavation/disposal)	ation/disposal)	\$1,710,000
60001143 60-01784 Citgo #11 North Little Rock UST	17116	3/12/2021 EA complete CAD **	EA complete CAB required Mathematical	000
			required, intelliod of femediation	\$100,000
80-03-822 JM L Une Stop North Little Rock UST	17119	9/3/2021 Active investigation;	Active investigation, approved costs appear in "other CA	\$0
62-00193 Roadrunner #46 Forrest City UST	17063	6/2/2011 FPR needed (excavation)	ation)	\$835,000
66-01156 Total #4012 (DS #4) Fort Smith UST	17061	2/1/2011 FPR needed (multi-technology)	technology)	\$1 054 000
71001635 71-00204 Highway 65 Country Store Damascus AST	27011	10/11/2018 Active investigation:	1 O It II seems of the property of	000
5 - 12	\forall		obligations"	O.A.
1	17118	2/19/2021 Active investigation;	Active investigation; approved costs appear in "other CA	\$0
72-00332 Former Road Runner #60 Fayetteville UST	17003	1/24/2011 FPR needed (horizon	congations FPR needed (horizontal extraction wells via DPE)	\$1,270,000

^{*} Does not include all costs for corrective action at sites which have not yet been investigated.



MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Mayflower Quick Mart 555 Hwy 365/Hwy 89

Mayflower, AR

ID #23000021

LUST #23-0106

AFIN 23-00673

A request for reimbursement (#8) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on March 12, 2024. The RP of this site reported a gasoline release (#23-0106) on June 15, 2016, when Arkansas Petroleum Services was onsite in response to a slow dispenser, fuel and water were observed coming up out of the unleaded pump and from cracks in the pavement, due to high groundwater. The name and the address of the RP:

Mayflower Quick Mart Attn: Anil Gupta P.O. Box 309 Prescott, AR 71857

The period covered by this application is July 22, 2022 through December 13, 2023. Remediation activities for which reimbursement is requested include: development and preparation of the Revised Corrective Action Plan and preparation of Reimbursement Application #8.

To date, a total of 110 gasoline-equivalent gallons of product and 18,280 gallons of water were removed from the site during two dewatering events and four 12-hour MDPE events.

This application includes three (4) invoices from Pollution Management, Inc./Terracon (PMI) totaling \$12,778.82. Included in PMI's invoice(s) are charges for PMI labor.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$12,778.82 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 12,778.82
Less: Deductible	- 00.00
Less: Adjustments	<u>- 00.00</u>
Total Net Claim	<u>\$ 12,778.82</u>

It is recommended that the claim made by the RP be considered in the amount of \$12,778.82.

Approved Work Plans

23000021

23-0106

MAYFLOWER QUICK MART

	<u>Date</u> Approved	Work Plans	Consultant ·	<u>Amount</u>
01	01/17/2018	Revised Site Assessment Work Plan	PMI	\$70,429.69
02	03/14/2018	C.O. #1 to the Revised Site Assessment Work Plan	РМІ	(\$5,212.00)
03	04/17/2018	C.O. #2 to the Revised Site Assessment Work Plan	PMI	\$3,570.00
04.	03/06/2019	Revised Interim Free Product Removal/Additional SAWP	PMI	\$62,675.84
05	04/16/2019	C.O. #1 to the Interim Free Product Removal/Additional SAWP	PMI	\$10,785.80
06	01/16/2020	Conditional approval of Revised 2nd Additional SAWP & CE	PMI	\$47,123.71
07	12/10/2021	Approval of CO #1-Value Engineering Review WP	AECOM	\$242.00
08	07/21/2021	Value Engineering Review	AECOM	\$16,052.00
09	12/28/2023	Approval of Revised CAP and C.E.	РМІ	\$530,586.76
				\$736,253.80

Approved Payments

23000021

230106

MAYFLOWER QUICK MART

Date Approved	Amount
2 /27/2018	\$6,190.74
1 /30/2019	\$63,465.03
10/30/2019	\$44,964.24
6 /24/2020	\$31,057.26
1 /27/2021	\$26,887.79
12/1 /2021	\$8,661.83
1 /25/2023	\$5,094.21
	\$186,321.10

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 23000021
(2) Responsible Part	y Information:
Company Name	Mayflower Quick Mart
Contact Person	Anil Gupta
Address	P.O. Box 309
City and State	Prescott, AR
Zip Code	71857
Phone	(501) 470-1885
(3) Release Location	
Facility Name	Mayflower Quick Mart
Address	555 Hwy 365/Hwy 89
City and State	Mayflower, AR
(4) Type of Tank (che	ck only one):
Aboveground	Underground X
(5) Type of Product R	eleased:
Gasolinex	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	6/15/2016 Release (LUST) Number 23-0106

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

Mayflower Quick Mart
Anil Gupta
Type/Print name of Owner/Operator or Responsible Party
B. Xm l
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 10 day of February ,20 24.
Slybett Cl Notary Public
My Commission Expires: 9/08/2027 ELIZABETH CERDA MARQUEZ 8 Notary Public STATE OF TEXAS My Comm. Exp. 09-08-27 8 Notary ID # 134546534

PROOF OF PAYMENT AFFIDAVIT

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I, Richard T. Davis			i, am responsible to	
this application is cor	npleted per regulator	y requirements. I ha	ve personal knowle	dge of the
	ment; all of which are			
Furthermore, as	Principal		Management, Inc.	
this date, Pollution		has been paid in	full by Mayflow	er Quick Mart
for the invoices conta	ined in this reimburs	ement request:		
1	Invoice Number	Invoice Date	Invoice Amount	7
	TK06052	9/30/2023	\$6,121.08	
	TK23216	11/2/2023	\$4,157.52	
	TK37118	12/2/2023	\$2,000.22	-
		12/2/2023	\$500.00	-
	TK45414	12/13/2023	\$300.00	-
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	Total		\$12,778.82	-
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Interim Request No.	8					COST	SUMMA	RY SHEET
Consultant /Responsible	Party:	Mayflower (Quick Mart/ An	il Gupta				
Facility Identification #:	23000021		Facility Name:	Mayflower	Quick Mart			
Dates current costs incu	rred:	From	07/22/22	to	12/13/23	Request I	Date:	12/13/23
			COST SUM	IMARY	e de la companya de l			
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical				89.00		\$3,848.60	-	
Support				10.50		\$244.34	–	
Totals				99.50		\$4,092.94	-,	
Total Actual Labo	Costs x 3						and the second second second	\$12,278.82
2. FIXED RATE COSTS (L	ist by catego	ory - attach	recap)		Actua	ıl Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith documen	ited overnig	ıht stay)			\$0.00	-	
Mileage						\$0.00		
Other						\$0.00	1	
Total Fixed Rate Co	sts							\$0.00
3. OTHER DIRECT COSTS	(List by cate	egory - attac	ch recap)		Actua	l Cost		
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts					•	\$0.00		
Supplies						\$0.00		
Other						\$0.00		anglieti • et agest. Rei in 1978 ark#hilip:
Total Other Direct	Costs							\$0.00
4. Reimbursement Prepa	ration Cost f	or RA#(s)	8	(\$	500 or \$1000))	•	\$500.00
5. TOTAL ACTUAL COST	S (Labor + Fi	ixed Costs	Other Direct	Costs +RA F	Prep)			\$12,778.82
6. Markup on Total Other	Direct Costs	(maximum	20%)		Excess	Profit		\$0.00
7. TOTAL CLAIM AMOUN	Γ (Enter to	tal amount	claimed for re	imbursemen	nt)			\$12,778.82
A. Total Reimbursement Requested to Date Including Above:								\$209,276.26
3. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)								\$7,500.00
C. Less Amount Previously Retained/Disallowed by RST:								\$2,676.34
	Less Amount Previously Received (Reimbursed by ADEQ): \$186,321.10							
E. Amount of this Request	(same as lir	ne 7 above ι	ınless it is the	1st Request	t):			\$12,778.82

Interim Request No.	8				Page	4	of	16
Consultant /Responsib	L.,	Mayflower Qui	ck Mart/ A	nil Gunta	. vg-	" Y	- UI	7
Facility Identification #				Mayflower Quid	ck Mart			·····
Dates costs incurred:	From	07/22/22	to	12/13/23	Reques	t date:	12/	13/23
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Interim F	Request No.	8				Page	5	of	16
Consulta	nt /Responsib	le Party:	Mayflower Qu	ick Mart/ Ar	nil Gupta	9-	<u> </u>	<u> </u>	<u> </u>
Facility le	dentification#				Mayflower Qu	ick Mart			
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09/30/23	TK06052	Tony Scott		Task 1		17.00	\$47.12	T	\$801.04
09/30/23	TK06052	Stan Rasbur	ry	Task 1		28.00			\$1,182.72
09/30/23	TK06052	Danny Lloyd	1	Task 1		2.00			\$56.60
11/02/23	TK23216	Tony Scott		Task 1		7.00	 		\$329.84
11/02/23	TK23216	Stan Rasbur	ry	Task 1		25.00			\$1,056.00
11/30/23	TK37118	Stan Rasbur	ry	Task 1		10.00			\$422.40
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	Request No.	8				Page	6	of	16
Consulta	ınt /Responsib	le Party:	Mayflower Qu	uick Mart/ A	Anil Gupta				
	dentification#	23000021			Mayflower Quid	ck Mart			
Dates co	sts incurred:	From	07/22/22	to	12/13/23		st date:	12/	13/23
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	20150.24 p. R. 715		TOTAL D	RECT LAB	OR COSTS:	99.50			\$4,092.94

Interim Request No.	8				Page	7	of	16
Consultant /Responsibl		Mayflower Quick	c Mart/ A	Anil Gupta	<u> </u>	-		
Facility Identification #				Mayflower Qui	ck Mart			<u></u>
Dates costs incurred:	From	07/22/22	to	12/13/23	·	est date:	1	2/13/23
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Interim Request No.	8	·			Page	8	of	16
Consultant /Responsible	Party:	Mayflower Qu	ick Mart/ An	il Gupta		-		
Facility Identification #	23000021			e: Mayflower Qui	ck Mart			
Dates costs incurred:	From	07/22/22	to	12/13/23		st date:	12/:	13/23
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Interim Request No.	8				Page	9	of	16
Consultant /Responsible	e Party:	Mayflower Qui	ck Mart/	Anil Gupta				
Facility Identification #				e: Mayflower Qui	ck Mart			
Dates costs incurred:	From	07/22/22	to	12/13/23	Reques	st date:	12/1	13/23
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all and uponly consideration of the above of the second	10			TOTAL MILEAG	E GOSTS:			0.00

Interim Request No.	8				Page	10	of	16
Consultant /Responsible	e Party:	Mayflower Qui	ick Mart,	/ Anil Gupta				
Facility Identification #		Facilit		: Mayflower Quid	k Mart			
Dates costs incurred:	From	07/22/22	to	12/13/23	Request	date:	12	/13/23
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Interim Request No.	8				Page	11	of	16
Consultant /Responsible		Mavflower Ou	ick Mart/ Anil (Gupta	. uye	F 1	<u> </u>	±0
Facility Identification #				e: Mayflower Quic	k Mart			
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Interim Request No.	8				Page	12	of	16
Consultant /Responsible		Mayflower Ou	ick Mart/ Anil C	Gupta	. 490	1 /		
	23000021			e: Mayflower Quic	k Mart			
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Interim Request No.	8				Page	13	of	16
Consultant /Responsible		Mayflower Qu	uick Mart/ Anil G	iupta	- ~5~			
Facility Identification #				: Mayflower Quic	k Mart			
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Interim Request No.	8				Page	14	of	16
Consultant /Responsible	e Party:	Mayflower Qu	uick Mart/ Anil C	Supta		- 7		
Facility Identification #		· · · · · · · · · · · · · · · · · · ·	***************************************	e: Mayflower Quick	κ Mart			
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		eng Somer er sing villige		OTAL SUPPLIES	COSTS:			\$0.00
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Interim Request No.	8				Page	15	of	16
Consultant /Responsibl		Mayflower Qu	uick Mart/ Anil G	upta	<u> </u>			
Facility Identification #			· · · · · · · · · · · · · · · · · · ·	: Mayflower Quick	c Mart			
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ADDITIONAL OTHER/MISO	C. COSTS (rom the Extra						\$0.00
	56,56		TOTA	AL OTHER/MISC	COSTS:			\$0.00
			TOTAL OT	HER DIRECT	COSTS			\$0.00



Little Rock, AR 5012217122

Project Mgr: Richard Davis

Project: GUPT - Trust Fund - Mayflower Quick Mart

555 Highway 365 & Highway 89

Mayflower, AR

To:

Anil Gupta

Attn: Anil Gupta PO Box 309

Prescott, AR 71857

REMIT TO:

Invoice Number: TK06052

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237090

Invoice Date:

9/30/2023

For Period:

7/09/2023 to 9/23/2023

Quantity	Description of Services	Rate	Total
ASK: Task 1		<u> </u>	
Pirect Labor Costs			
4.00 Hour(s) li Work Plan Prep Su	em Date 8/16/23 - Senior Project Manager - Tony Scott bcontractor bids	\$47.12	\$188.48 [^]
4.00 Hour(s) II Work Plan Prep bid	em Date 8/17/23 - Senior Project Manager - Tony Scott s and excel spreadsheet	\$47.12	\$188.48
2.00 Hour(s) It Work Plan Prep	em Date 8/22/23 - Senior Project Manager - Tony Scott	\$47.12	\$94.24~
2.00 Hour(s) It work plan prep	em Date 8/23/23 - Senior Project Manager - Tony Scott	\$47.12	\$94.24 ^
2.00 Hour(s) It work plan prep	em Date 8/24/23 - Senior Project Manager - Tony Scott	\$47.12	\$94.24 -
2.00 Hour(s) It Work Plan Prep Tru	em Date 9/19/23 - Senior Project Manager - Tony Scott cking Bids	\$47.12	\$94.24
1.00 Hour(s) Ite Work Plan Prep Sul	em Date 9/20/23 - Senior Project Manager - Tony Scott ocontractor bids	\$47.12	\$47.12 ~
6.00 Hour(s) Ite Revised CAP prepa	em Date 8/1/23 - Senior Geologist - Stan Rasburry ration	\$42.24	\$253.44 ~
4.00 Hour(s) Ite work on Revised Sc	em Date 8/2/23 - Senior Geologist - Stan Rasburry ope of Work and Cost Estimate for Revised CAP	\$42.24	\$168.96
5.50 Hour(s) Ite Prepare Revised Sc	em Date 8/3/23 - Senior Geologist - Stan Rasburry ope of Work and Cost Estimate	\$42.24	\$232.32/
1.50 Hour(s) Ite work plan preparatio	em Date 8/4/23 - Senior Geologist - Stan Rasburry on	\$42.24	\$63.36
3.00 Hour(s) Ite Finalize Revised SO	m Date 8/8/23 - Senior Geologist - Stan Rasburry W and Cost Estimate for Revised CAP	\$42,24	\$126.72
4.00 Hour(s) Ite	m Date 8/10/23 - Senior Geologist - Stan Rasburry	\$42.24	\$168,96



Invoice No.: Project No.:

TK06052 KT237090

Project:

GUPT - Trust Fund - Mayflower

Quick Mart

555 Highway 365 & Highway 89

Mayflower, AR

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
Direct Labor Costs			
site reconnais:	sance; work plan development		
1.00 Hour(s) Revised CAP _I	Item Date 8/14/23 - Senior Geologist - Stan Rasburry preparation	\$42.24	\$42.24
1.00 Hour(s) Revised CAP [Item Date 8/15/23 - Senior Geologist - Stan Rasburry Development	\$42.24	\$42.24
2.00 Hour(s) Revised CAP p	Item Date 8/30/23 - Senior Geologist - Stan Rasburry preparation	\$42.24	\$84.48
2.00 Hour(s) Prepare Revise	Item Date 8/24/23 - Environmental Technician III - Danny Lloyd ed Corrective Action Plan Drawings, Plot to PDF and Place in Project File	\$28.30	\$56.60 [/]
	3 Times Hourly Rate	Total Labor	\$2,040.36
	•	Subtotal	\$6,121.08
		Task Total	\$6,121.08

Mayflower Quick Mart Facility ID: 23000021 LUST: 23-0106 AFIN: 23-00673

Invoice Total \$6,121.08



Little Rock, AR 501-221-7122

Project Mgr:

Richard Davis

Project:

GUPT - Trust Fund - Mayflower Quick Mart

555 Highway 365 & Highway 89

Mayflower, AR

To:

Anil Gupta Attn: Anil Gupta

PO Box 309

Prescott, AR 71857

REMIT TO:

Invoice Number: TK23216

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237090

Invoice Date:

11/02/2023

For Period:

9/24/2023 to 10/21/2023

Quantity	Description of Services	Rate	Total
FASK: Task 1			
Direct Labor Costs			
√ 1.00 Hour(s) Work plan prep	Item Date 9/26/23 - Senior Project Manager - Tony Scott subcontractor bids	\$47.12	\$47.12~
≀1.00 Hour(s) Work Plan Prep	Item Date 9/28/23 - Senior Project Manager - Tony Scott 5 Subcontractor bids	\$47.12	\$47.12 [°]
∕ 1.00 Hour(s) work plan prep	Item Date 10/2/23 - Senior Project Manager - Tony Scott	\$47.12	\$47.12 <i>′</i>
/ 2.00 Hour(s) work plan prep	Item Date 10/3/23 - Senior Project Manager - Tony Scott cost estimate and subcontractor quotes	\$47.12	\$94.24
4 2.00 Hour(s)work plan prep	Item Date 10/4/23 - Senior Project Manager - Tony Scott cost estimate and subcontractor quotes	\$47.12	\$94.24
′2.00 Hour(s) CAP preparatio	Item Date 10/2/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48 -
√2.00 Hour(s) CAP preparatio	Item Date 10/3/23 - Senior Geologist - Stan Rasburry n	\$42.24	\$84.48
/2.00 Hour(s) Revised CAP pr	Item Date 10/5/23 - Senior Geologist - Stan Rasburry reparation	\$42.24	\$84.48
. /3.00 Hour(s) Revised CAP pr	Item Date 10/10/23 - Senior Geologist - Stan Rasburry reparation	\$42.24	\$126.72
√4.00 Hour(s) RCAP preparati	Item Date 10/12/23 - Senior Geologist - Stan Rasburry on	\$42.24	\$168.96_
2.00 Hour(s) CAP preparation	Item Date 10/13/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48 ~
¹ 3,00 Hour(s) Revised CAP pr	Item Date 10/17/23 - Senior Geologist - Stan Rasburry eparation	\$42.24	\$126.72
(3.00 Hour(s)	Item Date 10/19/23 - Senior Geologist - Stan Rasburry	\$42.24	\$126.72

Created on 10/25/2023 Page 1 of 2



Invoice No.: Project No.:

TK23216 KT237090

Project:

GUPT - Trust Fund - Mayflower

Quick Mart

555 Highway 365 & Highway 89

Mayflower, AR

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 1			
Direct Labor Costs			
Revised CAP p	reparation		
/4.00 Hour(s) prepare cost es	Item Date 10/20/23 - Senior Geologist - Stan Rasburry stimate and bid summary for RCAP	\$42.24	\$168.96
		Total Labor	\$1,385.84
	3 Times Hourly Rate		
		Subtotal	\$4,157.52
		Task Total	\$4,157.52
		Task Total	\$4,157.52

Mayflower Quick Mart Facility ID: 23000021 LUST: 23-0106 AFIN: 23-00673

Invoice Total \$4,157.52

Page 2 of 2

Client #658257



Little Rock, AR 5012217122

> Project Mgr: Richard Davis

Project:

GUPT - Trust Fund - Mayflower Quick Mart

555 Highway 365 & Highway 89

Mayflower, AR

To:

Anil Gupta

Attn: Anil Gupta PO Box 309

Prescott, AR 71857

REMIT TO:

Invoice Number: TK37118

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237090

Invoice Date:

11/30/2023

For Period:

10/22/2023 to 11/25/2023

Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
/5.00 Hour(s) Revised CAP _I	Item Date 10/23/23 - Senior Geologist - Stan Rasburry preparation	\$42.24	\$211.20
∕2.00 Hour(s) finalize Revise	Item Date 10/24/23 - Senior Geologist - Stan Rasburry d CAP	\$42.24	\$84.48
41.00 Hour(s) Finalize cost e	Item Date 10/30/23 - Senior Geologist - Stan Rasburry stimate and bid summary	\$42.24	\$42.24 /
/2.00 Hour(s) Final Revised	Item Date 11/2/23 - Senior Geologist - Stan Rasburry CAP review	\$42,24	\$84.48 ~
∠2.00 Hour(s) TASK 1 - Revis	Item Date 10/25/23 - Administrative Staff II - Terri Rasburry sed Corrective Action Plan	\$23.27	\$46.54 /
3.50 Hour(s) TASK 1 - Revis	Item Date 10/30/23 - Administrative Staff II - Terri Rasburry sed CAP	\$23.27	\$81.45
3.00 Hour(s) TASK 1 - Revis	Item Date 10/31/23 - Administrative Staff II - Terri Rasburry sed CAP	\$23.27	\$69.81
2.00 Hour(s) TASK 1 - Revis	Item Date 11/2/23 - Administrative Staff II - Terri Rasburry sed CAP	\$23.27	\$46.54
	•	Total Labor	\$666.74
	3 Times Hourly Rate		
		Subtotal	\$2,000.22
		Task Total	\$2,000.22



Invoice No.: Project No.: TK37118 KT237090

Project:

GUPT - Trust Fund - Mayflower

Quick Mart 555 Highway 365 & Highway 89

Project Mgr:

Richard Davis

Mayflower, AR

Mayflower Quick Mart Facility ID: 23000021 LUST: 23-0106 AFIN: 23-00673

Invoice Total

\$2,000.22



Little Rock, AR 501-221-7122

Project Mgr: Richard Davis

Project:

GUPT - Trust Fund - Mayflower Quick Mart

555 Highway 365 & Highway 89

Mayflower, AR

To:

Anil Gupta

Attn: Anil Gupta PO Box 309

Prescott, AR 71857

REMIT TO:

Invoice Number: TK45414

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237090

Invoice Date:

12/13/2023

For Period:

11/26/2023 to 12/09/2023

Quantity	Description of Services	Rate	Total
TASK: General			

Direct Project Expenses

1.00 Each

Item Date 12/13/23 - Application #8 Preparation Fee

\$500.00

\$500.00

Subtotal

\$500.00

Task Total

\$500.00

Mayflower Quick Mart Facility ID: 23000021 LUST: 23-0106 AFIN: 23-00673

Invoice Total

\$500.00



ARKANSAS ENERGY & ENVIRONMENT

MEMORANDUM

Wather McGhee 3/210/24

To: Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager 3/25/24

Joshua K. Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From: Mikel R. Shinn, P.G. (M. P.

RST, A & R Program, OLR

Date: March 20, 2024

Subject: Technical Review of Reimbursement Application #8

For Time Period: July 22, 2022 – December 13, 2023

Amount Requested: \$12,778.82

Mayflower Quick Mart ["Anil Gupta"]

555 Highway 365 / Highway 89

Mayflower, AR 72106

ID #23000021 LUST #23-0106

AFIN: 23-00673

The following is in response to your memo to me dated March 12, 2024.

1. Status of Release

- a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? Corrective Action Plan After completion of an Exposure Assessment on 11/17/20, OLR RST requested preparation and submittal of a Corrective Action Plan and Cost Estimate on 12/9/20. After submittal and review of multiple plans, a "Revised Corrective Action Plan" was submitted by Pollution Management, Inc. (PMI) on 11/3/23 and approved on 12/28/23. A Corrective Action Report is scheduled for submittal on 4/26/24.
- b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. Clean-up goals were established in the 11/17/20 OLR RST Exposure Assessment as follows:

<u>Source Control</u> - To reduce the concentrations of petroleum contamination in groundwater to not more than 25 mg/L TPH-GRO and 5 mg/L TPH-DRO, with points of compliance to be monitoring wells located throughout the contaminated area and tank basin observation wells. An additional source control goal is elimination of free product to the maximum extent practicable.

<u>Environmental</u> — To eliminate the intermittent discharge of free product and contaminated groundwater onto the land surface. The effectiveness of environmental protection shall be verified by attainment of the source control goal.

Previous issues which have delayed progress have been resolved. The revised CAP approved on 12/28/23 includes removal of the UST system and extensive over-excavation, which is expected to be sufficient to achieve clean-up goals.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. — A total of 110 gasoline-equivalent gallons of product and 18,280 gallons of water were removed from the site during two dewatering events and four 12-hour MDPE events.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized. Mr. Anil Gupta is requesting reimbursement for:
 - Development and preparation of the *Revised Corrective Action Plan* approved on 12/28/23.
 - Preparation of the current Trust Fund Reimbursement Application #8 (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff. No activity conflicts with Reg. 12 or unapproved activities were identified.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date. Pollution Management, Inc. has provided an adequate project summary.

3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site. Adequate site maps are included in PMI's project summary.
- b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary. No additional data and/or graphs have been generated.



MAR 1 2 2024 DEQ - RST

3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

March 6, 2024

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement App #8

Mayflower Quick Mart 555 Hwy 365/Hwy 89 Mayflower, AR 72106

Facility ID: 23000021

LUST #: 23-0106

AFIN: 23-00673

Dear Ms. Trotta:

Enclosed please find the Eighth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of Mayflower Quick Mart.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #8

Cc: Anil Gupta

Job #: GUPT-10382 (KT237090)

Facility ID #23000021 LUST #23-0106 AFIN: 23-00673

TRUST FUND STATUS REPORT

Anil Gupta
Mayflower Quick Mart
555 Highway 365
Mayflower, Arkansas
Facility ID #23000021 LUST #23-0106

D #23000021 LUST #23-0106 AFIN: 23-00673 July 22, 2022, through December 13, 2023

The following Status Report was prepared for Mr. Anil Gupta, by Pollution Management Inc. (PMI) for the Mayflower Quick Mart facility located at 555 Highway 365 in Mayflower, Arkansas. This is the eighth (8th) reimbursement application request for this facility.

Project Summary

On June 15, 2016, Arkansas Petroleum Services (APS) was on-site in response to a slow dispenser when they discovered fuel and water coming up out of the unleaded pump sump and from cracks in the pavement, due to high groundwater. APS notified The Arkansas Energy and Environment, Division of Environmental Quality (DEQ) of the fuel release at the time of discovery. The released fuel flowed from the tank pit into a drainage ditch on the east side of the property. PMI traveled to the site June 15, 2016, to inspect site conditions and install sorbent booms to prevent any additional runoff of product. An Initial Response Report (IRR) was submitted on June 24, 2016.

On July 11, 2016, PMI mobilized to the site to install soil borings and collect soil samples for chemical analysis, as part of an Initial Site Characterization (ISC). PMI submitted an ISC Report to the DEQ on July 21, 2016.

Between 2016 and 2020, several iterations of site assessment and interim free product removal were conducted. DEQ completed an Exposure Assessment and requested a Corrective Action Plan (CAP) on December 15, 2020. Prior to completing and submitting the final CAP, DEQ requested a Scope of Work (SOW) and Cost Estimate (CE) for review. PMI submitted the SOW and CE on January 19, 2021. The DEQ case manager requested revisions on February 2, 2021. PMI submitted a Revised SOW and CE on March 31, 2021. The Regulated Storage Tanks (RST) - Assessment and Remediation Program, Office of Land Resources (OLR) subsequently completed a review of the Revised SOW and identified concerns that the proposed corrective action was unlikely to economically attain the corrective action goals established in a November 17, 2020 Exposure Assessment.

On June 15, 2021 DEQ requested that State Contractor AECOM Technical Services conduct a Value Engineering Review of the PMI CAP "Revised Scope of Work" to assess the efficacy of the proposed remediation in meeting corrective action goals and to evaluate alternate effective and economical technologies. A Value Engineering Review report was received from AECOM on October 4, 2021. In correspondence dated February 28, 2022, DEQ concurred with AECOM's recommendations and requested that a Revised Corrective Action Plan and Cost Estimate be prepared which will ensure effective and economical achievement of the established corrective action goals. Due to an ongoing ARDOT project which entailed re-development of the Mayflower exit and property surrounding the Mayflower Quick Mart, the responsible party (RP) requested an extension of time for RCAP submittal. The request was based on a concern for changing traffic patterns and how it might affect business at

Facility ID #23000021 LUST #23-0106 AFIN: 23-00673

the facility. DEQ agreed to the initial extension and subsequent extensions based on the completion of the ARDOT project.

On August 8, 2023, PMI submitted a Revised Scope of Work and Cost Estimate for the Revised CAP. In email correspondence dated September 1, 2023, DEQ concurred with the RSOW, and a Revised CAP was submitted on November 2, 2023. The Revised CAP is currently under review.

Current Reimbursable Activities

Revised CAP and Cost Estimate (Approval Pending):

\$530,586.76

Previous Reimbursement Amount for Revised CAP:

\$5,094.21

Current Reimbursement Application Amount:

\$12,778.82

During the current reporting period, the following tasks were completed:

Invoice #TK06052

09/30/2023

Task 1 – Revised CAP Development

Invoice #TK23216

11/02/2023

• Task 1 - Revised CAP Development

Invoice #TK37118

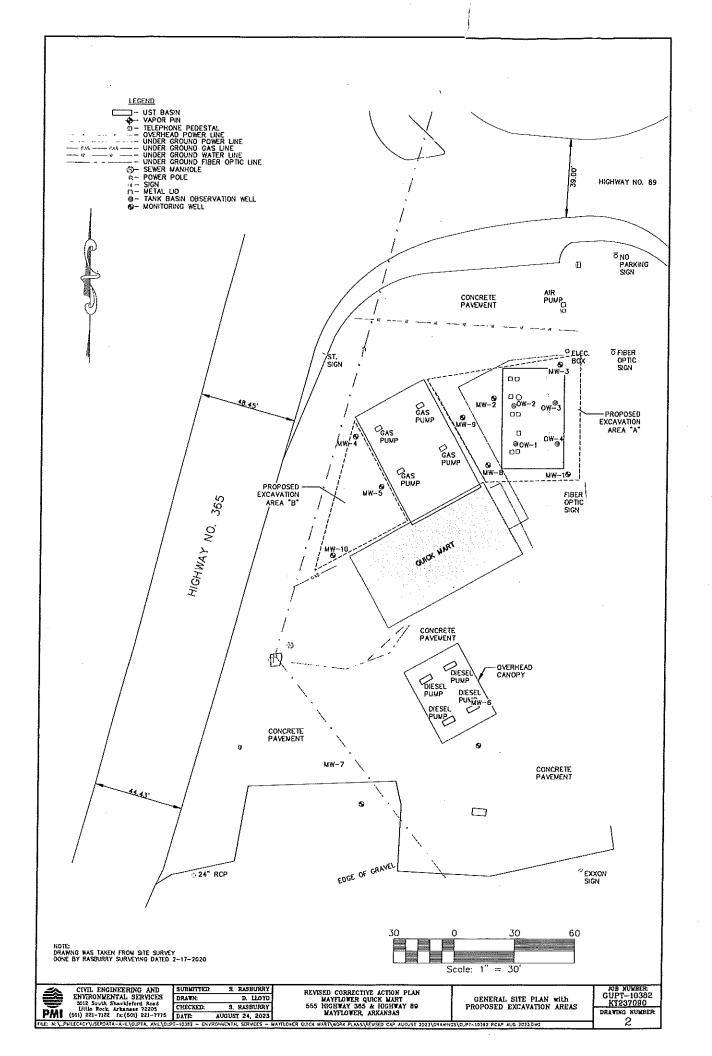
12/02/2023

• Task 1 - Revised CAP Preparation

Invoice #TK45414

12/13/2023

Reimbursement Application #8 Fee





MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Forrest City Shell

2335 North Washington Avenue

Forrest City, AR

ID #62000124 LUST #62-0012 AFIN 62-0007

A request for reimbursement (#8) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 4, 2024. The RP of this site submitted a request to reopen previously closed LUST #62-0012 (original notification date 05/17/96) on the basis that the release likely contributed to contamination currently being remediated under LUST #62-0059 (which has almost reached the maximum reimbursement limit). The name and the address of the RP:

JayCo, Inc. Attn: Steve Reed P.O. Box 580 Carlisle, AR 72024-0580

The period covered by this application is May 13, 2023 through January 9, 2024. Remediation activities for which reimbursement is requested include: operation and maintenance costs associated with an Additional Corrective Action Plan (Amendment #2), Change Order request #1 and #2, and preparation of Reimbursement Application #8.

To date a total of 20,572 vapor-equivalent gallons of hydrocarbons have been removed by the SVE system. The remediation system does not produce significant quantities of groundwater, thus only liquid IDW has been removed and recycled during sampling events.

This application includes ten (10) invoices from Pollution Management, Inc., A Terracon Company (PMI) totaling \$71,641.80. Included in PMI/Terracon's invoices are charges from: Entergy (\$10,284.71), Field Environmental (\$1,467.21), MK Environmental (\$875.00), and Arkansas Analytical (\$590.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$71,641.80 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 71,641.80
Less: Deductible	- 00.00
Less: Adjustments	00.00
Total Net Claim	\$ 71 641 80

It is recommended that the claim made by the RP be considered in the amount of \$71,641.80.

Approved Payments

62000124

620012

FORREST CITY SHELL

Date Approved	Amount
5 /27/2020	\$67,368.08
9 /30/2020	\$68,738.58
4 /28/2021	\$52,994.95
1 /26/2022	\$62,374.09
5 /25/2022	\$3,104.06
12/7 /2022	\$22,924.80
8 /30/2023	\$342,969.30
	. \$620,473.86

Approved Work Plans

62000124 62-0012 FORREST CITY SHELL

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	06/06/2019	CAP Amendment WP	PMI .	\$344,012.02
02	07/25/2019	CO#1 CAP Amendment	PMI	\$2,707.20
03	08/04/2020	Approval of C.O. 2-CAP Amendemnet	PMI	\$5,660.00
04	10/27/2022	Approval of CAP-Amendment #2 WP & C.E.	PMI	\$643,771.46
05	05/16/2023	CO #2-CAP-Amendment 2	PMI	\$40,431.48
06	03/09/2023	Approval of C.O. #1-CAP Amendment	PMI	\$2,536.14
	•			\$1,039,118.30

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 62000124
(2) Responsible Part	y Information:
Company Name	JayCo, Inc.
Contact Person	Steve Reed
Address	P.O. Box 580
City and State	Carlisle, AR
Zip Code	72024-0580
Phone	870-552-9616
(3) Release Location	
Facility Name	Forrest City Shell
Address	2335 North Washington Avenue
City and State	Forrest City, AR
(4) Type of Tank (che	ck only one):
Aboveground	Underground X
(5) Type of Product Ro	eleased:
Gasoline	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	12/30/2008 Release (LUST) Number 62-0012

	Page 2 of 16
Facility ID#	62000124
Date	01/09/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

JayCo, Inc.	
Steve Reed	
Type/Print name of Owner/	Operator or Responsible Party
1	
Signature of Owner/Operat	or or Responsible Party
	•
	ACKNOWLEDGEMENT
	20 0U
Sworn to and subscribed be	fore me this 11th day of January ,20 24.
- 	Jan Haye
	OFFICIAL SEAL Notary Public
·	SALINE COUNTY NOTARY PUBLIC - ARKANSAS
My Commission Expires:	My Commission Repires Sept. 12, 2032

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis	being of sound mind, am responsible to ensure							
this application is completed per regulator								
contents of this document; all of which are true and correct to the best of my knowledge.								
Furthermore, as Principal of Pollution Management, Inc. , I certify that, as								
this date, Pollution Management, Inc. has been paid in full by JayCo, Inc.								
for the invoices contained in this reimburse	ement request:							

Invoice Number	Invoice Date	Invoice Amount
50304	5/31/2023	\$3,762.35
50369	6/21/2023	\$4,080.67
50423	6/30/2023	\$2,940.45
50559	7/20/2023	\$607.08
TK06055A	1/9/2024	\$25,146.66
TK23268	11/2/2023	\$9,951.41
TK40795	12/4/2023	\$14,571.69
TK47659	12/19/2023	\$3,600.59
TK47694	12/19/2023	\$1,000.00
Total		\$65,660.90

Cont'd >

Signed this 14 day of Fubruery, 20 20, Richard T. Davis, Principal

ACKNOWLEDGEMENT

Sworn to and subscribed before me this

UL day o

___, 200

Notary(P) blic

My Commission Expires:

10-26-900re

MELISSA KAY DUNCAN Notary Public - Arkansas Yan Buren County Commission # 12351044 My Commission Expires Oct 26, 2026

PROOF OF PAYMENT AFFIDAVIT

I, Richard T. Davis			d, am responsible to ensure					
this application is com	ipleted per regulator	ry requirements. I ha	ive personal knowledge of the	<u> </u>				
contents of this document; all of which are true and correct to the best of my knowledge.								
	Principal		Management, Inc. , I certif	y that, as or				
this date, Pollution I		has been paid in	full by JayCo, Inc.					
for the invoices conta	ined in this reimburs	ement request:						
	1		,					
Г		Invoice Date	Invoice Amount					
}	Invoice Number							
. }	TK56530	1/2/2024	\$5,980.90					
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			<u> </u>	Cont'd				
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ļ	Total		\$5,980.90					
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Signed this 기니	day of Febru	ony , 20 24	1					
			+ 45,460.90 * 71 641.80					
			11 (211)					
Richard	T. Davis, Principal							
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Sworn to and subscribe	d before me this	day of	Floriery, 2004	·				
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			Verso y na Conc	O(
		(Notary Public					
	(In)	200						
My Commission Expires	: 10-0/4	4046						
			MELISSA KAY DUNCAN	7				
			Notary Public - Arkansa Van Buren County	₽				
			Commission # 12351044	1				

Interior Description				an and a second and a second and a second					
Interim Request No. 8 COST SUMMARY SHEET Consultant /Responsible Party: PMI/Steve Reed @ JayCo, Inc.									
Consultant /Responsible Party: PMI/Steve Reed @ JayCo, Inc. Facility Identification #: 62000124 Facility Name: Forrest City Shell									
Dates current costs incurred: From 05/13/23 to 01/09/24 Request Date: 01/09/24									
Dates current costs incu	alaber var se sur pr	TOTAL	COST SUM	I	01/09/24	Request L	Jace. 01/03/24		
					1				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost			
Principal/Managerial		t		0.00		\$0.00			
Professional/Technical				387.50	***************************************	\$15,152.24			
Support				39.50		\$916.60			
Totals	*	···		427.00		\$16,068.84			
Total Actual Labor	r Costs x 3			·			\$48,206.52		
2. FIXED RATE COSTS (L	ist by categ	ory - attach r	ecap)		Actua	l Cost			
Equipment Rental						\$1,530.00			
Per Diem (meals only, w	ith documer	nted overnig	ht stay)			\$0.00			
Mileage \$4,618.						\$4,618.60			
Other \$0.						\$0.00			
Total Fixed Rate Co	osts					·	\$6,148.60		
3. OTHER DIRECT COSTS (List by category - attach recap)					Actua	Cost			
Lodging						\$0.00			
Laboratory						\$590.00			
Subcontracts						\$884.69			
Supplies						\$345.63			
Other						\$11,751.92			
Total Other Direct	Costs						\$13,572.23		
4. Reimbursement Prepa	ration Cost f	or RA#(s)	8	(\$	500 or \$1000)	\$1,000.00		
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)							\$68,927.35		
6. Markup on Total Other Direct Costs (maximum 20%)							\$2,714.45		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)							\$71,641.80		
A. Total Reimbursement Requested to Date Including Above:					\$718,009.66				
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)						\$25,000.00			
C. Less Amount Previous	ly Retained/[Disallowed b	y RST:				\$894.00		
D. Less Amount Previousl E. Amount of this Request	· · · · · · · · · · · · · · · · · · ·			1st Passasi	<i>+</i> \ •		\$620,473.86 \$71,641.80		
L. Amount of this Request	ı (same as III	ie / above u	imess it is tile	ist Keques	1.).		φει,041.00		

Interim Request No.	8	,			Page	4	of	16	
Consultant /Responsib	le Party:	PMI/Steve Ree	d @ JayCo,	Inc.					
Facility Identification # 62000124 Facility Name: Forrest City Shell									
Dates costs incurred:	From	05/13/23	to	01/09/24	Reques	t date:	01,	09/24	
		DIRECT	LABOR	COST DETAI	L				
DATE INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	Hours	RATE	AM	OUNT	
PRINCIPAL/MANAGERIA	L:								
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ADDITIONAL PRINC	мер соет	C Wom the Ex	tra Diroct I	ahor Pagoli			engage a construction of security	Ψ0.00	
ADDITIONAL PRINCI	INIGK COST			ANAGERIAL:	0.00			\$0.00	
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			3 2000				6/6/2012		

Interim F	Request No.	8	e se estamble se estable e e e			Page	5	of	16
Consulta	ant /Responsib	le Party:	PMI/Steve Rec	ed @ JayCo,	Inc.				
Facility I	dentification #	62000124	Faci	lity Name: F	orrest City	Shell			
Dates co	Dates costs incurred: From 05/13/23 to 01/09/			01/09/24	Reque	st date:	0	1/09/24	
DIRECT LABOR COST DETAI						<u>L</u> ata și s		46	
DATE	INVOICE#	EMPLO	YEE NAME	WORKP	LAN TASK	HOURS	RATE	A	MOUNT
PROFESS	IONAL/TECHN	IICAL:					***		
05/31/23	50304	D. D. Lloyd		Task 7		, 2.50	\$26.90		\$67.25
05/31/23	50304	J. S. Rasburi	À	Task 7		4.00	\$38.09		\$152.36
05/31/23	50304	J. S. Rasburi	γ	Task 3		√ 9.00	\$38.09		\$342.81
05/31/23	50304	Paul B Matt	hews	Task 3		↓ 11.00	\$26.52		\$291.72
06/21/23	50369	J. S. Rasburr	γ	Task 3		, 15.00	\$38.09		\$571.35
06/21/23	50369	J. S. Rasburr	у	Task 7		³ 1.00	\$38.09		\$38.09
06/21/23	50369	Matthew M	arbury	Task 3		·, 6.00	\$34.88		\$209.28
06/21/23	50369	Paul B Matt	hews	Task 3		ÿ 8.00	\$26.52		\$212.16
06/30/23	50423	J. S. Rasburr	У	Task 3		y 12.00	\$38:09		\$457.08
07/20/23	50559	J. S. Rasburr	У	Task 3		√ 4.00	\$38.09		\$152.36
09/30/23	TK06055	J. S. Rasburr	У	Task 3		¥ 21.00	\$42.24		\$887.04
09/30/23	TK06055	Matt Marbu	ıry	Task 3		, 33.50	\$37.11		\$1,243.19
09/30/23	TK06055	Kiefer Vaugl	าก	Task 3	·	, 6.50	\$34.86		\$226.59
09/30/23	TK06055	J. S. Rasburr	У	Task 4		√ 5.00	\$42,24		\$211.20
09/30/23	TK06055	Matt Marbu	ry	Task 4	!	<i>,</i> 17.00	\$37.11		\$630.87
09/30/23	TK06055	Kiefer Vaugl	าท	Task 4		√ 16.00	\$34.86		\$557.76
09/30/23	TK06055	Matt Marbu	ry	Task 6		≥ 2.00	\$37.11		\$74.22
09/30/23	TK06055	J. S. Rasburr	У	Task 7		y 37.00	\$42.24	1	\$1,562.88
09/30/23	TK06055	J. S. Rasburr	У	TF Meeting		√ 1.00	\$42.24		\$42.24
11/02/23	TK23268	J. S. Rasburr	у	Task 3		, 31.00	\$42.24	(\$1,309.44
11/02/23	TK23268	Matthew Ma	arbury	Task 3		, 5.00	\$37.11		\$185.55
11/02/23	TK23268	J. S. Rasburr	y	Task 7		10.50	\$42.24		\$443.52
11/02/23	TK23268	D. D. Lloyd		Task 7		₹ 2.50	\$28.30		\$70.75
12/04/23		J. S. Rasburn	1	Task 3		√ 33.00	\$42.24	5	\$1,393.92
12/04/23	TK40795	J. S. Rasburry	1	Task 4		> 22.00	\$42.24		\$929.28
12/04/23	TK40795	Kiefer Vaugh	n	Task 4		₹ 10.00	\$34.86		\$348,60
12/04/23	TK40795	J. S. Rasburry	/	Task 7		ր 18.50	\$42.24		\$781.44
12/19/23	TK47659	J. S. Rasburry	/	Task 3		6.00	\$42.24		\$253.44
12/19/23	TK47659	J. S. Rasburry		Task 6		∉ 1.00	\$42.24		\$42.24
12/19/23	TK47659	Paul B Matth	ews	Task 6		4.00	\$27.93		\$111.72
12/19/23	TK47659 .	J. S. Rasburry	·	Task 7		11.50	\$42.24		\$485.76
								***************************************	\$0.00
ADDITIO	NAL PROF/TE	CH COSTS	(from the Extra	Direct Lab	or Page):	21.00			\$866.13
		TOTAL PR	ofessional/	TECHNICAL	COSTS:	387.50		\$1	5,152.24

Interim R	equest No.	8				Page S	A	of 16
	nt /Responsib	le Party:	PMI/Steve Ree	ed @ JayCo, l	nc.		T	
Facility lo	lentification#	62000124	Faci	lity Name: F	orrest City Sh	ell		
	sts incurred:	From	05/13/23	to	01/09/24	Request	t date:	01/09/24
	Sugging viewnen Straging	en en en en en en en en en	XTRA DIRE	CT LABO	R COST DE	TAIL		
DATE	INVOICE#	EMPLC	YEE NAME	WORKP	LAN TASK	HOURS	RATE	AMOUNT
Duplicate	this page as n	eeded to red	cord each type	of Direct La	abor			
01/02/24	TK56530	Stan Rasbur	ту	Task 3		, 11.50	\$42.24	\$485.76
01/02/24	TK56530	Stan Rasbur	·ry	Task 7		y 8.00	\$42.24	\$337.92
01/02/24	TK56530	Danny Lloyd	<u> </u>	Task 7		∉ 1.50	\$28.30	\$42.45
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Interim Request No.	8				Page	6	of	16
Consultant /Responsib	.1	PMI/Steve Re	ed @ lavCo	Inc	гауе	U	UI	70
Facility Identification #		· ·	ility Name:		Sheil			
Dates costs incurred:	From	05/13/23	to	01/09/2		uest date:	01	/09/24
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DATE INVOICE#	EMPLO	YEE NAME		PLAN TASK	HOURS	RATE	T. AR	IOUNT
SUPPORT:	HINDE	JEE NAME		EAN TASIL	יאַטּטַרַנּיּיּן	2 NAJE	Į "Mil	iioolaises 3 /
	Terri L. Rasb	urry	Task 7		\ \ 3.5	50 \$22.46		\$78.61
09/30/23 TK06055	Terri L. Rasb		Task 3	- LUANWARAN	8.5			\$197.80
11/02/23 TK23268	Terri L. Rasb		Task 3		6.0	-		\$139.62
	Terri L. Rasb		Task 7		7.0			\$162.89
	Terri L. Rasb		Task 3		√ 6.5			\$151.26
	Terri L. Rasb	 	Task 3		1.5			\$34.91
01/02/24 TK56530	Terri L. Rasb		Task 3		3.0			\$69.81
01/02/24 TK56530	Terri L. Rasb	· · · · · · · · · · · · · · · · · · ·	Task 7		, 3.5		· · · · · · · · · · · · · · · · · · ·	\$81.45
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ADDITIONAL SUPPO	DRT COSTS				omonttouring of the control of the control	AND THE RESERVE		
		тот	AL SUPPOR	T COSTS:	39.50		an established	\$916.60
		TOTAL DI	RECT LABO	R COSTS:	427.00		\$	16,068.84

Interim Requ	iest No.	8	<u></u>	· · · · · · · · · · · · · · · · · · ·		Page	7	of 16
Consultant /	Responsible	Party:	PMI/Steve Reed	d @ JayCo	, Inc.			
Facility Ident	tification #	62000124	Facility	y Name:	Forrest City Sh	ell		
Dates costs	incurred:	From	05/13/23	to	01/09/24	Re	quest date:	01/09/24
			FIXED RA	TE COS	STS DETAIL			
DATE	INVOICE#	VE	NDOR AND WO	RK PLAN	TASK	UNITS	RATE	AMOUNT
EQUIPMENT I	RENTAL							
		PMI Equipm	ent					\$0.00
06/28/23 50	0423	FID Meter:	Task 3			y 1		\$90.00
08/09/23 TK	(06055	FID Meter:	Гask 3			ु 1	\$90.00	\$90.00
08/21/24 TK	(06055	FID Meter:	Task 3			·,. 1	\$90.00	\$90.00
09/06/24 TK	(06055	FID Meter:	Гask 3			1 ر-	\$90.00	\$90.00
09/15/23 TK	(06055	PID Meter:	Task 3			` 1	\$75.00	\$75.00
10/04/23 TK	(23268	FID Meter:	Task 3			_v 1	\$90.00	\$90.00
10/09/23 TK	(23268	FID Meter:	Гask 3			, 1	\$90.00	\$90.00
10/18/23 TK	(23268	FID Meter:	Task 3			, 1	\$90.00	\$90.00
10/25/23 TK	(40795	FID Meter:	Task 3			. 1	\$90.00	\$90.00
10/31/23 TK	(40795	FID Meter:	Task 3			; 1	\$90.00	\$90.00
11/08/23 TK	(40795	FID Meter:	Task 3			, 1	\$90.00	\$90.00
11/15/23 TK	(40795	FID Meter:	Гask 3			. 1	\$90.00	\$90.00
11/20/23 TK		PID Meter:	Task 3		-	, 1	\$75.00	\$75.00
11/29/23 TK		FID Meter:	Task 3			; 1	\$90.00	\$90.00
08/17/23 TK		Interface Pr	obe: Task 4			\ \ 1	\$45.00	\$45.00
08/16/23 TK		PID Meter:	Task 3		:	\ 1	\$75.00	\$75.00
12/07/23 TK		FID Meter:	Task 3		`	., 1	\$90.00	\$90.00
12/14/23 TK		FID Meter:	Гask 3			1	\$90.00	\$90.00
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Extra Equipme	nt Page	The second of th						
					TOTAL	EQUIPMEN	IT RENTAL:	\$1,530.00

Interim Request No.	8				Page	8	of	16
Consultant /Responsible	e Party:	PMI/Steve Reed	@ JayCo, In	C.			· — -	
Facility Identification #	62000124	Fa	cility Name	: Forrest City Sh	ell			
Dates costs incurred:	From	05/13/23	to	01/09/24	Reques	t date:	01/0	9/24
		FIXED RATE	COSTS	DETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PL	AN TASK	# OF NIGHTS	RATE	Al	MOUNT	
MEAL PER DIEM:	·							
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ADDITIONAL MEAL PER D	IEM COSTS (from the Extra F					· · · · · · · · · · · · · · · · · · ·	
			TOTAL N	IEAL PER DIEM	COSTS:		and a state of the	\$0.00

Interim R	equest No.	8	the state of the s		······································	Page	9	of	16
	nt /Responsible	e Party:	PMI/Steve Reed	d @ JayCo,	Inc.				
Facility Id	entification#	62000124	·		: Forrest City Sh	ell			
Dates cos	sts incurred:	From	05/13/23	to	01/09/24	Request	date:	01/0	9/24
			FIXED RATE	COSTS	DETAIL				
DATE	INVOICE#	ROUTE A	ND WORK PLAN	TASK	# OF MILES	RATE	Αħ	TAUON	
MILEAGE:									
05/10/23	50304	B Matthews: T	o/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
05/12/23	50304	B Matthews: T	o/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
06/01/23	50369	S. Rasburry: To	/From Job Site:	Task 3	202.00	\$0.70	•	\$1	41.40
06/13/23	50369	S. Rasburry: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
06/01/23	50369	M Marbury: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
06/06/23	50369	B Matthews: T	o/From Job Site:	Task 3	202.00	\$0.70	****	\$1	41.40
06/22/23	50423	S. Rasburry: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
06/28/23	50423	S. Rasburry: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
07/20/23	TK06055	S. Rasburry: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
07/26/23	TK06055	M Marbury: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
									\$0.00
08/09/23	TK06055	S. Rasburry: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41,40
08/16/23	TK06055	M Marbury: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
08/21/23	TK06055	M Marbury: To	/From Job Site:	Task 3	202.00	\$0.70	•	\$1	41.40
08/28/23	TK06055	M Marbury: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
09/06/23	TK06055	S. Rasburry: To	/From Job Site: "	Task 3	202.00	\$0.70		\$1	41.40
09/15/23	TK06055	M Marbury: To	/From Job Site:	Task 3	202.00	\$0.70		\$1	41.40
09/19/23	TK06055	S. Rasburry: To	/From Job Site: 1	ask 3	202.00	\$0.70		\$1	41.40
08/17/23	TK06055	M Marbury: To	/From Job Site:	Task 4	202.00	\$0.70		\$1 ₄	41.40
08/18/23	TK06055	M. Marbury: To	/From Lab: Task	: 4	24.00	\$0.70		\$	16.80
10/04/23	TK23268	S. Rasburry: To,	/From Job Site: 1	ask 3	202.00	\$0.70		\$1	11.40
10/09/23	TK23268	M Marbury: To	/From Job Site: 7	Task 3	202.00	\$0.70		\$14	41.40
10/18/23	TK23268	S. Rasburry: To,	From Job Site: 7	ask 3	202.00	\$0.70		\$14	11.40
10/25/23	TK40795	S. Rasburry: To,	From Job Site: 7	ask 3	202.00	\$0.70		\$14	11.40
10/31/23	TK40795	S. Rasburry: To,	From Job Site: T	ask 3	202.00	\$0.70		\$14	11.40
11/08/23	TK40795	S. Rasburry: To,	From Job Site: T	ask 3	202.00	\$0.70		\$14	11.40
11/15/23	TK40795	S. Rasburry: To,	From Job Site: T	ask 3	202.00	\$0.70		\$14	11.40
11/22/23	TK40795	S. Rasburry: To,	From Job Site: T	ask 3	202.00	\$0.70		\$14	11.40
11/20/23	TK40795	S. Rasburry: To,	^r From Job Site: T	ask 4	202.00	\$0.70		\$14	11.40
11/21/23	TK40795	S. Rasburry: To	From Job Site: T	ask 4	202.00	\$0.70		\$14	1.40
11/29/23	TK47659	S. Rasburry: To	From Job Site: T	ask 3	202.00	\$0.70		\$14	1.40
12/01/23	TK47659	B Matthews: To	/From Disposal:	T6	110.00	\$0.70		\$7	7.00
ADDITIONA	L MILEAGE CO	OSTS (from the	Extra Fixed Ra	te Costs p	page):			\$42	4.20
					TOTAL MILEAG	E COSTS:		\$4,61	8.60

Interim Re	equest No.	8			A Control	Page	GA	of	lia
	nt /Responsible	e Party:	PMI/Steve Reed	a JavCo	o. Inc.				
	entification #				Forrest City Sh	nell			
	ts incurred:	From	05/13/23	to	01/09/24		st date:	(01/09/24
			FIXED RATI	E COST		•			
DATE	INVOICE#	DE	SCRIPTION AND					AMOU	NT
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08/01/23			/From Job Site:		202.00	\$0.70			\$141.4
12/07/23	TK56530	S Rasburry: To/	From Job Site: T	ask 3	202.00	\$0.70			\$141.4
12/14/23	TK56530	S Rasburry: To/	From Job Site: T	ask 3	202,00	\$0.70			\$141.4
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anually en	iter this total	on the corres	ponding "Fixe	ed Rate	Costs" page				\$424.20

Interim Request No.	8			The second second	Page	10	of	16
Consultant /Responsible	e Party:	PMI/Steve Rea	ed @ Jay	Co, Inc.				
Facility Identification #				: Forrest City S	hell			
Dates costs incurred:	From	05/13/23	to	01/09/24	Reque	st date:	01	/09/24
		FIXED RAT	TE COS	STS DETAIL				
DATE INVOICE#	1	DESCRIPTION A	ID WOR	K PLAN TASK		Complete Section	AMOUN	T
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ADDITIONAL OTHER FIXE	ED RATE GO	STS (from Extra	Fixed R	ate Costs page)	<u> </u>		\$0.00
		TOI	AL OTH	ER FIXED RAT	E COSTS:			\$0.00
			OTAL	FIXED RATE	COSTS			\$6,148.60

Interim Request No.	8				Page	11	of	16
Consultant /Responsible	e Party:	PMI/Steve Reed @ Jay	Co, Inc.					
Facility Identification #	62000124			orrest City She	I			
Dates costs incurred:	From	05/13/23	to	01/09/24	Reques	t date:	01/0	9/24
		OTHER DIRECT	COSTS	DETAIL		8 5 5 9	s englist	5.94
DATE INVOICE#	TRAVEL	ER'S NAME, # OF NIC	SHTS AND	WORK PLAN	TASK		AMOUN	
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DDITIONAL LODGING CO	STS (from t	he Extra Other Direct				a trade transport and annual spag		\$0.00
	res Engage au En		TOT	AL LODGING C	OSTS:	and Sant Augusta' for a count of a first	The second secon	\$0.00

Interim Request No.	8				Page	12	of	16
Consultant /Responsi	ible Party:	PMI/Steve Ree	d @ JayCo, Inc.	,		191		
Facility Identification				e: Forrest City She	ell			
Dates costs incurred:		05/13/23	to	01/09/24	Request	date:	01/	09/24
		OTHER D	RECT COS	TS DETAIL	Marain of			
DATE INVOICE	# Programme	DESCRIPTION	N AND WORK	(PLAN TASK			AMOUN	T
ABORATORY:						· · · · · · · · · · · · · · · · · · ·		
08/26/23 TK06055	Arkansas A	nalytical: Invoice	E K23AUG466:	Task 5				\$295.0
12/13/23 TK56530	Arkansas A	nalytical: Invoice	: K23DEC199: Т	Task 3				\$295.0
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DDITIONAL LABORAT	ORY COSTS	(from the Extra	The second secon	costs page): AL LABORATOR\	/ COSTS	The second second second second	determination (Comment	\$0.0 \$590.0
					222121			7000.0

Interim Req	uest No.	8			***************************************	Page	13	of	16
	/Responsibl	e Party:	PMI/Steve Ree	d @ JayCo, Inc.					
Facility Idea	ntification#	62000124		Facility Name:	Forrest City She	1]			
Dates costs	s incurred:	From	05/13/23	to	01/09/24	Reques	t date:	01/0	09/24
			OTHER D	IRECT COST	SDETAIL		NEWS S	10 A 10 A	
DATE	INVOICE#		DESCRIPTION	ON AND WORK	PLAN TASK		16/15/15	AMOUN'	T
SUBCONTRA	ACTS:								
05/01/24	50304	MK Environ	imental, Invoice	#32672: Task 3					\$125.00
06/05/23	50369	MK Environ	mental, Invoice	#32781: Task 3					\$125.00
07/03/23	50559	MK Environ	mental, Invoice	32930: Task 3				1	
08/01/23	TK06055	MK Environ	mental, Invoice	#33058: Task 3					\$125.00
09/01/23	TK06055	MK Environ	mental, Invoice	33182: Task 3				V	\$125.00
08/18/23	TK06055	Wastewate	r Specialties: Ta	isk 6				·	\$4.24
11/01/23	TK40795	MK Environ	mental, Invoice	33446: Task 3					\$125.00
12/01/23	TK47659	Future Enei	rgy: Task 6						\$5.45
12/04/23	TK56530	MK Environ	mental, Invoice	33564: Task 3					\$125.00
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	V-10.		- Lillian - Lill						
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ADDITIONAL	SUBCONTR	ACTS COS	TS (from the E)	ctra Other Direct	Costs page):				\$0.00
	ASTRONOMORPH CON			7.000	UBCONTRACTS	COSTS:			\$884.69

Interim Re	guest No.	8				Page	14	of	16
	t /Responsibl		PMI/Steve Ree	d @ JavCo Inc	· · ·	ı-aye	1+4	O1	10
	ntification#		· · · · · · · · · · · · · · · · · · ·		e: Forrest City Sh	rell		<u> </u>	
	s incurred:	From	05/13/23	to	01/09/24	Request	date:	01/0	9/24
				RECT COS	TS DETAIL				
DATE	INVOICE#				K PLAN TASK			AMOUNT	
SUPPLIES:								- 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
04/27/23	50304	Visa: Hose,	Hose Clamps: Ta	isk 3				•	\$32.71
04/27/23	50304	Visa: Hose,	Hose Clamps: Ta	ısk 3					\$185.08
04/27/23	50304	Visa: Adapte	ers: Task 3						\$12.43
06/01/23	50369	VISA: Pipe 8	Adapters: Task	3					\$30.50
08/16/23	TK06055	Peristaltic T	ubing: 1 @ \$3.0	5: Task 4				V	\$3.05
08/16/23	TK06055	Poly Tubing:	10 @ \$0.19: Ta	sk 4				' \	\$1.90
08/17/23	TK06055	Poly Tubing:	10 @ \$0.19: Ta	sk 4				`.	\$1.90
08/17/23	TK06055	Peristaltic Ti	ıbing: 1 @ \$3.0!	5: Task 4				\ 	\$3.05
08/17/23	TK06055	Drums Oper	Top: Task 6					1	\$75.00
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DDITIONAL S	SUPPLIES CO	OSTS (from t	he Extra Other						\$0.00
				J	OTAL SUPPLIES	COSTS:		\$3	345.63

Interim Request No.	8				Page	15	of	16
Consultant /Responsibl	e Party:	PMI/Steve Re	ed @ JayCo, Inc.					
Facility Identification #	62000124			: Forrest City Sh	rell			
Dates costs incurred:	From	05/13/23	to	01/09/24	Reques	t date:	01	/09/24
		OTHER D	DIRECT COST	IS DETAIL				
DATE INVOICE#	programa and	DESCRIPT	ION AND WORK	(PLAN TASK			AMOU	VT .
OTHER/MISC. DIRECT CO	OSTS:							
05/19/23 50304	Entergy: In	voice 1800060	84416: Task 3					\$409.05
06/20/23 50423	Entergy: In	voice 2950059	76610: Task 3					\$997.01
08/03/23 TK06055	Entergy: In	voice 2000909:	1259: Task 3					\$1,806.76
08/25/23 TK06055	Entergy: In	voice 5500777!	9204: Task 3				,	\$1,682.94
08/28/23 TK06055	Field Enviro	nmental Instru	uments: Invoice I	PS-INV2315402:	Task 4			\$867.14
08/28/23 TK06055	Field Enviro	nmental Instru	uments: Invoice I	PS-INV2315403:	Task 4			\$182.23
09/28/23 TK23268	Entergy: Inv	voice 2850061	63104: Task 3					\$1,934.74
10/30/23 TK40795	Entergy: Inv	voice 17500722	26691: Task 3					\$1,819.34
11/28/23 TK47659	Field Enviro	nmental Instru	uments: Invoice I	PS-INV2322276				\$417.84
12/01/23 TK56530	Entergy: In	voice 2950061	41067: Task 3					\$1,634.87
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ADDITIONAL OTHER/MIS	c, costs (from the Extra	a Other Direct C	osts page):				\$0.00
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AL OTHER/MIS	C. COSTS:		\$1	1,751.92
			TOTAL O	THER DIRECT	COSTS		\$1:	3,572.23

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pm/co.com

JayCo, inc. P. O. Box 580 Carlisle, AR 72024 Invoice Number:

50304

Date:

5/31/23

Billing Manager:

Richard Davis

Client ID:

JAYC

Steve Reed

Contract: N	1RSI-5054:		•		
TI	- Forrest City Shell				
TF-Forrest City Shell		· · · · · · · · · · · · · · · · · · ·			
2335 North Washington					-
Forrest City, AR 72335		•			•
Facility ID #62000124					
Lust #62-0012	* * * * * * * * * * * * * * * * * * * *				
Labor					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
D. D. Lloyd					
Drafting	Task #7 Prepare AS/SVE	System 5/18/23	2.50	\$80.70	\$201.75
	Start-up Drawings and F				
	Plot to PDF and Place in	Project	•		
	File				
		Employee Subtotal	2.50		201.75
J. S. Rasburry					
Professional/Technical Ser	vice Task 7 - report preparation	on 5/2/23	√ 2.00	\$114.27	\$228.54
Coordinate Site Operation		rm run 5/3/23	\ 1.00	\$114.27	\$114.27
	operations		4		****
Professional/Technical Ser	vice Tosk 7 - report preparatio		₹ 2.00	\$114.27	\$228.54
Professional/Technical Ser	vice Task 3 - system run	5/16/23	4.00	\$114.27	\$457.08
Coordinate Site Operation	s Task 3 - Coordinate O&A operations		√ 2.00	\$114.27	\$228.54
Coordinate Site Operation	s Task 3 - coordinate O&M operations	5/31/23	2.00	\$114.27	\$228.54
		Employee Subtotal	13.00		1,485.51
Paul B. Matthews				•	
Field Services	Task 3: System O and M	5/10/23	7.00	\$79.56 、	\$556.92
Field Services	Task 3: Repaired high ten on system.	np afarm 5/12/23	4.00	\$79.56	\$318.24
		Employee Subtotal	11.00		875.16
		Labor Subtofal	26.50		2,562.42
				Labor Total:	2,562.42
Reimbursable					
(entipolisable					
Entergy	•				
Utilities T3 4/18/23-5/	7/23 1800	06084416 5/19/23	1.00	490.86	490.86
MK Environmental, Inc.					
Subcontractor T3	3267	2 5/1/23	1.00	150.00	150.00

Entergy Utilifies T3 4/18/23-5/17/23	180006084416	5/19/23	1.00	490.86	490.86
MK Environmental, Inc. Subcontractor T3	32672	5/1/23	1.00	150.00	150.00
Visa Business T3 - Material East Ark Industrial	EastMM42723	4/27/23	1.00	39.25	39.25

JayCo, Inc. P. O. Box 580 Carlisle, AR 72024 Invoice Number:

50304

Date:

5/31/23

Billing Manager:

Richard Davis

This invoice is due upon receipt

Steve Reed C

Client ID:

JAYC

Contract:

MRSI-5054:

TF - Forrest City Shell

TF - Forrest City Shell 2335 North Washington Forrest City, AR 72335 Facility ID #62000124 Lust #62-0012					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
T3,- East Arkansas Industrial	EastArMM0427	4/27/23	1,00	222.10	222.10
T3 - Vaccoro Lumber	VacMM042723	4/27/23	1.00	14.92	14.92
,	Reimburs	able Subtotal			917.13
PMI Equip					
Paul B. Matthews		5 to 0 to 0	000.00	0.70	141.40
10 GMC Sierra		5/10/23	202.00	0.70	
10 GMC Sierra		5/12/23	202.00	0.70	141.40
	PMIE	quip Subtotal			282.80
	Amount Bu	e This Invoice			53.762.35

Pollution Management, Inc. 3512 S. Shackleford Rd

Little Rock, AR 72205-Tel: 501-221-7122 Fax; 501-221-7775 www.pmico.com

JayCo, Inc. P. O. Box 580 Carlisle, AR 72024

Invoice Number: 50369

Date:

6/21/23

Billing Manager: Richard Davis

Client ID:

JAYC

Confract:

Steve Reed

MRSI-5054;

TF - Forrest City Shell

KT 237126

TF - Forrest City Shell 2335 North Washington Forrest City, AR 72335 Facility ID #62000124 Lust #62-0012

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	<u>lmouni</u>
J. S. Rasburry Professional/Technical Service Task 3 - System O&M 6/1/23 9.00 \$114.27 \$ troubleshoot AWS alarm; correct	1,028.43
problem; collect system data Professional/Technical Service Task 7 - Installation/Start-up 6/5/23 1.00 \$114.27 Report	\$114.27
- " · · · · · · · · · · · · · · · ·	\$114.27
· · · · · · · · · · · · · · · · · · ·	\$571.35
· · · · · · · · · · · · · · · · · · ·	828.32
Matthew W. Marbury System Maintenance Task 3: System O&M 6/1/23 6.00 \$104.64	\$627.84
	627.84
Paul B. Matthews	
System Maintenance Task 3; System O and M. 6/6/23 8.00 \$79,56	636,48
Employee Subtotal 8.00	636,48
Terri L. Rasburry	
Document Preparation TASK 7 - SVE/AS System 6/6/23 v 2,50 \$67,38 \$ Installation Start-up Report	168.45
Document Preparation TASK 7 - SVE/AS System 6/7/23 4 0.50 \$67,38 Installation Start-up Report	\$33.69
	\$33.69
Employee Subtotal 3.50	235.83
Labor Subtotal 33.50 3,3	328.47
Labor Total: 3,3	28.47
Reimbursable	
MK Environmental, Inc. Subcontractor T3 32781 6/5/23 1.00 150.00 1	50,00
Stanley Rasburry	
	36.60
Mileage 6/1/23 ExpRep SR 6/5/23 202,00 0.70 I 052923a	41.40

JayCo, Inc. P. O. Box 580 Carlisle, AR 72024 Invoice Number: 50369

Date:

6/21/23

Billing Manager: Richard Davis

This invoice is due upon receipt

Cilent ID:

JAYC

Steve Reed

Contract:

MRSI-5054:

TF - Forrest City Shell

TF - Forrest City Shell 2335 North Washington Forrest City, AR 72335 Facility ID #62000124 Lust #62-0012					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rale</u>	<u>Amount</u>
Mileage T3 6/13/23	ExpRep SR 061923	6/19/23	202,00	0.70	141.40
	Reimbursa	ıble Subtotal			469.40
PMI Equip					
Matthew W. Marbury 2021 GMC Siera Task 3		6/1/23	202.00	0.70	141.40
Paul B. Matthews 10 GMC Sierra		6/6/23	202.00	0.70	141.40
•	PMI Eq	uip Subtotal		<u> </u>	282,80
	Amount Due	This invoice			\$4,080.67

Pollution Management, Inc. 3512 S. Shackleford Rd

Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

JayCo, Inc. P. O. Box 580 Carlisle, AR 72024

Invoice Number: 50423

Date:

6/30/23

Billing Manager: Richard Davis

Client ID:

JAYC

Steve Reed Contract:

MRSI-5054:

TF - Forrest City Shell

TF - Forrest City Shell 2335 North Washington Forrest City, AR 72335 Facility ID #62000124 Lust #62-0012

Labor .

LUDOI ,					
Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rate</u>	<u>Amount</u>
J. S. Rasburry					
Coordinate Site Operations	Task 3 - coordinate O&M operations	6/21/23	1.00	\$114.27	\$114.27
Professional/Technical Service	Task 3 - Conduct weekly System O&M extend/re-pipe Air-sparge intake above roofline	6/22/23	5.00	\$114.27	\$571.35
Professional/Technical Service	Task 3 - coordinate O&M operations	6/26/23	1.00	\$114.27	\$114.27
Professional/Technical Service	Task 3 - Perform weekly System O&M	6/28/23	5.00	\$114.27	\$571.35
	Employ	ree Subtotai	12.00	_	1,371.24
	Lak	oor Subtotal	v 12.00	,	1,371.24
				Labor Total:	1,371.24
Reimbursable					
Entergy Utilities T3 5/17/23-6/16/23	295005976610	6/20/23	1.00	1,196.41	1,196.41
J. S. Rasburry FID Meter - Task 3		6/28/23	1.00	90.00	90.00
Stanley Rasburry					
6.22.23 - T3 - To/From Little Ro	ock to job site fc ExpRepSR6262 023	6/26/23	202.00	0.70	141.40
T3 - 6.28.23 To/From Office/J	lob Site, System ExpRepSR6302 023	6/30/23	202.00	0.70	141.40
	Reimbursab	le Subtotal			1,569.21

Amount Due This Invoice

\$2,940.45

This invoice is due upon receipt

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

JayCo, Inc. P. O. Box 580 Carlisle, AR 72024 Invoice Number: 50559

Date:

7/20/23

Billing Manager: Richard Davis

Client ID:

JAYC

Steve Reed

Contract:

MRSI-5054:

TF - Forrest City Shell

TF - Forrest City Shell 2335 North Washington Forrest City, AR 72335 Facility ID #62000124

Lust #62-0012					
Labor Employee/Activity J. S. Rasburry Professional/Technical Service	Task 3, System O&M	<u>Dafe</u> 7/13/23	<u>Units</u> 4.00	<u>Rate</u> \$114.27	<u>Amount</u> \$457.08
		Employee Subtotal	4.00	-	457.08
		Labor Subtotal	4,00		457.08
			γ	Labor Total:	457.08
Reimbursable	,				,
MK Environmental, Inc. T3 - Site Optimization Softw	are 32930	7/3/23	1.00	150.00	150.00
	Re	eimbursable Subtotal		-	150.00
	Amo	ount Due This Invoice		This Involce is	\$607.08 due upon receipt



Adjusted on 1/09/2024

Little Rock, AR 5012217122

Project Mgr: Richard Davis

Project:

MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

To:

Jayco Inc.

Attn: Steve Reed PO Box 580

Carlisle, AR 72024

REMIT TO:

Invoice Number: TK06055A Original Invoice: TK06055

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237126 -

Invoice Date:

1/09/2024

For Period:

7/09/2023 to 9/23/2023

	1 0/ / 0/104.	770012020 to	, 0, 20, 20 20 20
Quantity	Description of Services	Rate	Total
Previous Items			
TASK: Task 3			
Direct Labor Costs			
5.00 Hour(s) Perform week	Item Date 7/20/23 - Senior Geologist - Stan Rasburry ly AS/SVE system O&M	\$42.24	\$211.20
5.00.Hour(s) Perform week	Item Date 8/9/23 - Senior Geologist - Stan Rasburry ly SVE/AS System O&M	\$42.24	\$211.20
2.00 Hour(s) Troubleshoot s	Item Date 8/28/23 - Senior Geologist - Stan Rasburry system down time/restart issues with MK and onsite personnel	\$42.24	\$84.48
4.00 Hour(s) weekly O&M s	Item Date 9/6/23 - Senior Geologist - Stan Rasburry ystem run	\$42.24	\$168.96
5.00 Hour(s)Perform weekl	Item Date 9/19/23 - Senior Geologist - Stan Rasburry y AS/SVE system O&M	\$42.24	\$211.20
\ 6.00 Hour(s) Task 3 - Syster	Item Date 7/26/23 - Field Supervisor - Matt Marbury n O&M	\$37.11	\$222.66
2.50 Hour(s) Tsk 3 - System	Item Date 8/1/23 - Field Supervisor - Matt Marbury Run	\$37.11	\$92.78
∖₁ 1.00 Hour(s) System Run	Item Date 8/16/23 - Field Supervisor - Matt Marbury	\$37.11	\$37.11
2.00 Hour(s) System Run	Item Date 8/17/23 - Field Supervisor - Matt Marbury	\$37.11	\$74.22
₹ 8.00 Hour(s) Task 3 - System	Item Date 8/21/23 - Field Supervisor - Matt Marbury n Run	\$37.11	\$296.88
₹ 8.00 Hour(s) Task 3 - System	Item Date 8/28/23 - Field Supervisor - Matt Marbury	\$37.11	\$296.88
6.00 Hour(s)	ttem Date 9/15/23 - Field Supervisor - Matt Marbury	\$37.11	\$222.66



INVOICE

Adjusted on 1/09/2024 (

Invoice No.: Project No.: TK06055A KT237126

Project:

MRSt - Trust.Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

(Quantity	Description of Services	Rate	Total
Continu	ied			
Previou	s Items			
TASK: T	ask 3			
Direct L	abor Costs			
1	TASK 3 - Data M	lanagement System Daily Reports		
;	0.50 Hour(s) TASK 3 - Data M	Item Date 9/5/23 - Administrative Staff II - Terri Rasburry lanagement of System Daily Reports	\$23.27	\$11.64
	0.25 Hour(s) TASK 3 - Data m	Item Date 9/6/23 - Administrative Staff II - Terri Rasburry anagement of System Daily Reports	\$23.27	\$5.82
`	0.25 Hour(s) TASK 3 - Data M	Item Date 9/7/23 - Administrative Staff II - Terri Rasburry anagement of System Daily Reports	\$23.27	\$5.82
4	0.25 Hour(s) TASK 3 - Data m	Item Date 9/8/23 - Administrative Staff II - Terri Rasburry anagement - System daily reports	\$23.27	\$5,82
••	0.50 Hour(s) TASK 3 - Data M	Item Date 9/11/23 - Administrative Staff II - Terri Rasburry anagement of System Daily Reports	\$23.27	\$11.64
	0.25 Hour(s)	Item Date 9/12/23 - Administrative Staff II - Terri Rasburry anagement of System Daily Reports	\$23.27	\$5.82
	0.25 Hour(s) TASK 3 - Data M	Item Date 9/13/23 - Administrative Staff II - Terri Rasburry anagement of Daily System Reports	\$23.27	\$5.82
	0.25 Hour(s)	Item Date 9/14/23 - Administrative Staff II - Terri Rasburry anagement of System Daily Reports	\$23.27	\$5.82
	0.25 Hour(s)	Item Date 9/15/23 - Administrative Staff II - Terri Rasburry anagement - system daily reports	\$23.27	\$5.82
	0.50 Hour(s)	Item Date 9/18/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports————————————————————————————————————	\$23.27	\$11.64
, (0.25 Hour(s)	Item Date 9/19/23 - Administrative Staff II - Terri Rasburry anagement System Daily Reports	\$23.27	\$5.82
· · · · ·	0.25 Hour(s)	Item Date 9/20/23 - Administrative Staff II - Terri Rasburry anagement, System Daily Reports	\$23.27	\$5.82
	0.25 Hour(s) TASK 3 - Data Ma	Item Date 9/21/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports	\$23.27	\$5,82
	0.25 Hour(s)	Item Date 9/22/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports	\$23.27	\$5.82
			Total Labor	\$2,554.70
		3 Times Hourly Rate		
		•	Subtotal	\$7,664.10

Direct Project Expenses



INVOICE

Adjusted on 1/09/2024

Invoice No.: TK06055A Project No.: KT237126

Project: MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 3			
Direct Project Expenses	S		
202.00 Mile(s) JSR:Travel to ar	Item Date 7/20/23 - Personal Mileage of from LR office and job site in Forrest City, AR	\$0.700	\$141.40
202.00 Mile(s) MM:Travel to an	Item Date 7/26/23 - Company Mileage d from LR office and job site in Forrest City, AR	\$0.700	\$141.40
202.00 Mile(s) MM:Travel to an	Item Date 8/1/23 - Company Mileage d from LR office and job site in Forrest City, AR	\$0.700	\$141.40
\$125.00 Cost+ MK Environment	Item Date 8/1/23 - Miscellaneous - Special Use al Inc; Inv# 33058SITE OPTIMIZATION SOFTWARE	20%	\$150.00
\$1,806.76 Cost+ Inv# 010060866	Item Date 8/3/23 - Miscellaneous Expense 609ACI*ENTERGY SERVICES, LLC - Utility bill	20%	\$2,168.11
1.00 Each	Item Date 8/9/23 - FID Meter	\$90.00	\$90.00
202.00 Mile(s) JSR:Travel to an	Item Date 8/9/23 - Personal Mileage d from LR office and job site in Forrest City, AR	\$0.700	\$141.40
202.00 Mile(s) MM:Travel to and	Item Date 8/16/23 - Company Mileage I from LR office and job site in Forrest City, AR	\$0.700	\$141.40
1.00 Each 202.00 Mile(s) MM:Travel to and	Item Date 8/16/23 - Special Supplies (Corp Approval Required) Tum Item Date 8/21/23 - Company Mileage from LR office and job site in Forrest City, AR	\$75.00 \$0.700	\$75.00 \$141.40
1.00 Each FID Meter; 1 @ 9	Item Date 8/23/23 - FID Meter	\$90.00	\$90.00
\$1,682.94 Cost+ Inv# 0100612749	Item Date 8/25/23 - Miscellaneous Expense 65ACI*ENTERGY SERVICES, LLC - Utility Charge	20%	\$2,019.53
	Item Date 8/28/23 - Company Mileage from LR office and job site in Forrest City, AR	\$0.700	\$141.40
	Item Date 9/1/23 - Miscellaneous - Special Use Inc; Inv# 33182SITE OPTIMIZATION SOFTWARE	20%	\$150.00
1.00 Each FID Meter; 1 @ 90	Item Date 9/5/23 - FID Meter 9.00	\$90.00	\$90.00
* *	Item Date 9/6/23 - Personal Mileage from LR office and job site in Forrest City, AR	\$0.700	\$141.40
* *	tem Date 9/15/23 - Company Mileage tem Date 9/15/23 - PID Meter .00	\$0.700 \$75.00	\$141.40 \$75.00



Adjusted on 1/09/2024

Invoice No.: Project No.: TK06055A KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
Previous Items		•	•
TASK: Task 3			
Direct Project Expenses	5		
202.00 Mile(s) JSR:Travel to an	Item Date 9/19/23 - Personal Mileage ad from LR office and job site in Forrest City, AR	\$0.700	\$141.40
		Subtotal	\$6,321.64
		Task Total	\$13,985.74
TASK: Task 4			
Direct Labor Costs	•		
2.00 Hour(s) Coordinate quar	Item Date 8/2/23 - Senior Geologist - Stan Rasburry terly groundwater monitoring	\$42.24	\$84.48
2.00 Hour(s) coordinate quart	Item Date 8/3/23 - Senior Geologist - Stan Rasburry erly wellhead PID monitoring	\$42.24	\$84.48
1.00 Hour(s) Coordinate quar	Item Date 8/7/23 - Senior Geologist - Stan Rasburry terly monitoring and sampling	\$42.24	\$42.24
8.00 Hour(s) PID Readings	Item Date 8/16/23 - Field Supervisor - Matt Marbury	\$37.11	\$296.88
, 8.00 Hour(s) GW Sampling	Item Date 8/17/23 - Field Supervisor - Matt Marbury	\$37.11	\$296.88
√ 1.00 Hour(s)	Item Date 8/18/23 - Field Supervisor - Matt Marbury bing & Sample Delivery	\$37.11	\$37.11
8.00 Hour(s) PID Gauging	Item Date 8/16/23 - Project Geologist - Kiefer Vaughn	- \$34 . 86	\$278.88
8.00 Hour(s) GW Sampling	Item Date 8/17/23 - Project Geologist - Kiefer Vaughn	\$34.86	\$278.88
Off Gampung		Total Labor	\$1,399.83
	3 Times Hourly Rate		
		Subtotal	\$4,199.49
Direct Project Expenses			007.00
54.90 Each Peristaltic Pump	Item Date 8/16/23 - Special Supplies (Corp Approval Required) Tubing; 1 @ 3.05	\$1.20	\$65.88
Poly Tubing 1/4"			
Peristaltic Pump Interface Probe;	Tubing; 1@3.05 1@45.00 - Credit for morkup issued on page	8	



Adjusted on 1/09/2024

Invoice No.: Project No.:

TK06055A KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 4			•
Direct Project Expense	S		
Poly Tubing 1/4	"; 10 @ 0.19		
202.00 Mile(s) MM:Travel to ar	Item Date 8/17/23 - Company Mileage ad from LR office and job site in Forrest City, AR	\$0.700	\$141.40
24.00 Mile(s) MM:Travel for S	Item Date 8/18/23 - Company Mileage ample Deliveries	\$0.700	\$16,80
\$1,049.37 Cost+ Field Environme	Item Date 8/28/23 - Contract Labor ental Instruments Inc; Inv# PS-INV2315402Groundwater/Vapor Samplin	20% g Equipment	\$1,259.24
Field Environme	ental Instruments Inc; Inv# PS-INV2315403Groundwater/Vapor Samplin	g Equipment	
Field Environme	ental Instruments Inc; Inv# PS-INV2315402Groundwater/Vapor Samplin	g Equipment	
Field Environme	ental Instruments Inc; Inv# PS-INV2315403Groundwater/Vapor Samplin	g Equipment	
·	· .	Subtotal	\$1,483.32
,		Task Total	\$5,682.81
TASK: Task 5			
Direct Project Expenses	•		
\$295.00 Cost+ Arkansas Analyt	Item Date 8/26/23 - Contract Lab Services ical, Inc.; Inv# K23AUG466BTEX, MTBE	20%	\$354.00
Arkansas Analyt	ical, Inc.; Inv# K23AUG466,.SAMPLE HANDLING		-
		Subtotal	\$354.00
		Task Total	\$354.00
ASK: Task 6			
irect Labor Costs			
2.00 Hour(s) Liquid Disposal	Item Date 8/18/23 - Field Supervisor - Matt Marbury	\$37.11	\$74.22
		Total Labor	\$74.22
	3 Times Hourly Rate		
		Subtotal .	\$222.66
rect Project Expenses			
1.00 Each	Item Date 8/16/23 - Special Supplies (Corp Approval Required) 55 Gal); 1 @ 75.00	\$75.00	\$75.00

TERMS: DUE UPON PRESENTATION OF INVOICE

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Client #255042



Adjusted on 1/09/2024

Invoice No.: Project No.:

TK06055A KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

	P	D-4-	Tatal
Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 6			
Direct Project Expenses			
\$4.24 Cost+ WASTEWATER Matt Purged GW	Item Date 8/18/23 - Miscellaneous Expense SPECIALTIES 18-AUG-23 010061210558 01006121055800020000 Marbury, Disposal	20%	\$5.09
,		Subtotal	\$80.09
		Task Total	\$302.75
TASK: Task 7			
Direct Labor Costs			
1.00 Hour(s) prepare data for	Item Date 7/26/23 - Senior Geologist - Stan Rasburry CAM #25	\$42.24	\$42.24
3.00 Hour(s) prepare data for	Item Date 7/27/23 - Senior Geologist - Stan Rasburry CAM #25	\$42.24	\$126.72
2.00 Hour(s) prepare data for	Item Date 7/28/23 - Senior Geologist - Stan Rasburry CAM #25	\$42.24	\$84.48
3.00 Hour(s) CAM #25 Report	Item Date 8/9/23 - Senior Geologist - Stan Rasburry preparation	\$42.24	\$126.72
2.00 Hour(s) Review data for C	Item Date 8/18/23 - Senior Geologist - Stan Rasburry CAM #25	\$42.24	\$84.48
2.00 Hour(s) Work on CAM #2	Item Date 8/21/23 - Senior Geologist - Stan Rasburry 5 Report	\$42.24	\$84.48
1.50 Hour(s) Work on CAM #2:	Item Date 8/23/23 - Senior Geologist - Stan Rasburry 5 Report	\$42.24	\$63,36
1.00 Hour(s) Review lab data f	Item Date 8/28/23 - Senior Geologist - Stan Rasburry or CAM #25	\$42.24	\$42.24
2.00 Hour(s) Prepare data for 0	Item Date 8/29/23 - Senior Geologist - Stan Rasburry CAM 25	\$42.24	\$84.48
2.00 Hour(s) prepare data for 0	Item Date 8/30/23 - Senior Geologist - Stan Rasburry CAM #25	\$42.24	\$84.48
1.50 Hour(s) prepare data for 0	Item Date 9/6/23 - Senior Geologist - Stan Rasburry CAM #25	\$42.24	\$63.36
4.00 Hour(s) CAM #25 report p	Item Date 9/19/23 - Senior Geologist - Stan Rasburry reparation	\$42.24	\$168.96
7.00 Hour(s) CAM #25 report p	Item Date 9/20/23 - Senior Geologist - Stan Rasburry reparation	\$42.24	\$295.68



Adjusted on 1/09/2024

Invoice No.: Project No.: TK06055A KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
Previous Items			
TASK: Task 7			
Direct Labor Costs			
。 3.00 Hour(s) update tables, g	Item Date 9/21/23 - Senior Geologist - Stan Rasburry graphs and drawings for CAM #25 Report	\$42.24	\$126.72
2.00 Hour(s) CAM #25 report	Item Date 9/22/23 - Senior Geologist - Stan Rasburry preparation	\$42.24	\$84.48
•		Total Labor	\$1,562.88
	3 Times Hourly Rate		
		Subtotal	\$4,688.64
		Task Total	\$4,688.64
TASK: Trust Fund Meeti	ng		
Direct Labor Costs			
 1.00 Hour(s) present Reimbur 	Item Date 8/30/23 - Senior Geologist - Stan Rasburry sement Application Status Report to Trust Fund Committee	\$42.24	\$42.24
		Total Labor	\$42.24
	3 Times Hourly Rate		
•		Subtotal	\$126.72
		Task Total	\$126.72
		Previous Items Total	\$25,140.66
Adjustment Items			
ΓASK: Task 4			
Direct Project Expenses			
1.00 Each \$-45.00 Cost+ Interface Probe M	Item Date 8/16/23 - Record Interface Probe without Markup Item Date 8/16/23 - Special Supplies (Corp Approval Required) Iarkup Credit	\$45.00 20%	\$45.00 \$(54.00)
		Subtotal	\$(9.00)
		Task Total	\$(9.00)

TASK: Task 6

Direct Project Expenses

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Client #255042



Adjusted on 1/09/2024

Invoice No.: Project No.: TK06055A KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
Adjustment Items			
TASK: Task 6			
Direct Project Expens	es		•
\$75.00 Cost+	Item Date 8/16/23 - Record Drums with Markup	20%	\$90.00
-1.00 Each Drum Open To	Item Date 8/16/23 - Special Supplies (Corp Approval Required) op (55 Gal); Adjustment to Apply Markup	\$75.00	\$(75.00)
		Subtotal	\$15.00
		Task Total	\$15.00
	Adj	ustment Items Total	\$6.00

Forrest City Shell ID #: 620000124 LUST: 62-0012 AFIN: 62-0007

Invoice Total \$25,146.66



Little Rock, AR 501-221-7122

Project Mgr:

Richard Davis

Project:

MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

To:

Jayco Inc.

Attn: Steve Reed PO Box 580

Carlisle, AR 72024

REMIT TO:

Invoice Number: TK23268

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237126

Invoice Date:

11/02/2023

For Period:

9/24/2023 to 10/21/2023

Qı	uantity Description of Services	Rate	Total
TASK: Tas	sk 3		
Direct Lat	por Costs		
,	00 Hour(s) Item Date 9/26/23 - Senior Geologist - Stan Rasburry cordinate O&M operations	\$42.24	\$42.24
*	00 Hour(s) Item Date 9/27/23 - Senior Geologist - Stan Rasburry eekly AS/SVE system O&M	\$42.24	\$211.20
	00 Hour(s) Item Date 10/2/23 - Senior Geologist - Stan Rasburry oordinate O&M operations	\$42.24	\$42.24
,	00 Hour(s) Item Date 10/4/23 - Senior Geologist - Stan Rasburry erform weekly O&M system run	\$42.24	\$211.20
	00 Hour(s) Item Date 10/5/23 - Senior Geologist - Stan Rasburry pordinate O&M operations	\$42.24	\$84.48
	00 Hour(s) Item Date 10/6/23 - Senior Geologist - Stan Rasburry coordinate site operations	\$42.24	\$84.48
	00 Hour(s) Item Date 10/9/23 - Senior Geologist - Stan Rasburry search noise reduction devices for SVE/AS system	\$42.24	\$295.68
Pe	erform System O&M	,	
	00 Hour(s) Item Date 10/10/23 - Senior Geologist - Stan Rasburry Iditional research on noise control for SVE.AS system	\$42.24	\$42.24
•	00 Hour(s) Item Date 10/16/23 - Senior Geologist - Stan Rasburry pordinate O&M operations	\$42.24	\$84.48
	00 Hour(s) Item Date 10/18/23 - Senior Geologist - Stan Rasburry	\$42.24	\$211.20
\ 5.0	00 Hour(s) Item Date 10/9/23 - Field Supervisor - Matt Marbury sk 3 - System O&M	\$37.11	\$185.55
0.5	0 Hour(s) Item Date 9/25/23 - Administrative Staff II - Terri Rasburry SK 3 - Data Management - System Daily Reports	\$23.27	\$11.64



Invoice No.: Project No.: TK23268 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

	O			7_1 1
	Quantity	Description of Services	Rate	Total
Conti	nued			
TASK:	: Task 3			
Direct	Labor Costs	<u>.</u>		
,	0.25 Hour(s) TASK 3 - Data M	Item Date 9/26/23 - Administrative Staff II - Terri Rasburry lanagement - Daily System Reports	\$23.27	\$5.82
1	0.25 Hour(s) TASK 3 - Data M	Item Date 9/27/23 - Administrative Staff II - Terri Rasburry lanagement - System Daily Reports	\$23.27	\$5.82
ť	0.25 Hour(s) TASK 3 - Data M	Item Date 9/28/23 - Administrative Staff II - Terri Rasburry lanagement - System Daily Reports	\$23.27	\$5.82
+5	0.25 Hour(s) TASK 3 - Data M	Item Date 9/29/23 - Administrative Staff II - Terri Rasburry lanagement - System Daily Reports	\$23.27	\$5.82
4.	0.50 Hour(s) TASK 3 - Data M	Item Date 10/2/23 - Administrative Staff II - Terri Rasburry lanagement - Daily System Reports	\$23,27	\$11.64
	0.25 Hour(s) TASK 3 - Data M	Item Date 10/3/23 - Administrative Staff II - Terri Rasburry ianagement - System Daily Reports	\$23.27	\$5.82
	0.25 Hour(s) TASK 3 - Data M	Item Date 10/4/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
٠	0.25 Hour(s) TASK 3 - Data M	Item Date 10/5/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
٠	0.25 Hour(s) TASK 3 - Data M	Item Date 10/6/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
	0.50 Hour(s) Data Manageme	Item Date 10/9/23 - Administrative Staff II - Terri Rasburry nt - System Daily Reports	\$23.27	\$11.64
٠,	0.25 Hour(s) TASK 3 - Docum	Item Date 10/10/23 - Administrative Staff II - Terri Rasburry ent ManagementDaily System Reports	\$23.27	\$5.82
:	0.25 Hour(s) TASK 3 - Data M	Item Date 10/11/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports	\$23.27	\$5.82
Ų	0.25 Hour(s) TASK 3 - Data M	Item Date 10/12/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports	\$23.27	\$5.82
į.	0.25 Hour(s) TASK 3 - Data M	Item Date 10/13/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
,	0.50 Hour(s) TASK 3 - Data Ma	Item Date 10/16/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$11.64
1,	0.25 Hour(s) TASK 3 - Data Ma	Item Date 10/17/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
•	0.25 Hour(s) TASK 3 - Data Ma	Item Date 10/18/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
V	0.25 Hour(s) TASK 3 - Data Ma	Item Date 10/19/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82

Client #255042



Invoice No.: Project No.: TK23268 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 3			
Direct Labor Costs			
0.25 Hour(s) TASK 3 - Data	Item Date 10/20/23 - Administrative Staff II - Terri Rasburry a Management - System Daily Reports	\$23.27	\$5.82
		Total Labor	\$1,634.67
•	3 Times Hourly Rate		
		Subtotal	\$4,904.01
Direct Project Expens	es		
\$1,934.74 Cost+ Drafts; Inv# 23	Item Date 9/28/23 - Miscellaneous - Special Use 86105. ENERGY : UTILITES	20%	\$2,321.69
∵ 1.00 Each	Item Date 10/4/23 - FID Meter	\$90.00	\$90.00
202.00 Mile(s) Travel to and f	Item Date 10/4/23 - Personal Mileage rom PMI Little Rock office and job site in Forrest City, AR	\$0.700	\$141.40
202.00 Mile(s) Matt Marbury	Item Date 10/9/23 - Company Mileage	\$0.700	\$141.40
1.00 Each	Item Date 10/9/23 - FID Meter	\$90.00	\$90.00
, 1.00 Each	Item Date 10/18/23 - FID Meter	\$90.00	\$90.00
202.00 Mile(s) travel to and fr	Item Date 10/18/23 - Personal Mileage om Little Rock PMI office and Forrest City for system run	\$0.700	\$141.40
		Subtotal	\$3,015.89
		Task Total	\$7,919.90
TASK: Task 7			
Direct Labor Costs			
2.00 Hour(s) CAM #25 repo	Item Date 9/25/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
2.50 Hour(s) CAM #25 Repo	Item Date 9/26/23 - Senior Geologist - Stan Rasburry	\$42.24	\$105.60
1.00 Hour(s) CAM #25 Repo	Item Date 9/27/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
2.00 Hour(s) Finalize CAM#	Item Date 9/28/23 - Senior Geologist - Stan Rasburry 25	\$42.24	\$84.48
, 1.00 Hour(s) final report revi	Item Date 10/2/23 - Senior Geologist - Stan Rasburry	\$42.24	\$42.24
2.00 Hour(s) Prepare data fo	Item Date 10/18/23 - Senior Geologist - Stan Rasburry r CAM #26 Report	\$42.24	, \$84.48



Invoice No.: Project No.: TK23268 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Description of Services	Rate	Total				
TASK: Task 7						
Item Date 9/26/23 - Environmental Technician III - Danny Lloyd #25 Drawings and Maps, Plot to PDF and Place in Project File	\$28.30	\$70.75				
Item Date 9/28/23 - Administrative Staff II - Terri Rasburry ctive Action Monitoring Report #25	\$23.27	\$69.81				
Item Date 10/2/23 - Administrative Staff II - Terri Rasburry Report #25	\$23.27	\$58.18				
Item Date 10/3/23 - Administrative Staff II - Terri Rasburry ctive Action Monitoring Report #25	\$23,27	\$34.91				
	Total Labor	\$677.17				
3 Times Hourly Rate		•				
·,	Subtotal	\$2,031.51				
	Task Total	\$2,031.51				
	Item Date 9/26/23 - Environmental Technician III - Danny Lloyd #25 Drawings and Maps, Plot to PDF and Place in Project File Item Date 9/28/23 - Administrative Staff II - Terri Rasburry ective Action Monitoring Report #25 Item Date 10/2/23 - Administrative Staff II - Terri Rasburry Report #25 Item Date 10/3/23 - Administrative Staff II - Terri Rasburry ective Action Monitoring Report #25	Item Date 9/26/23 - Environmental Technician III - Danny Lloyd \$28.30 #25 Drawings and Maps, Plot to PDF and Place in Project File Item Date 9/28/23 - Administrative Staff II - Terri Rasburry \$23.27 #25 #25 #25 #25 #25 #25 #25 #25 #25 #25				

Forrest City Shell ID #: 620000124 LUST: 62-0012 AFIN: 62-0007

Invoice Total \$9,951.41



Adjusted on 1/09/2024

Invoice No.: TK06055A Project No.: KT237126

Project: MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Qua	antity Description of S	ervices Rate	Total
Continued			
Previous It	ems		
TASK: Task	c 3		
Direct Labo	or Costs		
Sÿ	stem O&M		
, 1.0	0 Hour(s) Item Date 8/1/23 - Project Geologist - Kiel 0 Hour(s) Item Date 8/8/23 - Project Geologist - Kiel sk 3 - Coordinate Sampling Event	-	\$87.15 \$34.86
	0 Hour(s) Item Date 8/16/23 - Project Geologist - Kie stem check / O&M	efer Vaughn \$34.86	\$34.86
	0 Hour(s)	efer Vaughn \$34.86	\$69.72
*	5 Hour(s) Item Date 8/11/23 - Administrative Staff II ta Management of System Daily Reports	Terri Rasburry \$23.27	\$5.82
	D Hour(s) Item Date 8/14/23 - Administrative Staff II ta Management of System Daily Reports	- Terri Rasburry \$23.27	\$11.64
ν'	5 Hour(s) Item Date 8/15/23 - Administrative Staff II a Management of System Daily Reports	Terri Rasburry \$23.27	. \$5.82
	Hour(s) Item Date 8/16/23 - Administrative Staff II - k 3 - Data Management of System Daily Reports	Terri Rasburry \$23.27	\$5.82
· ·	Hour(s) Item Date 8/17/23 - Administrative Staff II - SK 3 - Data Management - System Daily Reports	Terri Rasburry \$23.27	\$5.82
	Hour(s) Item Date 8/21/23 - Administrative Staff II - SK 3 - Data Management of System Daily Reports	Terri Rasburry \$23.27	\$11.64
	Hour(s) Item Date 8/22/23 - Administrative Staff II - K 3 - Data Management of System Daily Reports	Terri Rasburry \$23.27	\$5.82
0.25	Hour(s) Item Date 8/23/23 - Administrative Staff II - K 3 - Data Management of System Daily Reports	Terri Rasburry \$23.27	\$5.82
	Hour(s) Item Date 8/24/23 - Administrative Staff II - K 3 - Data Management - System Daily Reports	Terri Rasburry \$23.27	\$5.82
	Hour(s) Item Date 8/25/23 - Administrative Staff II - K 3 - Data Management of System Daily Reports	Terri Rasburry \$23.27	\$5.82
0.50	Hour(s) Item Date 8/28/23 - Administrative Staff II - K 3 - Data Management System Daily Reports	Terri Rasburry \$23.27	\$11.64
₹ 0.25	•	Terri Rasburry \$23.27	\$5.82
∜ 0.25		Terri Rasburry \$23.27	\$5.82
į	Hour(s) Item Date 8/31/23 - Administrative Staff II -	Ferri Rasburry \$23.27	\$5.82

TERMS: DUE UPON PRESENTATION OF INVOICE Page 2 of 9

Client #255042



Little Rock, AR 501-221-7122

Project Mgr: Richard Davis

Project: MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

To:

Jayco Inc.

Attn: Steve Reed PO Box 580

Carlisle, AR 72024

REMIT TO:

Invoice Number: TK40795

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237126

Invoice Date:

12/04/2023

For Period:

10/22/2023 to 11/25/2023

	Quantity	Description of Services	Rate	Total
TASK:	Task 3			
Direct l	Labor Costs			
\	2.00 Hour(s) coordinate O&M	Item Date 10/23/23 - Senior Geologist - Stan Rasburry operations	\$42.24	\$84.48
V	5.00 Hour(s) perform weekly	Item Date 10/25/23 - Senior Geologist - Stan Rasburry O&M	\$42.24	\$211.20
\ <u>\</u>	5.00 Hour(s) Perform weekly	Item Date 10/31/23 - Senior Geologist - Stan Rasburry AS/SVE system run	\$42.24	\$211.20
¥	1.00 Hour(s) coordinate site o	Item Date 11/1/23 - Senior Geologist - Stan Rasburry perations; remote re-start system	\$42.24	\$42.24
į	2.00 Hour(s) coordinate opera	Item Date 11/6/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
×	5.00 Hour(s) Weekly System	Item Date 11/8/23 - Senior Geologist - Stan Rasburry Run	\$42.24	\$211.20
\$	1.00 Hour(s) coordinate O&M	Item Date 11/10/23 - Senior Geologist - Stan Rasburry operations	\$42.24	\$42.24
s,	2.00 Hour(s) coordinate SVE	Item Date 11/14/23 - Senior Geologist - Stan Rasburry muffler installation for noise control	\$42.24	\$84.48
\	4.00 Hour(s) perform weekly 5	Item Date 11/15/23 - Senior Geologist - Stan Rasburry System O&M	\$42.24	\$168.96
	2.00 Hour(s)	Item Date 11/16/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48
j	4.00 Hour(s) Perform weekly	Item Date 11/22/23 - Senior Geologist - Stan Rasburry	\$42.24	\$168.96
, ,1	0.50 Hour(s)	Item Date 10/23/23 - Administrative Staff II - Terri Rasburry ent - Daily System Reports	\$23.27	\$11.64
<i>\</i>	0.25 Hour(s)	Item Date 10/24/23 - Administrative Staff II - Terri Rasburry	\$23.27	\$5.82



Invoice No.: Project No.: TK40795 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

	Quantity	Description of Services	Rate	Total
Contir	ıued			
TASK:	Task 3			
Direct	Labor Costs			
	TASK 3 - Data M	anagement - Daily System Reports		4
V	0.25 Hour(s) TASK 3 - Data M	ltem Date 10/25/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
	0,50 Hour(s) TASK 3 - Data M	Item Date 10/30/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$11.64
V	0.25 Hour(s) TASK 3 - Data M	Item Date 10/31/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports	\$23.27	\$5.82
\	0.25 Hour(s) TASK 3 - Data Ma	Item Date 11/1/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
V	0.25 Hour(s) TASK 3 - Data Ma	ltem Date 11/2/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
`;	0.25 Hour(s) TASK 3 - Data Ma	Item Date 11/3/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
√.	0.50 Hour(s) Data Managemer	Item Date 11/6/23 - Administrative Staff II - Terri Rasburry nt - Daily System Reports	\$23.27	\$11.64
Ų	0.25 Hour(s) TASK 3 - Data Ma	Item Date 11/7/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
	` '	Item Date 11/8/23 - Administrative Staff II - Terri Rasburry nagement - Daily System Report	\$23.27	\$5.82
· ·	0.25 Hour(s)	Item Date 11/9/23 - Administrative Staff II - Terri Rasburry Inagement - Daily System Reports	\$23.27	\$5.82
	0.25 Hour(s)	Item Date 11/10/23 - Administrative Staff II - Terri Rasburry Inagement - Daily System Reports	\$23.27	\$5.82
	0.50 Hour(s)	Item Date 11/13/23 - Administrative Staff II - Terri Rasburry nagement - Daily System Reports	\$23.27	\$11.64
	0.25 Hour(s)	Item Date 11/14/23 - Administrative Staff II - Terri Rasburry nagement - Daily System Reports	\$23.27	\$5.82
?	0.25 Hour(s)	Item Date 11/15/23 - Administrative Staff II - Terri Rasburry nagement Daily System Reports	\$23.27	\$5.82
•	0.25 Hour(s)	Item Date 11/16/23 - Administrative Staff II - Terri Rasburry nagement - Daily System Reports	\$23.27	\$5.82
÷	0.25 Hour(s)	Item Date 11/17/23 - Administrative Staff II - Terri Rasburry nagement - System Daily Reports	\$23.27	\$5.82
	0.50 Hour(s)	tem Date 11/20/23 - Administrative Staff II - Terri Rasburry nagement - Daily System Reports	\$23.27	\$11.64
		tem Date 11/21/23 - Administrative Staff II - Terri Rasburry	\$23.27	\$5.82



Invoice No.: TK40795 Project No.:

KT237126

Project:

MRSt - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 3			
Direct Labor Costs			
TASK 3 - Data Management - I	Daily System Reports		
0.25 Hour(s) Item Date 11 TASK 3 - Data Management - I	/22/23 - Administrative Staff II - Terri Rasburry Daily System Reports	\$23.27	\$5.82
		Total Labor	\$1,545.24
3 Times Hou	rly Rate	Subtotal	\$4,635.72
Direct Project Expenses	•		
1.00 Each Item Date 10 FID Meter	0/25/23 - FID Meter	\$90.00	\$90.00
	0/25/23 - Personal Mileage le Rock office to job site in Forrest City	\$0.700	\$141.40
\$1,819.34 Cost+ Item Date 10 ENTERGY : UTILITIES	0/30/23 - Miscellaneous - Special Use	20%	\$2,183.21
1.00 Each Item Date 10 FID Meter)/31/23 - FID Meter	\$90.00	\$90.00
	0/31/23 - Personal Mileage Rock PMI office to job site in Forrest City	\$0.700	\$141.40
\$125.00 Cost+ Item Date 11 MK Environmental Inc; Inv# 33	/1/23 - Project Supplies & Equipment 446	20%	\$150.00
1.00 Each Item Date 11	/8/23 - FID Meter	\$90.00	\$90.00
	/8/23 - Personal Mileage ock PMI office and job site in Forrest City	\$0.700	\$141.40
1.00 Each Item Date 11	/15/23 - FID Meter	\$90.00	\$90.00
202.00 Mile(s) Item Date 11 JSR: Office-Site-Office	/15/23 - Mileage - Stan Rasburry	\$0.700	\$141.40
202.00 Mile(s) Item Date 11 JSR:Travel to and from Little R	/22/23 - Personal Mileage ock PMI office and job site in Forrest City, AR	\$0.700	\$141.40
	•	Subtotal	\$3,400.21
		Task Total	\$8,035.93

TASK: Task 4

Direct Labor Costs



Invoice No.: Project No.: TK40795 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 4			
Direct Labor Costs			
√ 1.00 Hour(s) Coordinate quart	Item Date 11/2/23 - Senior Geologist - Stan Rasburry erly PID wellhead monitoring operations	\$42.24	\$42.24
√ 1.00 Hour(s) Coordinate quart	Item Date 11/3/23 - Senior Geologist - Stan Rasburry erly groundwater sampling operations	\$42.24	\$42.24
√ 2.00 Hour(s) Coordinate quart	Item Date 11/14/23 - Senior Geologist - Stan Rasburry erly PID wellhead monitoring and groundwater sampling	\$42.24	\$84.48
√ 9.00 Hour(s) Perform quarterly	Item Date 11/20/23 - Senior Geologist - Stan Rasburry PID wellhead monitoring	\$42.24	\$380.16
√ 9.00 Hour(s)	ltem Date 11/21/23 - Senior Geologist - Stan Rasburry y Groundwater Sampling	\$42.24	\$380.16
√ 1.00 Hour(s)	Item Date 11/16/23 - Project Geologist - Kiefer Vaughn	\$34.86	\$34.86
9.00 Hour(s) Task 4 - GW san	Item Date 11/21/23 - Project Geologist - Kiefer Vaughn	\$34.86	\$313.74
		Total Labor	\$1,277.88
	3 Times Hourly Rate	Subtotal	\$3,833.64
Direct Project Expenses	•	Capton	+=,-
202.00 Mile(s)	Item Date 11/20/23 - Personal Mileage I from Little Rock PMI office and job site in Forrest City, AR	\$0.700	\$141.40
1.00 Each PID Meter	Item Date 11/20/23 - PID Meter	\$75.00	\$75.00
202.00 Mile(s)	Item Date 11/21/23 - Personal Mileage I from Little Rock PMI office and job site in Forrest City, AR	\$0.700	\$141.40
		Subtotal	\$357.80
•		Task Total	\$4,191.44
TASK: Task 7			
Direct Labor Costs			MO 4 40
, 2.00 Hour(s) Prepare data for 0	ltem Date 10/24/23 - Senior Geologist - Stan Rasburry CAM #26	\$42.24	\$84.48
^⅓ 2.00 Hour(s) Prepare data for C	Item Date 10/31/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$84,48
2.00 Hour(s)	Item Date 11/2/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48



Invoice No.: Project No.: TK40795 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			,
TASK: Task 7			
Direct Labor Costs			
Prepare data for	CAM #26 Report		
√ 2.00 Hour(s) Prepare data for	Item Date 11/3/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$84.48
\ 2.00 Hour(s) prepare data for	Item Date 11/6/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$84.48
1.00 Hour(s) Prepare data for	Item Date 11/8/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$42.24
2.00 Hour(s) v prepare data for	Item Date 11/9/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$84,48
2.00 Hour(s) prepare data for	Item Date 11/10/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$84.48
1.50 Hour(s) Prepare data for	Item Date 11/17/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$63.36
2.00 Hour(s) prepare data for	Item Date 11/22/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42.24	\$84.48
		Total Labor	\$781.44
	3 Times Hourly Rate		
		Subtotal	\$2,344.32
		Task Total	\$2,344.32
	<u> </u>		• ••
Forrest City Shell ID #: 620000124 LUST: 62-0012 AFIN: 62-0007			

Invoice Total

\$14,571.69



Little Rock, AR 5012217122

Project Mgr:

Richard Davis

Project:

MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

To:

Jayco Inc.

Attn: Steve Reed PO Box 580

Carlisle, AR 72024

REMIT TO:

Invoice Number: TK47659

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237126

Invoice Date:

12/19/2023

For Period:

11/26/2023 to 12/02/2023

Quantity Description of Services	Rate	Total
TASK: Task 3		
Direct Labor Costs		
1.00 Hour(s) Item Date 11/27/23 - Senior Geologist - Stan Rasburry coordinate installation of SVE muffler	\$42.24	\$42.24
5.00 Hour(s) Item Date 11/29/23 - Senior Geologist - Stan Rasburry Perform weekly system O&M	\$42.24	\$211.20
 0.50 Hour(s) Item Date 11/27/23 - Administrative Staff II - Terri Rasburry TASK 3 - Data Management - Daily System Reports 	\$23.27	. \$11.64
0.25 Hour(s) Item Date 11/28/23 - Administrative Staff II - Terri Rasburry TASK 3 - Data Management - Daily System Reports	\$23.27	\$5.82
0.25 Hour(s) Item Date 11/29/23 - Administrative Staff II - Terri Rasburry TASK 3 - Data Management - Daily System Reports	\$23.27	\$5.82
0.25 Hour(s) Item Date 11/30/23 - Administrative Staff II - Terri Rasburry TASK 3 - Data Management - Daily System Reports	\$23.27	\$5.82
7. 0.25 Hour(s) Item Date 12/1/23 - Administrative Staff II - Terri Rasburry TASK 3 - Data Management - Daily System Reports	\$23.27	\$5.82
	Total Labor	\$288.36
3 Times Hourly Rate	Subtotal	\$865.08
Direct Project Expenses		
1.00 Each Item Date 11/29/23 - FID Meter 202.00 Mile(s) Item Date 11/29/23 - Personal Mileage Stan Rasburry - Travel to/from job site	\$90.00 \$0.700	\$90.00 \$141.40
	Subtotal	\$231.40



Invoice No.: Project No.: TK47659 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
		Task Total	\$1,096.48
TASK: Task 4			
Direct Project Expenses			
\$417.84 Cost+ Field Environmer	Item Date 11/28/23 - Equipment Rental ntal Instruments Inc; Inv# PS-INV2322276Equipment Rental	20%	\$501.41
		Subtotal	\$501.41
•		Task Total	\$501.41
TASK: Task 6			
Direct Labor Costs			
√ 1.00 Hour(s) coordinate liquid	ltem Date 12/1/23 - Senior Geologist - Stan Rasburry waste disposal	\$42.24	\$42.24
4.00 Hour(s) Took wastewater	Item Date 12/1/23 - Driller/Exploration Team Member II - Brad Matthews to disposal	\$27.93	\$111.72
		Total Labor	\$153.96
	3 Times Hourly Rate		
		Subtotal	\$461.88
Direct Project Expenses			
	Item Date 12/1/23 - Company Mileage stewater for disposal	\$0.700	\$77.00
\$5.45 Cost+ Brad Matthews pa	Item Date 12/1/23 - Future Energy Services iid by personal cc	20%	\$6.54
		Subtotal	\$83.54
		Task Total	\$545.42
ASK: Task 7			
Pirect Labor Costs			
3.00 Hour(s) i CAM #26 Report p	Item Date 11/27/23 - Senior Geologist - Stan Rasburry preparation	\$42.24	\$126.72
3.00 Hour(s) I Update graphs for	tem Date 11/28/23 - Senior Geologist - Stan Rasburry CAM #26	\$42.24	\$126.72
, 4.00 Hour(s) I CAM #26 Report p	tem Date 11/30/23 - Senior Geologist - Stan Rasburry reparation	\$42.24	\$168.96
, 1.50 Hour(s)	tem Date 12/1/23 - Senior Geologist - Stan Rasburry	\$42.24	\$63.36



Invoice No.:

TK47659

Project No.: Project: KT237126

MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

Project Mgr:

Richard Davis

Quantity

Description of Services

Rate

Total

Continued

TASK: Task 7

Direct Labor Costs

finalize CAM #26 Report

Total Labor

\$485.76

3 Times Hourly Rate

Subtotal

\$1,457.28

Task Total

\$1,457.28

Forrest City Shell ID #: 620000124 LUST: 62-0012 AFIN: 62-0007

Invoice Total

\$3,600.59



Little Rock, AR 5012217122

Project Mgr: Richard Davis

Invoice Number: TK56530

REMIT TO:

Project:

MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

To:

Jayco Inc.

Attn: Steve Reed PO Box 580 Carlisle, AR 72024

Pollution Management, Inc. PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237126

Invoice Date:

1/02/2024

For Period:

12/10/2023 to 12/23/2023

Quantity	Description of Services	Rate	Total
TASK: Task 3			
Direct Labor Costs			
1.50 Hour(s) Coordinate O&M	Item Date 12/4/23 - Senior Geologist - Stan Rasburry I operations	\$42.24	\$63.36
., 5.00 Hour(s) perform weekly s	Item Date 12/7/23 - Senior Geologist - Stan Rasburry system O&M	\$42.24	\$211.20
1 1.00 Hour(s) coordinate site o	Item Date 12/12/23 - Senior Geologist - Stan Rasburry perations	\$42.24	\$42.24
4.00 Hour(s) perform weekly s	Item Date 12/14/23 - Senior Geologist - Stan Rasburry system O&M	\$42.24	\$168.96
0.50 Hour(s) TASK 3 - Data M	Item Date 12/4/23 - Administrative Staff II - Terri Rasburry anagement - System Daily Reports	\$23.27	\$11.64
0.25 Hour(s) TASK 3 - Data M	Item Date 12/5/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
0.25 Hour(s) TASK 3 - Data M	Item Date 12/6/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
0.25 Hour(s) TASK 3 - Data Ma	Item Date 12/7/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
0.25 Hour(s) TASK 3 - Data Ma	Item Date 12/8/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	. \$23.27	\$5.82
0.50 Hour(s) TASK 3 - Data Ma	Item Date 12/11/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$11.64
0.25 Hour(s) TASK 3 - Data Ma	Item Date 12/12/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5.82
0.25 Hour(s) TASK 3 - Data Ma	Item Date 12/13/23 - Administrative Staff II - Terri Rasburry anagement - Daily System Reports	\$23.27	\$5,82
。 0.25 Hour(s)	Item Date 12/14/23 - Administrative Staff II - Terri Rasburry	\$23.27	\$5.82



Invoice No.: Project No.:

TK56530 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr; Richard Davis

Quantity	Description of Services	Rate	Total
Continued		•	
TASK: Task 3			
Direct Labor Costs			
TASK 3 - Dat	a Management - Daily System Reports		
¹ 0.25 Hour(s) TASK 3 - Data	Item Date 12/15/23 - Administrative Staff II - Terri Rasburry a Management - Daily System Reports	\$23.27	\$5.82
		Total Labor	\$555.60
	3 Times Hourly Rate		•
		Subtotal	\$1,666.80
Direct Project Expens	ses		
\$1,634.87 Cost+ Drafts; Inv# 2	Item Date 12/1/23 - Miscellaneous - Special Use 36115. ENTERGY : UTILITIES	20%	\$1,961.84
\$125.00 Cost+ MK Environmo 2023	Item Date 12/4/23 - Contract Labor ental Inc; Inv# 33564. SITE OPTIMIZATION SOFTWARE (SOS) SERVIC	20% CE - DECEMBER	\$150.00
90.00 Each 202.00 Mile(s) JSR:travel to a	Item Date 12/7/23 - FID Meter Item Date 12/7/23 - Mileage - Stan Rasburry and from Little Rock PMI office and job site in Forrest City	\$1.00 \$0.700	\$90.00 \$141.40
\$295.00 Cost+ Arkansas Ana	Item Date 12/13/23 - Contract Lab Services lytical, Inc.; Inv# K23DEC199BTEX, MTBE	20%	\$354.00
Arkansas Ana	ytical, Inc.; Inv# K23DEC199BTEX, MTBE		
90.00 Each 202.00 Mile(s) JSR:travel to a	Item Date 12/14/23 - FID Meter Item Date 12/14/23 - Personal Mileage Ind from Little Rock PMI office and job site in Forrest City	\$1.00 \$0.700	\$90.00 \$141.40
		Subtotal	\$2,928.64
		Task Total	\$4,595.44
ASK: Task 7			
irect Labor Costs			
2.00 Hour(s) Update maps for	Item Date 12/5/23 - Senior Geologist - Stan Rasburry or CAM #26	\$42.24	\$84.48
1 2.00 Hour(s) Report prepara	Item Date 12/6/23 - Senior Geologist - Stan Rasburry tion	\$42.24	\$84.48
2.00 Hour(s)Final report review	Item Date 12/7/23 - Senior Geologist - Stan Rasburry iew	\$42.24	\$84.48
2.00 Hour(s) Final Review of	Item Date 12/11/23 - Senior Geologist - Stan Rasburry CAM #26 Report	\$42,24	\$84.48



Invoice No.: T Project No.: K

TK56530 KT237126

Project:

MRSI - Trust Fund - Forrest City

Shell

2335 North Washington Forrest City, AR 72335

Project Mgr: Richard Davis

Quantity	Description of Services	Rate	Total
Continued			
TASK: Task 7			
Direct Labor Cost	s		
√ 1.50 Hour(Task #7 F File	ts) Item Date 12/7/23 - Environmental Technician III - Danny Lloyd Prepare Corrective Action Monitoring Report #26 Drawings, plot to PDF and	\$28.30 I Place in Project	\$42.45
\ 3.50 Hour(TASK 7 - 0		\$23.27	\$81.45
		Total Labor	\$461.82
	3 Times Hourly Rate	Subtotal	\$1,385.46

Forrest City Shell ID #: 620000124 LUST: 62-0012 AFIN: 62-0007

Invoice Total \$5,980.90

Task Total

\$1,385.46



Little Rock, AR 501-221-7122

Project Mgr: Richard Davis

Project:

MRSI - Trust Fund - Forrest City Shell

2335 North Washington Forrest City, AR 72335

To:

Jayco Inc.

Attn: Steve Reed PO Box 580 Carlisle, AR 72024 REMIT TO:

Invoice Number: TK47694

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237126

Invoice Date:

12/19/2023

Task Total

For Period:

12/03/2023 to 12/09/2023

Quantity	Description of Services	Rate	Total
TASK: General			•
Direct Project Expenses			
1.00	Item Date 12/19/23 - Application #8 Preparation Fee	\$1,000.00	\$1,000.00
		Subtotal	\$1,000.00

Forrest City Shell ID #: 620000124 LUST: 62-0012 AFIN: 62-0007

Invoice Total

\$1,000.00

\$1,000.00



ARKANSAS **ENERGY & ENVIRONMENT**

MEMORANDUM

Bridget Green 43/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 3 4/3/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist 777

RST, A & R Program, OLR

Date:

March 22, 2024

Subject:

Technical Review of Reimbursement Application #8

For Time Period: 5/13/23 - 1/9/24Total Claim Amount: \$71,641.80

[former] Forrest City Shell (JayCo. Inc.)

2335 North Washington Ave. Forrest City, AR 72335

ID #62000124

LUST #62-0012

AFIN: 62-00007

The following is in response to your memo to me dated 3/5/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

This project is currently undergoing clean-up under two release reports: LUST#62-0059 and #62-0012. The first nineteen (19) interim reimbursements were processed under LUST #62-0059. An approved CAP expired in July, 2021. Because environmental goals were not attained, staff requested an Additional CAP on 4/21/22. On 10/27/22 an Additional CAP (Amendment #2) was approved. The remediation technology was modified to include air-sparge. On 6/12/23 an Installation/Start-Up Report was received. The air-sparge/soil-vapor extraction (AS/SVE) system went into full operation on 6/1/23.

On 2/21/13, RST staff prepared an Exposure Assessment (under LUST#62-0059) recommending a Corrective Action Plan in order to protect a beneficial-use aquifer.

A CAP was approved on 1/29/14. Public notification of the CAP was published on 1/31/14 without comment.

Clean-up has been conducted via soil-vapor extraction (SVE). The SVE system began operation on 10/9/14. The original CAP included two years of operation and maintenance. Two, one-year extensions of the CAP to continue operation & maintenance of the SVE system and to make periodic repairs were approved on 2/3/17 and 3/6/18. An additional two-year extension was approved on 6/6/19.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

Goals for the clean-up are as follow:

- The "source control" goal will be verified by the reduction of soil vapor concentrations to not more than 290 ppmv in soil gas as measured with a PID meter.
- The clean-up goals for groundwater (beneficial-use aquifer) are EPA MCLs:

Constituents of Concern	Remediation Goal (µg/L)
Benzene	5
Toluene ·	1,000
Ethylbenzene	700
Xylenes (total)	10,000
Ethylene dibromide (EDB)	0.05
1,2-Dichloroethane	5 :
MTBE	*170

* - Not a MCL.

At the conclusion of the first CAP in July, 2021, goal attainment had not been achieved in either the source control goal or the groundwater goal.

Under the first CAP, the SVE system concluded seven years of operation in July, 2021; however, operation was not continuous during this time period. The SVE system was down for a total of sixteen months due to needed repairs and while developing extended plans and cost approvals.

The Additional CAP (Amendment 2), approved on 10/27/22 entails the addition of an air-sparge (AS) system to enhance hydrocarbon recovery by a refurbished SVE system. The AS/SVE system is scheduled to be in operation for a period of two years with quarterly monitoring and reporting. The AS/SVE system came into full operation on 6/1/23.

In my opinion, the prolonged period of remediation at this project is due to the atypical distribution of contaminants in the sub-surface. Groundwater is quite deep: more than 110' below ground surface. Thus, leaked fuel penetrated many tens of feet vertically down through the vadose zone to a depth of about 70'. The heterogeneity of soil types yielded two distinct strata of contaminated soil. For this reason, extraction wells were installed to remediate each stratum.

Significant progress has been made and the addition of air sparge technology has proven to enhance hydrocarbon recovery; however, more time to remediate is necessary at this site than if contamination were at a shallow depth. Smaller pore spaces at depth inhibit the flow of soil vapor into the deep extraction wells. Ultimately, the effectiveness of corrective action will be demonstrated by a *prolonged* and measurable attenuation of MtBE (which has yet to be demonstrated). MtBE is the sole petroleum constituent that has been consistently detected in groundwater. The uppermost aquifer at the release site serves as the public supply of drinking water for Forrest City.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Based upon hydrocarbon mass removal estimates, and as reported in the most recent monitoring report (*O&M/Monitoring Report #26*) received on 12/12/23, as of 11/29/23 a total of 20,572 vapor-equivalent gallons of hydrocarbons has been removed by the SVE system.

The remediation system does not produce significant quantities of groundwater; thus, only liquid IDW has been removed and recycled during sampling events.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Operation and maintenance costs associated with an Additional CAP (Amendment #2) approved on 10/27/22 and in change order requests #1 and #2, approved on 3/9/23 and 5/16/23, respectively; and
- Preparation of RA#8.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

Neither unapproved activities nor conflicts with Rule 12 were noted.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The applicant's Status Report, while confined to the application time period, reasonably reflects my understanding of the case. However, the report does not include updated information concerning the quantity of hydrocarbons removed, to date [see 1.c) herein].

LUST #62-0059 came to the department's attention on 12/30/2008 when gasoline contamination was found during a piping closure. Eventually, LUST #62-0012

(notification date 5/17/1996) was re-opened on 1/29/19 having been found to contribute to the commingled petroleum releases.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant provided a site map from *O&M Report #26*, illustrating locations of remediation and monitoring wells.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

In their most recent report, PMI staff recommended early termination of remediation activities.

In response to this recommendation, RST staff did not concur. While the remediation goals for groundwater have recently been met for the first time (O&M Report #26), RST staff noted that 15% of compliance points have not met the goal for "source control". Furthermore, during the month of November, 2023, the remediation system recovered an average of 12 vapor-equivalent gallons of hydrocarbons per day. For these reasons, RST staff are concerned that the consequence of early termination of cleanup activities could be a "rebound" of dissolved contamination in the aquifer.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

MAR 04 2024

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February 20, 2024

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn: Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #8

Jordan's Kwik Stop #42 (Formerly Forrest City Shell)

2335 North Washington Ave

Forrest City, AR

Facility ID: 62000124

LUST #: 62-0012

AFIN: 62-0007

Dear Ms. Trotta:

Enclosed please find the Eighth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of JayCo, Inc.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #8

Cc: Steve Reed

Job #: MRSI-5054 (KT237126)

STATUS REPORT

Jordan's Kwik Stop #42
(Formerly Forrest City Shell)
2335 North Washington Avenue
Forrest City, Arkansas
Facility ID #62000124 LUST #62-0059 & #62-0012 AFIN 62-0007
May 13, 2023 to January 9, 2024

Project Summary

In correspondence dated April 29, 2019, DEQ concurred that contamination from a previous release contributed to the current contaminant plume being remediated at the site. Therefore, the remediation goals expressed in the CAP for LUST #62-0059 were adopted into LUST #62-0012. A total of nineteen (19) reimbursement applications were presented for LUST #62-0059. Costs incurred for continued corrective action are presented for reimbursement under LUST #62-0012. This is the eighth (8th) reimbursement application request for LUST #62-0012.

The SVE system started full-time operation on October 9, 2014. The system was shut down on October 12, 2016, due to expiration of the approved two (2) year CAP. The SVE system continued to operate under two (2) one-year extensions, approved by DEQ via Change Orders. On April 29, 2019, ADEQ requested development of a CAP Amendment to continue corrective action. DEQ requested revisions to the plan and cost estimate, and a Revised CAP Amendment was submitted on May 17, 2019, and approved June 6, 2019. The RCAP Amendment provided cost to upgrade the SVE system and operate for an additional two (2) years. The up-graded system was re-started on July 24, 2019, and a SVE System Upgrade Installation/Start-up Report was submitted to ADEQ on August 6, 2019.

The system operated with quarterly groundwater monitoring/sampling, wellhead PID monitoring and CAM reporting until July 27, 2021, when the approved CAP Amendment expired, and the system was shut down. Through July 27, 2021, the SVE system recovered a calculated total of 102,069 pounds of hydrocarbons or **18,076 equivalent gallons of gasoline**. PMI submitted CAM Report #24 on August 6, 2021.

In written correspondence dated April 21, 2022, DEQ requested continued corrective action at the site for a period of two (2) years. PMI, JAYCO and RST staff met for a Scoping Meeting on May 3, 2022, to discuss and outline a Scope of Work. It was determined that the existing SVE system would be replaced with a combination SVE/Air-Sparge system and four (4) air-sparge wells would be installed, to aid in the reduction of MTBE. PMI submitted the CAP Amendment #2 on August 1, 2022. Revisions were requested and a Revised CAP Amendment #2 was approved on October 27, 2022.

The four (4) air-sparge wells were installed February 6, 7, and 8, 2023. The SVE/AS system was delivered and set on February 22, 2023. System trenching and piping was completed, power was reconnected and PMI and MK Environmental conducted system start-up and testing on April 27, 2023. There was an issue with the power input and building high-temperature and AWS tank high-level alarms, which delayed continuous operation. The issues were resolved, and the system started full-time operation on June 1, 2023.

CAM report #25 was submitted on October 3, 2023, and CAM report #26 was submitted on December 11, 2023. PMI recommended case closure in CAM report #26, based on the significant reduction in MTBE concentrations during the two (2) quarters of operation. DEQ did not concur with PMI's recommendation, and requested continued operation of the system, based on current hydrocarbon recovery rates. The next quarterly monitoring/sampling event is scheduled for February 2024.

Summary of Billing and PMI Invoices:

Revised CAP Amendment #2 Approved Amount: Change Order #1: & Change Order #2 **Total Amount Approved:** Previously Reimbursed: Amount Included in this Application: \$643,771.46 \$42,967.62 **\$686,729.24** \$357,838.26 **\$71,641.80**

Current Reimbursable Activities

Invoice# 5<u>0304</u>

5/31/2023

- Task 3 Weekly AS/SVE system O&M
- Task 7 Data Management and Report Preparation

Invoice# 50369

6/21/2023

- Task 3 Weekly AS/SVE system O&M
- Task 7 Data Management and Report Preparation

Invoice #50423

6/30/2023

Task 3 - Weekly AS/SVE system O&M

Invoice #50559

7/20/2023

Task 3 - Weekly AS/SVE system O&M

Invoice# TK23268

11/02/2023

- Task 3 Weekly AS/SVE system O&M
- Task 7 Data Management and Report Preparation

Invoice# TK40795

12/04/2023

- Task 3 Weekly AS/SVE system O&M
- Task 7 Data Management and Report Preparation

Invoice# TK47659

12/19/2023

- Task 3 Weekly AS/SVE system O&M
- Task 4 Equipment Rental for Groundwater Sampling
- Task 6 Liquid Waste Disposal
- Task 7 Data Management and Report Preparation

Invoice# TK56530

1/02/2024

- Task 3 Weekly AS/SVE system O&M
- Task 5 Sample Analysis
- Task 7 Data Management and Report Preparation

Invoice #TK06055A

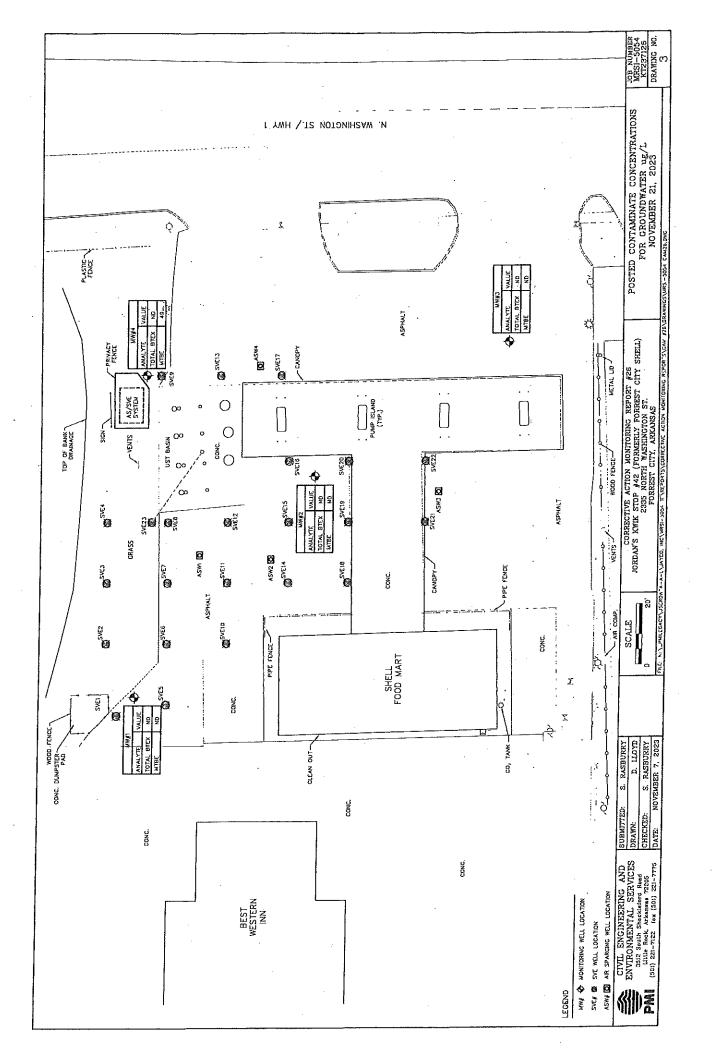
1/09/2024

- Task 3 Weekly AS/SVE system O&M
- Task 4 Quarterly PID Wellhead Monitoring and Groundwater Sampling
- Task 5 Sample Analysis
- Task 6 Liquid Waste Disposal
- Task 7 Data Management and Report Preparation

Invoice #TK47694

1/09/2023

Reimbursement Application #8 Fee





MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Doublebee's #104

409 Wilbur Mills Avenue

Kensett, Arkansas

ID #73000162 LUST #73-0076 AFIN 73-00581

A request for reimbursement (#4) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 22, 2024. The RP of this site reported a product release (#73-0076) on March 28, 2019, after receiving notification of free product in an underground storage tank basin observation well. The name and the address of the RP:

B-H-T Investments Co., Inc. Attn: Steve Lightle P.O. Box 1469 Searcy, AR 72145

The period covered by this application is March 11, 2023 through December 11, 2023. Remediation activities for which reimbursement is requested include: preparation of the Free Product Removal Work Plan and Cost Estimate, and preparation of Reimbursement Application #4.

To date, a 12-hour Mobile Dual Phase Extraction event was conducted which resulted in the recovery of 1,930 gallons of waste liquids and 2.67 vapor-equivalent gallons of gasoline. This is in addition to the initial 156 gallons of waste liquid recovered.

This application includes five (5) invoices from Pollution Management Inc., A Terracon Company (PMI) totaling \$13,073.15. Included in PMI's invoices are charges for PMI direct labor charges.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$13,073.15 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 13,073.15
Less: Deductible	- 00.00
Less: Adjustments	00.00
Total Net Claim	\$ 13.073.15

It is recommended that the claim made by the RP be considered in the amount of \$13,073.15.

Approved Work Plans

73000162

73-0076

DOUBLEBEES #104

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	<u>Amount</u>
01 02 03 04 05	05/19/2020 09/03/2020 09/16/2021 02/16/2022 01/07/2022	Approval of SAWP & Cost Estimate Approval of CO #1 to SAWP Request Approval od Additional SA-IFPRWP & C.E. Approval of Co#2-AdditionalSA-IFPRWP Approval of C.O. #1-2nd Additional Site Assessment/Interim Free PRWP	PMI PMI PMI PMI PMI	\$56,494.76 \$1,716.66 \$85,291.70 \$1,080.00 \$8,718.00
				\$153,301.12

Approved Payments

73000162

730076

DOUBLEBEES #104

Date Approved	<u>Amount</u>
7 /29/2020	\$4,887.74
9 /29/2021	\$44,139.34
5 /25/2022	\$59,497.89
	\$108,524.97

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 73000162	
(2)	Responsible Party	Information:	
	Company Name	B-H-T Investment Co., Inc.	
	Contact Person	Steve Lightle	
	Address	P.O. Box 1469	
	City and State	Searcy, AR	
	Zip Code	72145-1469	
	Phone	(501) 268-6107	
(3)	Release Location		
	Facility Name	Doublebees #104	
	Address	409 Wilbur Mills Avenue	
	City and State	Kensett, Arkansas	
4)	1) Type of Tank (check only one):		
	Aboveground	Underground X	
5) Type of Product Released:			
	GasolineX	Kerosene Jet Fuel Diesel Heating Oil	
	Aviation Gas	Used Motor Oil Other (list)	
	Date of Release	3/28/2019 Release (LUST) Number 73-0076	

	Page 2 of 16
Facility ID#	73000162
Date	12/12/23

Commission # 12715787

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

B-H-T Investment Company, Inc.
Steve Lightle
Type/Print name of Owner/Operator or Responsible Party
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 12 day of March, 2014.
Sanda les March Notary Public
My Commission Expires: 8-10-203/
SANDRA LEE MARLIN Notary Public-Arkansas White County My Commission Expires 08-10-2031

PROOF OF PAYMENT AFFIDAVIT

I,Richard T. Davis			d, am responsible to	
this application is con	npleted per regulato	y requirements. I ha	ave personal knowled	dge of the
contents of this docu	ment; all of which are	true and correct to	the best of my know	ledge.
Furthermore, as	Principal		Management, Inc.	
this date, Pollution	Management, Inc.		full by B-H-T Inv	
for the invoices conta	ined in this reimburs		•	
		· •		
	Invoice Number	Invoice Date	Invoice Amount	7
	50370	6/21/2023	\$1,656.92	
	50518	6/30/2023	\$3,131.18	•
	50497	7/26/2023	\$519.76	
	TK06050	9/30/2023	\$7,265.29	
į	TK44718	12/11/2023	\$500.00	1
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Richard	T. Davis, Principal	·		
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			Van Buren Commission # My Commission Expir	County 123510
			Expir	es Oct 26, 2024

Interim Request No.	4			egggg - mandistration of state		COST SU	JMMARY SHEET	<u> </u>
Consultant /Responsible	Party:	BHT Investn	nents Company	, Inc				
Facility Identification #:	73000162		Facility Name:	Doublebees	#104			
Dates current costs incu	rred:	From	03/11/22	to	12/11/23	Request Da	ate: 12/11/2	23
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	al Cost		
Principal/Managerial				0.00		\$0.00		
Professional/Technical				97.50		\$3,935.23		
Support				9.75		\$226.88		
Totals		-		107.25		\$4,162.12		
Total Actual Labo	r Costs x 3						\$12,48	36.35
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	al Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith docume	nted overni	ght stay)			\$0.00		
Mileage		,				\$86.80		
Other			•			\$0.00		
Total Fixed Rate C	osts						\$8	36.80
3. OTHER DIRECT COSTS	S (List by ca	tegory - atta	ich recap)		Actua	ıl Cost		
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts						\$0.00		
Supplies						\$0.00		
Other						\$0.00		
Total Other Direct	Costs						\$	0.00
4. Reimbursement Prepa	aration Cost	for RA#(s)	4	(9	500 or \$100	0)	\$50	0.00
5. TOTAL ACTUAL COST	ΓS (Labor + Ι	Fixed Costs	+ Other Direct	Costs +RA	Prep)		\$13,07	3.15
6. Markup on Total Othe	r Direct Cos	ts (maximur	n 20%)				\$	0.00
7. TOTAL CLAIM AMOUN	NT (Enter	total amoun	t claimed for r	eimburseme	nt)		\$13,07	3.15
A. Total Reimbursement	Requested	to Date Incl	uding Above:				\$134,94	7.32
B. Less Amount Deductil	ole (\$25,000,	\$15,000, or	\$7,500)	WHEN .			\$7,50	0.00
C. Less Amount Previous	sly Retained	/Disallowed	by RST:				\$5,84	9.20
D. Less Amount Previous							\$108,524	
E. Amount of this Reques	st (same as l	ine 7 above	unless it is th	e 1st Reque	st):		\$13,07	კ.15

Interim Request No.	4				Page	4	of	16
Consultant /Responsib	le Party:	BHT Investmen	ts Compan	y, Inc				
Facility Identification #	73000162	Facil	ity Name:	Doublebees #1	04			
Dates costs incurred:	From	03/11/22	to	12/11/23	Reque	st date:	12/	11/23
		DIRECT	LABOR C	COST DETAI	L			
DATE INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AM	OUNT
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		TOTAL PRI	NCIPAL/MA	ANAGERIAL:	0.00			\$0.00

Interim R	equest No.	4				Page	5	of	16
	nt /Responsib	le Party:	BHT Investme	ents Compan	y, Inc				
	dentification #		Fac	ility Name:	Doublebees #	/ 104			
	sts incurred:	From	03/11/22	to	12/11/23	Reques	t date:	12	/11/23
			DIRECT LA	BOR COS	T DETAIL				
DATE	INVOICE#	EMPLO	OYEE NAME	WORKP	LAN TASK	HOURS	RATE	A۱	OUNT
	IONAL/TECHN	ICAL:							
06/21/23	50370	J. S. Rasbur	гу	Task 1		· 14.50	\$38.09		\$552.31
06/30/23	50518	D. D. Lloyd	-	Task 1		√ 3.00	\$26.90		\$80.70
06/30/23	50518	J. S. Rasbur	ry	Task 1		10.50	\$38.09		\$399.95
06/30/23	·····	Tony R Sco	tt	Task 1		. 13.00	\$43.31		\$563.07
07/26/23	50497	Tony R Sco	tt	Task 1		4.00	\$43.31		\$173.24
09/30/23		J. S. Rasbur		Task 1		√ 45.50	\$42.24		1,921.92
	TK06050	Kiefer Vaug	ghn	Task 1		, 7.00	\$34.86		\$244.02
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Interim Red	quest No.	4				Page	6	of	16
Consultant	/Responsib			nents Compan					
	ntification #	73000162			Doublebees #1				14.4.10.0
	s incurred:	From	03/11/22	********	12/11/23	Reques	t date:	12,	/11/23
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DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AN	OUNT
SUPPORT:									
09/30/23 T	K06050	Terri Rasbu	rry	Task 1		_~ 9.75	\$23.27		\$226.88
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ADDI	TIONAL SUP	PORT COS	TS (from the	Extra Direct	Labor Page):			The Sales of the Sales	
100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg 100 mg				TOTAL SUPP	ORT COSTS:	9.75			\$226.88

			ΤΟΤΑ	L DIRECT LA	BOR COSTS:	107.25			\$4,162.12

Interim Request No.	4				Page	7	of 16
Consultant /Responsible	Party:	BHT Investmer	its Compa	ny, Inc			
Facility Identification #	73000162	Facili	ty Name:	Doublebees #			
Dates costs incurred:	From	03/11/22	to	12/11/23	1	uest date:	12/11/23
		FIXED R.	ATE CO	STS DETAIL			
DATE INVOICE#	V	ENDOR AND WO	ORK PLAN	TASK	UNITS	RATE	AMOUNT
QUIPMENT RENTAL							
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Interim Request No.	4				Page	8	of	16
Consultant /Responsible		BHT Investmer						***
Facility Identification #			acility Name	e: Doublebees #1				
Dates costs incurred:	From	03/11/22	to	12/11/23	Reques	st date:	12/	11/23
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Interim Request No.	4				Page	9	of	16
Consultant /Responsib		BHT Investmen						
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Interim Request No.	4				Page	10	of	16
Consultant /Responsible	e Party:	BHT Investmen	nts Comp	any, Inc				
Facility Identification #	73000162	Facilit	ty Name:	Doublebees #	104			
Dates costs incurred:	From	03/11/22	to	12/11/23	Request	date:	12	/11/23
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Consultant /Responsibl	e Party:	BHT Investme	nts Company, Inc					
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Interim Request No.	4		and the second s		Page	12	of	16
Consultant /Responsibl	e Party:	BHT Investments C	Company, Inc					
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Interim Request No.	4				Page	13	of	16
Consultant /Responsible	<u> </u>	BHT Investmen	nts Company, In	IC.	· • • ·		<u></u>	
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Consultant /Responsible	e Party:	BHT Investme	ents Company, Ir	ıc				
Facility Identification #				e: Doublebees #10	14			
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Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmico.com

BHT Investment Co.

PO Box 1469

3123 E. Race Ave.

Searcy, AR 72145

Invoice Number: 50370

Date:

6/21/23

Billing Manager: Richard Davis

Client ID:

Steve Lightle

Contract:

BHTI-11457:

TF - Doublebees #104 - Kensett, AR

TF - IRR/ISC Doublebees #104 409 Wilbur Mills Avenue Kensett, AR 72082 Facility ID: 73000162 LUST: 73-0076

Labor

Eurola de la Maria de la Companya de		<u>Dafe</u>	Units	<u>Rate</u>	<u>Amount</u>
Employee/Activity		<u> </u>			_ .,
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	development Emplo	oyee Subtotal	14.50		1,656.92
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				Labor Total:	1,656.92
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Amount Due This Invoice

\$1,656.92

This invoice is due upon receipt

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www,pmlco.com

BHT Investment Co.

PO Box 1469 3123 E. Race Ave. Searcy, AR 72145

Invoice Number: 50518

Dafe:

6/30/23

Billing Manager: Richard Davis

Client ID:

BHT

Steve Lightle

Contract:

BHTI-11457:

TF - Doublebees #104 - Kensett, AR

TF - IRR/ISC Doublebees #104 409 Wilbur Mills Avenue Kensett, AR 72082 Facility ID: 73000162 LUST: 73-0076

Labor Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rale</u>	<u>Amount</u>
D. D. Lloyd Drafting	Task #1 Prepare Free Prod Removal Work Plan Drawii Plot to PDF and Place in P	ngs,	3.00	\$80.70	\$242.10
	File	Employee Subtotal	3.00	. –	242.10
J. S. Rasburry 11 - WP PREP: PG 11 - WP PREP: PG 11 - WP PREP: PG 11 - WP PREP: PG	prepare data for FPRWP Work Plan preparation Work Plan Development Work Plan Development	6/21/23 6/26/23 6/27/23 6/29/23 Employee Subtotal	4.00 2.00 2.00 2.50 10.50	\$114.27 \$114.27 \$114.27 \$114.27	\$457.08 \$228.54 \$228.54 \$285.68 1,199.84
Tony R. Scott Construction Supervision Construction Supervision Construction Supervision	Work Plan Prep Task 1 Work Plan Prep Task 1 Work Plan Prep Task 1	6/28/23 6/29/23 6/30/23 Employee Subtotal Labor Subtotal	6.00 6.00 1.00 13.00 26.50	\$129.94 \$129.94 \$129.94 ———————————————————————————————————	\$779.65 \$779.65 \$129.94 1,689.24 3,131.18 3,131.18
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Amount Due This Invoice

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This invoice is due upon receipt

Pollution Management, Inc.

3512 S. Shackleford Rd Little Rock, AR 72205-Tel: 501-221-7122 Fax: 501-221-7775 www.pmlco.com

BHT Investment Co. PO Box 1469 3123 E. Race Ave.

Searcy, AR 72145

Invoice Number: 50497

7/26/23 Date:

Billing Manager: Richard Davis

Client ID:

BHTI

Steve Lightle

Contract:

BHTI-11457:

TF - Doublebees #104 - Kensett, AR

TF - IRR/ISC Doublebees #104 409 Wilbur Mills Avenue Kensett, AR 72082 Facility ID: 73000162 LUST: 73-0076

Labor Employee/Activity		<u>Date</u>	<u>Units</u>	<u>Rafe</u>	<u>Amount</u>
Tony R. Scott Construction Supervision Construction Supervision	Work Plan Prep Task I Work Plan PrepTask I	7/3/23 7/13/23	2.00 2.00	\$129.94 \$129.94	\$259.88 \$259.88
	·	Employee Subtotal	4.00	•	519.76
		Labor Subtotal	4.00	-	519.76
				Labor Total:	519.76
				-	0.00

Amount Due This Invoice

\$519.76

This invoice is due upon receipt



INVOICE

Little Rock, AR 5012217122

Project Mgr: Richard Davis

Project: BHTI - Trust Fund - IRR-ISC - Doublebees #104

409 Wilbur Mills Avenue

Kensett, AR

To:

B-H-T Investment Company Inc

Attn: Steve Lightle 3123 E Race Avenue Searcy, AR 72145

REMIT TO:

Invoice Number: TK06050

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237029

Invoice Date:

9/30/2023

For Period:

7/09/2023 to 9/23/2023

•			
Quantity	Description of Services	Rate	Total
TASK: Task 1			
Direct Labor Costs			
5.00 Hour(s) Prepare data fo	Item Date 7/24/23 - Senior Geologist - Stan Rasburry r Free Product Removal Work Plan and Cost Estimate	\$42.24	\$211.20
4.00 Hour(s) work plan and c	Item Date 7/25/23 - Senior Geologist - Stan Rasburry ost estimate preparation	\$42.24	\$168.96
2.00 Hour(s) work plan devel	Item Date 7/28/23 - Senior Geologist - Stan Rasburry opment	\$42.24	\$84.48
2.00 Hour(s) work plan prepa	Item Date 8/2/23 - Senior Geologist - Stan Rasburry ration	\$42.24	\$84.48
2.00 Hour(s) Work Plan prepa	Item Date 8/7/23 - Senior Geologist - Stan Rasburry aration	\$42.24	\$84.48
3.00 Hour(s)	Item Date 8/22/23 - Senior Geologist - Stan Rasburry oduct Removal Work Plan	\$42.24	\$126.72
4.00 Hour(s)	Item Date 8/23/23 - Senior Geologist - Stan Rasburry ork plan and cost estimate	\$42.24	\$168.96
5.00 Hour(s)	Item Date 8/24/23 - Senior Geologist - Stan Rasburry ork plan and cost estimate	\$42.24	\$211.20
2.00 Hour(s)	Item Date 8/25/23 - Senior Geologist - Stan Rasburry imate and cost table for FPR Work Plan	\$42.24	\$84.48
3.00 Hour(s)	Item Date 8/28/23 - Senior Geologist - Stan Rasburry imate and bid summary for FPR Work Plan	\$42.24	\$126.72
3.00 Hour(s) work plan prepa	Item Date 8/31/23 - Senior Geologist - Stan Rasburry	\$42.24	\$126.72
4.00 Hour(s)	Item Date 9/5/23 - Senior Geologist - Stan Rasburry ost estimate preparation	\$42.24	\$168.96
2.00 Hour(s)	Item Date 9/7/23 - Senior Geologist - Stan Rasburry	\$42.24	\$84.48



INVOICE

Invoice No.:

TK06050

Project No.: Project: KT237029 BHTI - Trust Fund - IRR-ISC -

Doublebees #104 409 Wilbur Mills Avenue

Kensett, AR

Project Mgr:

Richard Davis

Quantity Description of Services	Rate	Total
Continued		
TASK: Task 1		
Direct Labor Costs		
work plan and bid summary preparation		
2.50 Hour(s) Item Date 9/11/23 - Senior Geologist - Stan Rasburry Finalize FPR Work Plan	\$42.24	\$105.60
1.00 Hour(s) Item Date 9/12/23 - Senior Geologist - Stan Rasburry Finalize cost estimate and bid summary for FPR Work Plan	\$42.24	\$42.24
1.00 Hour(s) Item Date 9/13/23 - Senior Geologist - Stan Rasburry 1.550 review work plan revisions	\$42.24	\$42.24
7.00 Hour(s) Item Date 7/25/23 - Project Geologist - Kiefer Vaughn Task 1 - Site Recon / Well Gauging	\$34.86	\$244.02
7.50 Hour(s) Item Date 9/13/23 - Administrative Staff II - Terri Rasburry TASK 1 - Free Product Removal Work Plan	\$23.27	\$174.53
1.00 Hour(s) Item Date 9/14/23 - Administrative Staff II - Terri Rasburry TASK 1 - Free Product Removal Work Plan	\$23.27	\$23.27
1.00 Hour(s) Item Date 9/15/23 - Administrative Staff II - Terri Rasburry TASK 1 - Free Product Removal Work Plan	\$23.27	\$23.27
0.25 Hour(s) Item Date 9/18/23 - Administrative Staff II - Terri Rasburry DEQ Receipt of Work Plan	\$23.27	\$5.82
(A, 75 Hour(s)	Total Labor	\$2,392.83
3 Times Hourly Rate	Subtotal	\$7,178.49
Direct Project Expenses		
124.00 Mile(s) Item Date 7/25/23 - Personal Mileage Kiefer Vaughn - Travel to site to conduct groundwater gauging and travel back to office	\$0.700 ce.	\$86.80
	Subtotal	\$86.80
	Task Total	\$7,265.29
Dauklahada #104		
Doublebee's #104 ID: 73000162 LUST: 73-0076		
AFIN: 73-00581		
Invo	ice Total	\$7,265.29



INVOICE

Little Rock, AR 501-221-7122

Project Mgr: Richard Davis

Project:

BHTI - Trust Fund - IRR-ISC - Doublebees #104

409 Wilbur Mills Avenue

Kensett, AR

To:

B-H-T Investment Company Inc

Attn: Steve Lightle 3123 E Race Avenue Searcy, AR 72145 REMIT TO:

Invoice Number: TK44718

Pollution Management, Inc.

PO Box 959673

St. Louis, MO 63195-9673

Federal E.I.N.: 71-0668874

Project Number:

KT237029

Invoice Date:

12/11/2023

For Period:

9/24/2023 to 12/02/2023

Quantity

Description of Services

Rate

Total

Direct Project Expenses

1.00 Each

Item Date 12/11/23 - Application #4 Preparation Fee

\$500.00

\$500.00

Subtotal

\$500.00

Doublebee's #104 ID: 73000162 LUST: 73-0076 AFIN: 73-00581

Invoice Total

\$500.00



ARKANSAS **ENERGY & ENVIRONMENT**

MEMORANDUM

Bridget Gren 4/16/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 3 4/12/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

Mikel R. Shinn, P.G. M. RST, A & R Program, OLR

Date:

April 4, 2024

Subject:

Technical Review of Reimbursement Application #4

For Time Period: March 11 - December 11, 2023

Amount Requested: \$13,073.15

Doublebee's #104 ["BHT Investments, Inc."]

409 Wilbur Mills Avenue Kensett, Arkansas 72082

ID #73000162 LUST #73-0076 AFIN 73-00581

The following is in response to your memo to me dated March 26, 2024.

1. Status of Release

- a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal? - Free Product Removal. A Free Product Removal Work Plan and Cost Estimate was submitted by Pollution Management, Inc. on 9/15/23. Final review of the plan by OLR RST has been suspended, pending a decision by the Responsible Party regarding site redevelopment.
- b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case. - Free product removal to the maximum extent practicable.
- c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed. - Approximately six gallons of free product gasoline were recovered from tankhold observation wells during initial response activities in 2019. A total of 150 gallons of liquid wastes were recovered from the UST tankhold and a nearby monitoring well (MW-4) during a de-watering event conducted on 1/19/22. On the next day (1/20/22), a 12-hour Mobile Dual Phase Extraction event was conducted which resulted

in the recovery of 1,930 gallons of waste liquids and 2.67 vapor-equivalent gallons of gasoline.

2. Reimbursement Application

- a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized. BHT Investments, Inc. is requesting reimbursement for:
 - Preparation of the Free Product Removal Work Plan and Cost Estimate submitted on 9/15/23.
 - Preparation of the current Trust Fund Reimbursement Application #4 (\$500.00).
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff. No activities in conflict with Reg. 12 were identified.
- c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date. Pollution Management, Inc. has provided an adequate project summary.

3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site. Adequate site maps are included in PMI's project summary.
- **b)** Include any data and/or graphs that illustrate relevant environmental information in support of your summary. No additional data and/or graphs have been generated.



3512 S. Shackleford Road, Little Rock, AR 72205 (501) 221-7122 PMICO.com | Terracon.com

March 20, 2024

RECEIVED MAR 22 2024 DEQ - RST

Arkansas Energy & Environment, Division of Environmental Quality 5301 Northshore Drive North Little Rock, AR 72118

Attn:

Jacqueline Trotta, Trust Fund Administrator

Re:

Trust Fund Reimbursement Application #4

Doublebees #104 409 Wilbur Mills Ave.

Kensett, AR

Facility ID: 73000162

LUST #: 73-0076

AFIN: 73-00581

Dear Ms. Trotta:

Enclosed please find the Fourth Interim Application for Reimbursement under the Arkansas Petroleum Storage Tank Trust Fund Act which is being submitted on behalf of BHT Investments.

Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Pollution Management, Inc., A Terracon Company

elissa K. Dirson

Melissa K. Duncan

CSR / Administrative Manager

Enclosure: Application #4

cc: Steve Lightle

Job #: BHTI-11457 (KT237029)

STATUS REPORT

BHT Investments, Inc. Doublebee's #104 409 Wilbur Mills Avenue Kensett, Arkansas 72082

Facility ID #73000162 LUST #73-0076 AFIN: 73-00581 Period of March 11, 2023 through December 11, 2023

The following is a summary of reimbursable activities completed on behalf of BHT Investment Company, Searcy, Arkansas. The subject property is the Doublebee's #104, located at 409 Wilbur Mills Avenue, Kensett, (White County), Arkansas. This is the fourth (4th) trust fund reimbursement application request for LUST #73-0076.

Project Background

On March 28, 2019, Jim Cheevers of Arkansas Testing Services Inc. (ATSI) reported a suspected release to the Arkansas Energy & Environment, Division of Environmental Quality (DEQ) on behalf of BHT for the Doublebee's #104 facility in Kensett, Arkansas. The report was made following the discovery of free product (FP) in an underground storage tank (UST) basin observation well. PMI sent a written follow-up to the release report to the DEQ on March 29, 2019. ATSI performed a UST system tightness test in response to the presence of free product. In addition to testing the tanks and lines, the cathodic protection system was also tested. All components of the UST system passed. An estimated total of six (6) gallons of product was removed from the well. A copy of the system tests was included in the Initial Response Report (IRR), submitted by PMI on April 3, 2019.

On April 22, 2019, PMI performed an Initial Site Characterization. PMI submitted the ISC Report on May 9, 2019. On February 20, 2020, the RST technical case manager requested a Site Assessment Work Plan. PMI submitted the work plan on March 24, 2020. The work plan was approved, and PMI commenced field activities on July 7, 2020. The assessment was completed, and a Site Assessment Report was submitted on September 16, 2020. Results of the assessment indicated the presence of soil and groundwater contamination across the site. Free product (gasoline) was present in tank basin observation well OW-1 (0.51') and monitoring well MW-4 (1.06').

In correspondence dated April 13, 2021, DEQ requested an Additional Site Assessment and Interim Free Product Removal Work Plan and Cost Estimate. PMI submitted the work plan on June 4, 2021. DEQ requested revisions and a 2nd Revised ASA/IFRP work plan was submitted. The work plan was approved on September 16, 2021. The work plan was implemented, and an Additional Site Assessment/Interim Free Product Removal Report was submitted on February 22, 2022.

Results of the additional assessment further delineated soil and groundwater contamination across the site. Free product removal via a 1-day de-watering event and a single 12-hour MDPE event was ineffective, recovering only 2.67 equivalent gallons – vapor and 2,080 gallons of waste liquid. An additional 107 gallons of waste liquid was generated during groundwater sampling and 3.62 tons of soil was disposed of from well installations. PMI submitted an Additional Site Assessment and Interim Free Product Removal Report on February 10, 2023.

In correspondence dated May 22, 2023, DEQ requested a Free Product Removal Work Plan and Cost Estimate. The work plan was submitted on September 15, 2023, and is currently under review by DEO-RST staff.

Summary of Work Plan Billing and PMI Invoices:

Work Plan Proposed Amount:

\$541,803.72

Previously Reimbursed for Work Plan:

\$0.00

Amount Included in this Application:

\$13,073.15

Current Reimbursable Activities

PMI Invoice #50370

Task 1 – Free Product Removal Work Plan preparation

PMI Invoice #50518

Task 1 – Free Product Removal Work Plan preparation

PMI Invoice#50497

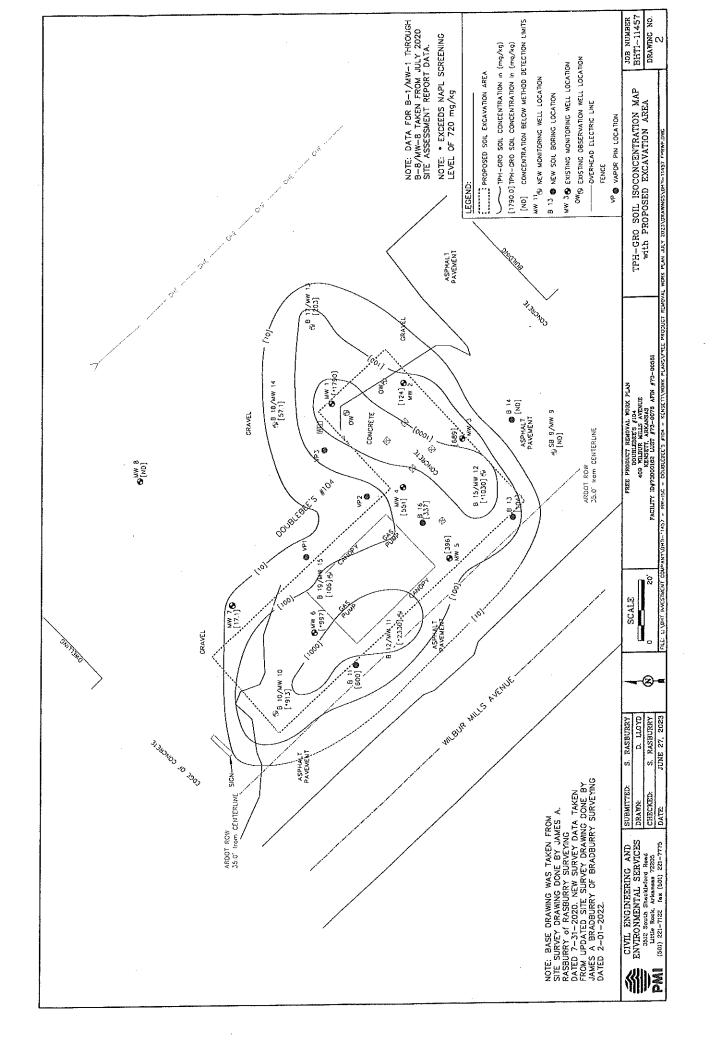
Task 1 – Free Product Removal Work Plan preparation

PMI-Terracon Invoice #TK06050

• Task 1 - Free Product Removal Work Plan preparation

PMI-Terracon Invoice #TK44718

• Reimbursement Application #4 Preparation Fee





MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Exxon Circle N South [JRM4 LLC]

1414 N Main

Brinkley, AR 72432

ID #48000019 LUST #48-0022 AFIN 48-00015

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on March 11, 2024. The RP of this site reported a release (#48-0022) on April 30, 2023, after receiving notification of fuel running across the ground near the pumps after a vehicle struck the dispenser. The name and the address of the RP:

JRM4 Attn: Jackie McClure P.O. BOX 47

Harrisburg, AR 72432

The period covered by this application is May 1, 2023 through January 24, 2024. Remediation activities for which reimbursement is requested include: initial release response prior to referral of the LUST case to the A&R workgroup, full implementation of a Limited Site Assessment, and preparation of Reimbursement Application #1.

Approximately 2,000 gallons of contaminated water was removed and recycled during initial release response. No other waste management was reported during environmental assessment activities.

This application includes three (3) invoices from Environmental Pollution Consultants, Inc. (EPC), and one (1) invoice directly paid by the RP totaling \$20,795.15. Included in EPC's invoices are charges from: McCray Drilling (\$3,811.75), Jim's Tank Service (\$2,512.75), and Scott's Underground Construction Company (\$1,240.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$20,795.15 was checked against documentation provided. An adjustment of \$1,240.00 to remove line test costs that were part of line repairs is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$20,795.15
Less: Deductible	- 7,500.00
Less: Adjustments	<u>- 1,240.00</u>
Total Net Claim	<u>\$12,055.15</u>

It is recommended that the claim made by the RP be considered in the amount of \$12,055.15.

Approved Work Plans

48000019

48-0022

EXXON CIRCLE N SOUTH

<i>:</i>	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	<u>Amount</u>
01	07/27/2023	Request Limited Site Assessment	EPC	\$16,000.00
			·	\$16,000.00

APPLICATION FOR REIMBURSEMENT from the

PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Id	entification Number: 48000019	DEQ - RST
(2) Responsible Par	ty Information:	
Company Name	JRM4	
Contact Person	Jackie McClure	
Address	P.O. Box 47	
City and State	Harrisburg, Arkansas	
Zip Code	72432	
Phone	870-793-2213	
(3) Release Location		
Facility Name	Exxon Circle N South	
Address	1414 N. Main	
City and State	Brinklet, Arkansas, 72432	
(4) Type of Tank (che	ck only one):	
Aboveground	Underground X	
(5) Type of Product Re	eleased:	•.
GasolineX	Kerosene Jet Fuel	Diesel Heating Oil
Aviation Gas	Used Motor Oll Other	(list)
Date of Release	4/30/2023 Release (LUST) N	umber <u>48-0022</u>

	Page 2 of 16
Facility ID#	48000019
Date	01/04/24

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

JRM4	
Jackle McClure	
Type/Print name of Owner/Ope	retor or Responsible Party
//de. 1	
Signature of Owner/Operator or	Responsible Party
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	ACKNOWLEDGEMENT
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PROOF OF PAYMENT AFFIDAVIT

Furthermore, as this date, EPC, Inc.	ment; all of which are President	of EPC, Inc. has been paid in		_, i certify that, as of
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	Invoice Number	Invoice Date	Invoice Amount	7
	ECNS-001	5/23/2023	\$4,015.90	
	ECNS-002	11/3/2023	\$12,451.50	-
	ECNS-003	12/28/2023	\$575.00	-
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Interim Request No.	1					COST SUMMA	RY SHEET		
Consultant /Responsible Party: EPC, Inc./JRM4, Inc.									
Facility Identification #: 48000019 Facility Name: Exxon Circle N South									
Dates current costs incu	rred:	From	05/01/23	to	01/04/24	Request Date:	01/04/24		
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1. DIRECT LABOR COST (attach labor recap) Hours					Actu	al Cost			
Principal/Managerial				24.25		\$1,309.50			
Professional/Technical	` .			41.50		\$2,241.00			
Support	¥.			0.00		\$0.00			
Totals				65.75		\$3,550.50			
Total Actual Labo	r Costs x 3	2.0.5					\$10,651.50		
2. FIXED RATE COSTS (L	ist by categ	ory - attach r	ecap)		Actua	al Cost			
Equipment Rental	7 · · · · · · · · · · · · · · · · · · ·					\$75.00			
Per Diem (meals only, w	ith docume	nted overnig	ht stay)		\$0.00				
Mileage	,				\$730.80				
Other						\$3,752.75			
Total Fixed Rate C	osts						\$4,558.55		
3. OTHER DIRECT COSTS	3 (List by cal	tegory - attac	h recap)		Actus	l Cost			
Lodging						\$0.00			
Laboratory	,					\$430.00			
Subcontracts	٠ ،					\$3,811.75			
Supplies			-			\$0.00			
Other						\$0.00			
Total Other Direct	Costs						\$4,241.75		
4. Reimbursement Prepa	ration Cost	for RA#(s)	1	(\$	500 or \$100	0)	\$500.00		
5. TOTAL ACTUAL COSTS (Labor + Fixed Costs + Other Direct Costs +RA Prep)							\$19,951.80		
6. Markup on Total Other	r Direct Cost	te (maximum	20%)				\$843.35		
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)							\$20,795.15		
A. Total Reimbursement Requested to Date including Above:							\$20,795.15		
B. Less Amount Deductible (\$25,000, \$15,000, or \$7,500)							\$7,500.00		
C. Less Amount Previous	ly Retained/	Disallowed I	by RST:				\$0.00		
D. Less Amount Previously Received (Reimbursed by ADEQ): E. Amount of this Request (same as line 7 above unless it is the 1st Request):							\$0.00		
E. Amount of this Reques	st (same as i	ine 7 above i	uniess it is the	3 1st Reques	it):		\$13,295.16		

	Request No.	1				Page	4	of	16
Consulta	ent /Responsib	le Party:	EPC, Inc./JRM	4, Inc.				<u> </u>	
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05/04/23	ECNS-001.	David Diehi		initial Aba		7.00			\$378.00
	ECNS-001	David Diehl		Initial Ab	atemant Rpt	2.50	\$54.00		\$135.00
	ECNS-001	David Diehl		Initial Aba	atemant Rpt	2.00	\$54.00		\$108.00
	ECNS-001	David Diehi			atemant Rpt	1.50	\$54.00		\$81.00
	ECNS-001	David Diehi			temant Rpt	1.00	\$54.00		\$54.00
	ECNS-001	Davld Diehl			temant Rpt	1.00	\$54.00		\$54.00
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08/23/23 ECNS-002	David Diehl		LSA Smpl		2.25			\$121.50
09/12/23 ECNS-002	David Diehi		LSA Repor	t	1.00			\$54.00
09/13/23 ECNS-002	David Diehl		LSA Repor	t	1.50			\$81.00
09/21/23 ECNS-002	David Dlehl		LSA Repor	t	1.00			\$54.00
10/01/23 ECNS-002	David Diehi		LSA Repor	t	3.00	\$54.00		\$162.00
10/26/23 ECNS-002	David Diehl	,	LSA Repor	t	3.00	/ \$54.00		\$162.00
10/29/23 ECNS-002	David Diehi		LSA Repor		5.00	\$54.00		\$270.00
10/31/23 ECNS-002	David Diehl		LSA Repor		4.00	\$54.00		\$216.00
11/01/23 ECNS-002	David Diehl		LSA Repor		5.00	\$54.00		\$270.00
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	ECNS - 002		HSV - Site Mark		236.00	\$0.70			35.20
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Interim Request No.					Page	10	of	16
Consultant /Respon	sible Party:	EPC, Inc./JRM4	, Inc.					
Facility Identificatio		Facilit	y Name:	Exxon Circle	N South			
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05/01/23 C 2023251	L Scott's Under	ground Construc	tion Com	pany, Inc.**				\$1,240.00
05/09/23 050928B	Jim's Tank Se	rvice**						\$2,512.75
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Proof Of Payment Affidavit

I, Jackie McClure, being of sound mind, am responsible to ensure the contents of the Relmbursement application for the Exxon Circle N South facility is completed per regulatory requirements. I have personal knowledge of this document, all of which is true and correct to the best of my knowledge.

Furthermore, as owner of the Exxon Circle N South facility, I certify that as of this date, Scotts Underground Construction Co., (Inv C-2023251) and Jim's Tank Service, (Inv 0550928TB) have been paid in full by JRM4, Inc., for the Invoices contained within the Reimbursement request.

Invoice Number	invoice Date	Invoice Amount	
C-2023251	5/1/23	\$1,240.00	
0550928TB	5/9/23	\$2,512.75	
Total		\$3,752.75	

Jackie McClure	, .
Acknowledgment	
Sworn to and subscribed before me this	ひるも
Notary Public My Commission Expires: 4-1-2024 September 2007 My Commission Expires: 4-1-2024	

SCOTT'S UNDERGROUND CONSTRUCTION COMPANY, INC. 16106 BROOKWOOD RD., ALEXANDER, AR 72002-0337 MAILING ADDRESS: P.O. BOX 337, ALEXANDER, AR 72002-0337

501-847-8224 FAX#; 501-847-8224

INVOICE

C-2023251

DATE:

5/1/2023

INVOICE DUE UPON RECEIPT

SOLD TO:

JORDANS KWIK STOP

P.O. BOX 47

HARRISBURG, AR 72432

SITE:

EXXON CIRCLE N SOUTH

1414 MAIN STREET BRINKLEY, AR 72021

ATTN:

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AR STATE LICENSED TECH: 5.0 HOURS MILEAGE 164 ROUND TRIP	\$175.00 \$2,25	\$875,00 \$365.00
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MAKE CHECK PAYABLE TO: SCOTTS UNDERGROUND CONSTRUCTION CO.

P.O. BOX 337

ALEXANDER, AR 72002-0337

TOTAL DUE

\$1,240.00



Invoice

DATE	INVOICE#
5/9/2023	050928TB

BILL TO		20 SITE ADDRESS	
Jordan Quick Stop 205 S. Falls Blvd Wynne, AR 72396	05:00	Brinkley, AR	

P.O. NO.	TERMS	mill data
	C.O.D.	

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Vac-Unit #1	Vacuum PCW in drain with DOT Vac-Unit with DOT/OSHA/TWIC certified operator during regular	4	171.50	686.00
Disposal	business hours. Transported liquids to an EPA registered facility for proper recycling and or disposal.	1,997	0.72	1,437.84
Environmen	Environmental and regulatory surcharge 9.7% of disposal total.		9.70%	139.47
Fuel Surcha	Fuel Surcharge per hour per unit based on current DOE fuel Index	4	36.76	147.04
Credit Card	Visa Master Card or American Express amounts charged	1	102.40	102.40
	will incur a 3% merchant fee surcharge.			

Credit card payments will have a 3% processing fee added to the invoice.	Sales Tax (0.0%)	\$0.00
Any/all JTS equipment are driven onto premises at signor's request or consent, signor hereby agrees to assume the risk of any resulting damage to premises or intertor/exterior of equipment 8/or accessories supplied by JTS, and agrees to	Total	\$2,512.75
indemnify and hold JTS harmless from any liability for damages incurred as a result thereof. Signor further agrees to pay for any and all damage resulting from the misrepresentation as to the chemical product or substance being hauled and/or due to a change in the chemical compound of the substance as a result of signor's mishanding or negligence. Failure to	Payments/Credits	-\$2,512.75
make full payment within thirty days of all charges incurred for services provided by JTS as detailed herein and in accordance with JTS' regularly published rates is basis for legal action, and algnor will be responsible for all court costs and reasonable attorneys' fees incurred by JTS in collecting the amounts due under this contract.	Balance Due	\$0.00

WWW.JIMSTANKSERVICE.COM

Interim Request No.	1	·		er medinelise in estephiniste in the control of the control of the	Page	11	of	16
Consultant /Respons	ble Party:	EPC, Inc./JRM4,	, Inc.					
Facility Identification			Facility Na	me: Exxon Circle N	South			
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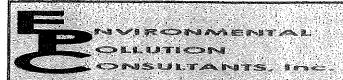
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Interim Request No.	1				Page	15	of	16
Consultant /Respons	sible Party:	EPC, Inc./JRM	4, Inc.					
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TOTAL

\$4,015.90

invoice No:	ECNS-001				Invoice Date:	ESSERTION OF STORM (STANMAGES AND STANMAGES)	May 23, 2023
Project Manager Initial Response	ment - Initial Response to a Release					····	
1	al Response/Abatement Report (IRR)					•	
Customer Inform	allon:	Job Location	:				
JRM 4, LLC.		Exxon Circle	N South				
P.O. Box 47		1414 N. Mair	1	*			
Harrisburge, Arki	ansas 72432	Brinkley, Ark ADEQ Facilit		19; Ł	.UST Case# 4	8-0022	
Date	Description		Units		Unit Cost		Total
				,	·		
5/1/23	Project Management - Initial Response		7.75	\$	162.00	\$	1,255.50
	mileage		`236.00	\$	0.70	\$	165.20
5/4/23	Project Management - Initial Abatement		7.00	\$	162.00	\$	1,134.00
	mileage		`\236.00	\$	0.70	\$	165.20
5/8/23	Initial Response/Abatement Report (IRR)		2.50	\$	162.00	\$	405.00
5/9/23	Initial Response/Abatement Report (IRR)		2.00	\$	162.00	\$	324.00
5/15/23	Initial Response/Abatement Report (IRR)		1.50	^ \$	162.00	\$	243.00
5/18/23	Initial Response/Abatement Report (IRR)		1.00	\$	162.00	\$	162.00
5/20/23	Initial Response/Abatement Report (IRR)		1.00	' \$	162.00	\$	162.00

Environmental Pollution Consultants, Inc.

P.O. Box 8782 - Hot Springs Village, Arkansas - 71910 501-922-7156

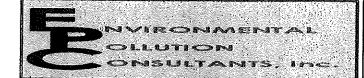


INVOICE

invoice No:	ECNS-002	M The state of the	Invoice Date:	November 3, 2023
Project Manageme	nt - Limited Sile Assessment		myoro Date.	14046/illoct 3, 2023
Limited Site Assess				
Customer informati	on:	Job Location:		
JRM 4, LLC.		Exxon Circle N S	South	
P.O. Box 47		1414 N. Main		
Harrisburg, Arkensi	98 72432	Brinkley, Arkans	as 72021	· · · · ·
		ADEQ Facility ID	# 48000019; LUST Case# 48-0022	<u>'</u> .

Date	Description	Units	Unit Cost	Total
8/7/2023 - 8/14/23	PM - LSA Prep Bore Loc - Bids - Scope Mtg ADEE	1.50	\$ 162.00	\$ 243.00
8/17/23	PM - Site Mark - Disc w/Operator & City Water	5.00	\$ 161.00	\$ 805.00
	mileage	236.00		\$ 165.20
8/22/23	LSA - Drilling - Disc w/ ADEE on-site	10.25	\$ 162.00	\$ 1,660.50
	Mileage	236.00	\$ 0.70	\$ 165.20
8/23/23	Sample Delivery	2.25		\$ 364.50
	mileage	00.00	\$ 0.70	\$ 70.00
9/12/23	LSA Report	1.00	1 '	\$ 162.00
9/13/23	LSA Report	1.50		\$ 243.00
9/21/23	LSA Report	1.00	-	\$ 162.00
10/1/23	LSA Report	3.00		\$ 486.00
10/26/23	LSA Report	3.00	J .	\$ 486.00
10/29/23	LSA Report	5.00	\$ 162.00	\$ 810.00
10/31/23	LSA Report	4.00	. '	
11/1/23	LSA Report Final - Assemble, scan, cd	5.00		\$ 810.00
11/2/23	LSA Report - RP Prep. Assemble, bind	0.50	\$ 162.00	\$ 81.00
8/24/23	McCray Drilling - Inv#1012708	1.00	\$ 4,574.10°	\$ 4,574.10
9/5//23	Arkansas Analytical - Inv#K23SEP17	1.00		
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Environmental Pollution Consultants, Inc.



INVOICE

involce No:	ECNS-003			- Historia	Invoice Date:		Jar	nuary 4, 2024
Project Management -	Reimbursement Application - 001				······································			
Customer Information:		Job Location	*					
JRM 4, LLC.		Exxon Circle						and the second s
P.O. Box 47		1414 N. Mair						
Harrisburg, Arkansas 7	2432	Brinkley, Ark	enses 72021					
		ADEQ Facilit	y ID# 480000	19; L	UST Case# 4	3-0022		
Date	Description		Units	<u> </u>	Unit Cost		Total	
8/22/23	Multi Rae 3000 PID (Company Equipment) - * inadvertantly left off Inv# ECNS-002	LSA	1.00	\$	75.00 1	\$		75.00
1/4/24	PM - Reimbursement Application - 001 Prepa	ration	1.00	\$	500.00	\$		500.00

TOTAL

\$575.00

Due Upon Receipt



ARKANSAS ENERGY & ENVIRONMENT

MEMORANDUM

Wathers McChee 4/3/24

To: Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through: Blake Whittle, P.G., Groundwater Branch Manager & 4/2/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From: David Frazier, Professional Geologist

RST - A & R Program, OLR

Date: March 22, 2024

Subject: Technical Review of Reimbursement Application #1

For Time Period: 5/1/23 – 1/4/24 Amount Requested: \$13,295.15 Exxon Circle N South [JRM4 LLC] 1414 N Main; Brinkley, AR 72432

LUST #48-0022 ID #48000019

ID #48000019 AFIN: 48-00015

The following is in response to your memo to me dated 3/12/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

A "NFA" determination was issued on 12/7/23. A Limited Site Assessment was requested on 7/27/23 and reported by Environmental Pollution Consultants Inc. on 11/14/23. RST staff completed a streamlined Exposure Assessment on 11/28/23, finding no regulatory concerns.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

No cleanup was required. No unusual delays were experienced.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Approximately 2000 gallons of contaminated water was removed and recycled during initial release responses. No other waste management was reported during environmental assessment activities.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- 1) Initial release responses prior to referral of the LUST case to the A&R workgroup;
- 2) Full implementation of a Limited Site Assessment, approved on 7/27/23; and
- 3) Preparation of RA#1.
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

The following costs may be in violation of Rule 12:

Invoice #050928TB from Jim's Tank Service, a "merchant fee surcharge" for payment via credit card, in the amount of \$102.40;

Invoice #C-2023251 from Scott's Underground Construction Co. for "line tests", in the amount of \$1,240.00.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The applicant's Project Summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has provided an aerial image of the facility illustrating the locations of soil borings installed during the LSA.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no additional comments.

Exxon Circle N South

1414 N. Main, Brinkley, Arkansas 72021 Facility ID # 48000019 Lust Case # 48-0022; AFIN # 48-00015

May 1, 2023 through January 4, 2024

Activities conducted during the above referenced dates are for:

- Suspected/Confirmed release reported May 1,2023.
- Line Tightness Tests May 1, 2023.
- Initial Response to a Release Report (IRR) May 22, 2023.
- Limited Site Assessment (LSA) August 22, 2023.
- LSA Report November 1, 2023.
- No Further Action Letter received December 7, 2023.
- Reimbursement Application 001 January 4, 2024.

Assessment Findings:

Soll

- A total of three (3) soil borings were advanced for the Limited Site Assessment investigation activities.
- The soils encountered were primarily clay silts.
- Petroleum constituents in soil were only minimally detected in one boring (LSA B-1 @ 44'). Petroleum constituents in soil were not detected in LSA B-2 & LSA B-3 borings.

Groundwater

- One (1) grab groundwater sample was collected from a open borehole (LSA B-1).
- Groundwater contaminant concentrations were generally moderate.

Free Product

- Free product was not detected at any boring location.

CONCLUSIONS

Site Assessment

Based on PID readings, petroleum contamination in shallow soil was not detected. PID readings only indicated the presence of petroleum constituents beginning at depths greater than 36 feet below ground surface. Since LUST Case # 48-0022 was initiated by a surface spill and the petroleum contamination was detected relatively deep, the contamination detected is most likely not related to LUST Case #48-0022.

RECOMMENDATIONS

No further action related to LUST Case# 48-0022.

January 4, 2024

LUST CASE DEVELOPMENT

May 1, 2023 - LUST Case #48-0022 was initiated as a suspected/confirmed release at the Exxon Circle N South facility in Brinkley Arkansas.

Reportedly, in the evening of April 30, 2023, a customer filling up his car on pump #'s 3 / 4 noticed fuel running across the ground near pump #'s 9 / 10. The station operator immediately hit the emergency shut off to all pumps. Police and the fire department responded. Absorbent material was placed over the entire spill area. Power was shut off to pump #'s 9 / 10 and the police and fire department informed the operator that he could resume selling fuel. Later that evening another customer noticed fuel running across the ground near pump #'s 9 / 10 again. The station operator immediately hit the emergency shut off to all pumps again and contacted JRM4, stating he had a problem. Absorbent material was again placed over the entire spill area. Police and the fire department again responded and taped off the area. The pumps remained turned off. On May 1, 2023, JRM4 technicians discovered that pump #'s 9 / 10 had been hit, most likely by a car, on the #9 side, missaligning the pump and piping. The piping shear valves broke on both the #9 and #10 piping assemblies. The valve on #10 closed completely, however, the valve on #9 did not, due to the mechanisms control arm getting stuck on the misaligned piping.

JRM4 realigned the pump and piping and replaced the shear valves. Subsequent tightness testing passed and the fueling system was placed back on line, however, pump#'s 9 & 10 were bagged off and not put in service.

Prior to the arrival of EPC, (May 1, 2023) the City of Brinkley, Sewer & Water Department had already begun flushing the storm water drain. Vapor readings were collected from storm water drain manways after the City had stopped flushing the drain line. Due to elevated vapor readings being collected from several storm water drain manways on May 1, 2023, an additional flush with surfactant was recommended and conducted on May 4, 2023. A vacuum truck was utilized to collect flush water ~ 1/4 mile down the drain line. Approximately, 2,000 gallons of flush water was colleted. A waste manifest is provided in Attachment IV.

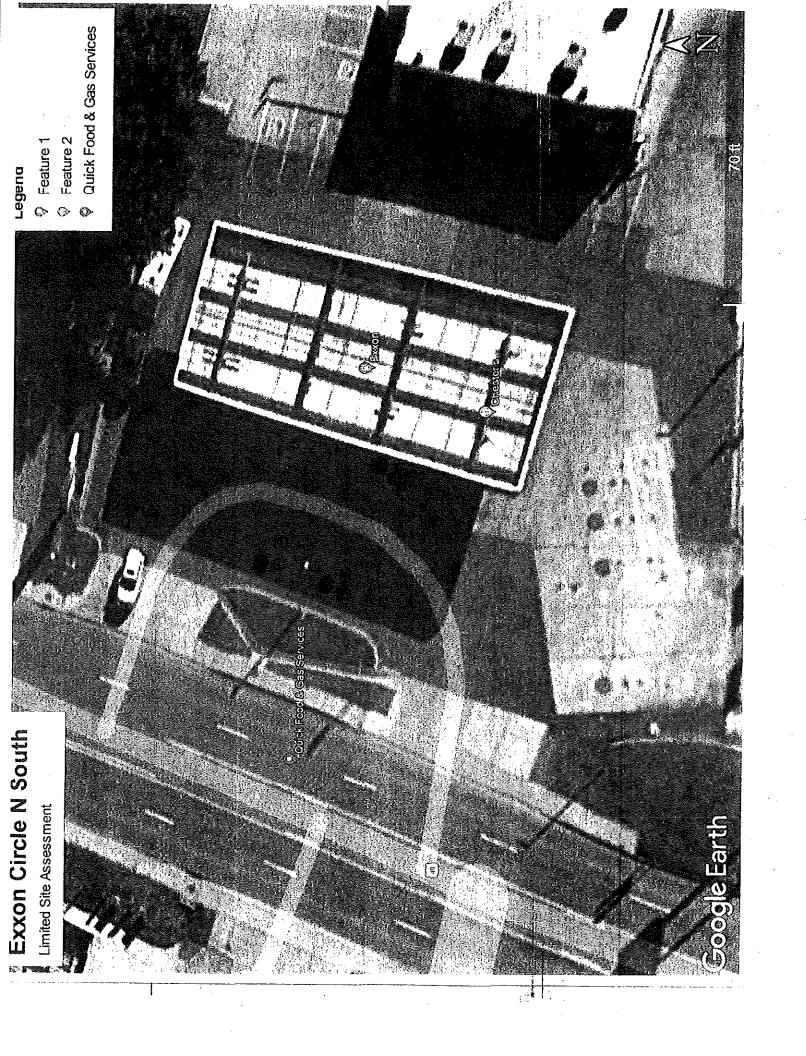
Approximately, 50 gallons of product & water were removed from the sump beneath pump #'s 9 / 10 and transported the JRM4 facility in Harrisburg, Arkansas, where it was placed in a holding tank for bulk disposal.

No product was collected from the storm drain system, due the flushing of the storm water drainage system by the City of Brinkley. The drainage systems outfall was reported to be approximately 3/4 miles south of the release location in a ditch between Dr. Martin Luther King Jr. Drive and 4th street. No product or sheens were observed at this location. The ditch was inspected for ~ 1/4 mile. Based on inventory records approximately 390 gallons of product was released.

Exxon Circle N South LUST Case# 48-0022

Exp	end	bet	Co	nta

Current Relmbursement Request	\$20,795.16
Total Expended Costs	\$20,795.16
- Reimbursement Application - 001- January 4, 2024	\$500.00
- Limited Site Assessment Report (LSAR) - November 2, 2023.	\$3,888.00
- Limited Site Assessment (LSA) - August 7, 2023 thru August 23, 2023.	\$8,638.50
- Initial Response to a Release Report (IRR) - May 20, 2023.	\$1,296.00
- IRR Waste Disposal - May 4, 2023	\$2,512.75
- Line Tightness Tests - May 1, 2023.	\$1,240.00
- Initial Response - May 1, 2023	\$2,719.90





MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Jordan's Kwik Stop #39

101 W. Broad St. Lepanto, AR 72354

ID #56001644 LUST #56-0016 AFIN 56-00414

A request for reimbursement (#5) for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on January 3, 2024. The RP of this site reported a diesel release (#56-0016) on February 22, 2015, when a vent line rupture occurred at the underground diesel tank allowing storm water to enter the tank and diesel to be released to the surface. The name and the address of the RP:

JRM 4 LLC Attn: Jackie Mclure P.O. Box 47 Harrisburg, AR 72432

The period covered by this application is March 3, 2020 through March 6, 2023. Remediation activities for which reimbursement is requested include: development of a Free Product Removal Work Plan and preparation of Reimbursement Application #5.

To date, a total of 2,566 gallons of impacted water/free product diesel and 681.54 tons of contaminated soils were removed from path of migration the surface spill followed at the time of the release. Additionally, approximately 382.8 vapor-equivalent gallons of refined petroleum products and 8,400 gallons of impacted groundwater were removed during pilot test.

This application includes one (1) invoice from Environmental Pollution Consultants, Inc. (EPC) totaling \$28,247.96. Included in EPC's invoice are charges from: Pollution Management, Inc. (\$22,129.13).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$28,247.96 was checked against documentation provided. An adjustment of \$20,384.82 to reduce Work Plan development costs to the approved Work Plan amount is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$28,247.96
Less: Deductible	- 00.00
Less: Adjustments	<u>-20,384.82</u>
Total Net Claim	<u>\$ 7,863.14</u>

It is recommended that the claim made by the RP be considered in the amount of \$7,863.14.

Approved Work Plans

56001644

56-0016

JORDAN'S KWIK STOP #39

	<u>Date</u> Approved	Work Plans	<u>Consultant</u>	Amount
01	03/17/2015	Revised Interim Corrective Action Work Plan	EPC	\$20,000.00
02	04/08/2015	C.O. to Interim CAP	EPC	\$104,511.00
03	08/07/2015	Revised Site Assessment Work Plan	EPC	\$66,605.72
04	09/27/2016	Additional Site Assessment Work Plan	EPC	\$2,181.50
05	03/28/2017	Revised 2nd Site Assessment Work Plan	EPC	\$39,096.23
06	12/14/2017	3rd Additional Site Assessment Work Plan	EPC	\$60,101.91
07	08/12/2019	Revised Pre-Remediation Pilot Test WP & CE	EPC	\$30,291.87
80	11/04/2019	CO #1 Revised Pilot Test WP	EPC	(\$138.00)
		•		\$322,650.23
			•*********	

Approved Payments

56001644

560016

IORDAN'S KWIK STOP #39

Date Approved	<u>Amount</u>
9 /29/2015	\$94,252.35
6 /28/2016	\$43,382.89
12/5 /2018	\$87,410.53
6 /24/2020	\$31,777.88
	\$256,823.65

APPLICATION FOR REIMBURSEMENT from the

PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number:	56001644	•	
(2)	Responsible Party	Information:			
	Company Name	JRM 4, LLC.		was a second of the second of the second of the second of the second of the second of the second of the second	
	Contact Person	Jackie Mclure	**		Open Service Control of the Control
	Address	P.O. Box 47			
	City and State	Harrisburg, Arkansas			1
	Zip Code	72432			
	Phone	870-243-6243			
(3)	Release Location				
	Facility Name	Jordan's Kwik Stop #39			
	Address	101 West Broad Street			
	City and State	Lepanto, Arkansas 7235	4		
4)	Type of Tank (che	ck only one):			
	Aboveground	Un	derground X		
5)	Type of Product Re	eleased:			
	Gasoline	Kerosene	Jet Fuel	DieselX	Heating Oil
	Aviation Gas	Used Motor Oil	Other	(list)	
	Date of Release	2/22/2015	Release (LUST) N	umber	56-0016

Facility ID#

56001644

Date

02/07/23

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

IDMA 11 C				
JNIVI 4, ELC.				
Jackie R. McClure				
Type/Print name of Owner/Operator or Responsible Party				
JANA C- Milleste				
Signature of Owner/Operator or Responsible Party				
Jackie R. McClure Type/Print name of Owner/Operator or Responsible Party Signature of Owner/Operator or Responsible Party ACKNOWLEDGEMENT Sworn to and subscribed before me this // day of Feb ,20 23 . (Notary Public) My Commission Expires: 4-1-2024				
Sworn to and subscribed before me this 16 day of Feb ,20 23.				
audy C Myen				
(Notary Public)				
My Commission Expires: 4-1-2024				
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PROOF OF PAYMENT AFFIDAVIT

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this application is con	npleted per regulator	/ requirements. ha	ave personal knowled:	ge of the
contents of this docu	ment; all of which are	true and correct to	the best of my knowle	edge.
Furthermore, as	President	of EPC, Inc.		, I certify that, as of
this date, EPC, Inc.		has been paid in	full by JRM 4, LLC	
for the invoices conta	ined in this reimburse	ement request:	W	
		•		
[Invoice Number	Invoice Date	Invoice Amount	
	JKS-39-006	2/7/2023		
	763-33-000	2/1/2023	\$28,247.96	
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Interim Request No.	5					COSTS	UMMARY SHEE	Т
Consultant /Responsible	Party:	Environmenta	l Pollution Co	onsultants, In	c./JRM 4, LLC			
Facility Identification #:	56001644		acility Name:					
Dates current costs incu	rred:	From	03/03/20	to	02/07/23	Request D	ate: 02/07	23
		(COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost		
Principal/Managerial				6.50		\$351.00		
Professional/Technical				0.00		\$0.00		
Support				0.00		\$0.00		
Totals				6.50		\$351.00		
Total Actual Labo	r Costs x 3						\$1,0	53.00
2. FIXED RATE COSTS (L	ist by categ	ory - attach re	сар)		Actua	I Cost	,	
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith docume	nted overnigh	t stay)			\$0.00	/	
Mileage							1	
Other						\$0.00	/	
Total Fixed Rate Co	osts						\$14	10.00
3. OTHER DIRECT COSTS	6 (List by cat	egory - attach	тесар)		Actua	l Cost		
Lodging						\$0.00		
Laboratory						\$0.00		
Subcontracts						\$22,129.13		
Supplies						\$0.00	-	
Other						\$0.00	<i>'</i>	
Total Other Direct	Costs						\$22,12	9.13
4. Reimbursement Prepa	ration Cost	for RA#(s)	5	(\$	500 or \$1000))	\$50	0.00
5. TOTAL ACTUAL COST	'S (Labor + F	ixed Costs +	Other Direct	Costs +RA	Prep)		\$23,82	2.13
6. Markup on Total Other	Direct Cost	s (maximum 2	20%)	-			\$4,42	5.83
7. TOTAL CLAIM AMOUNT (Enter total amount claimed for reimbursement)							\$28,24	7.96
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Facility Identification # 56001644 Facility Name: Jordan's Kwik Stop #39	Consulta	nt /Responsibl	e Party:	Environmental	Pollution (Consultants, Inc./.	JRM 4, LLC.			
DATE INVOICE# ROUTE AND WORK PLAN TASK # OF MILES RATE AMOUNT				Fac	ility Name	: Jordan's Kwik	Stop #39			
DATE INVOICE# ROUTE AND WORK PLAN TASK # OF MILES RATE AMOUNT MILEAGE:	Dates cos	sts incurred:	From	03/03/20	to	02/07/23	Request	st date: 02/07/23		
MILEAGE: 08/14/22 IKS-39-006 HSV/LR/HSV T1 Final Scoping Mtg 200.00 \$0.70 \$1				FIXED RATE	COSTS	DETAIL				
06/14/22 JKS-39-006 HSV/LR/HSV T1 Final Scoping Mtg 200.00 \$0.70 \$1	DATE	INVOICE#	ROUTE A	ND WORK PLA	N TASK	# OF MILES	RATE	AN	OUNT	
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ADDITIONAL MILEAGE COSTS (from the Extra Fixed Rate Costs page):	06/14/22	JKS-39-006	HSV/LR/HSV	T1 Final Scoping	Mtg	200.00	\$0.70		\$1	40.00
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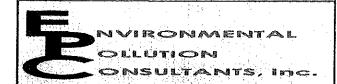
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INVOICE

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Proj. Manage		Invoice Date:	February 7, 2023
	Removal Work Plan - Air Sparge System		
	ent Application -005		
Customer Inf			
JRM 4, LLC.		Kwik Stop #39	
P.O. Box 47		l Broad Sleet Arkansas 72354	
raniobalg, A		cility ID# 56001644; LUST Case# 56-0016	
Date	Description	Units Rate	Total
	Project Management (EPC Labor - David Diehl)		
04/14/22	FPRWP - discussions with contractor - Data transfer	3.00 \$/ 162.00 \$	486.00
04/25/22	FPRWP - discussions with contractor - review of draft WP outline	0.50 \$ ' 162.00 \$	81.00
06/14/22	FPRWP - discussions with contractor - final Scoping Meeting	3.00 \$ 162.00 \$	486.00
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MEMORANDUM

To:

Wathwally Chee 3/1/24
Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

February 26, 2024

Subject:

Technical Review of Reimbursement Application #5

For Time Period: 3/3/20 - 2/7/23Amount Requested: \$28,247.96

Jordan's Kwik Stop #39 [JRM 4 LLC] 101 W. Broad St., Lepanto, AR 72354

ID:#56001644

LUST #56-0016

AFIN: 56-00414

The following is in response to your memo to me dated 1/5/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

This site is entering the free product removal phase. A Free Product Removal Work Plan was submitted by Pollution Management Inc. (PMI) on 9/6/23 and approved on 11/7/23. The selected remediation technology is the installation and operation of a fixed dualphase extraction and air sparge system (DPE/AS).

In August, 2023, the RP changed consultants from Environmental Pollution Consultants (EPC) to PMI.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

An Exposure Assessment was completed on 1/11/19 finding no unacceptable exposures to HHE; however, free product in contact with groundwater must be removed to the maximum extent practicable.

Cleanup was delayed for two years. A Free Product Removal Work Plan was requested on 6/26/20. EPC submitted a plan on 6/28/22. Staff informed the RP that EPC's plan violated the Trust Fund Cost Control Guidelines. Ultimately, the RP changed consultant to PMI in August, 2023.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

During emergency responses, a total of 2,566 gallons of impacted water/free product diesel and 681.54 tons of contaminated soils were removed from the path of migration that the surface spill followed at the time of the release.

Additionally, approximately 382.8 vapor-equivalent gallons of refined petroleum products and 8,400 gallons of impacted groundwater were removed during a pilot test.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement for development of a Free Product Removal Work Plan, requested on 6/26/20; and preparation of RA#5.

b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

EPC's invoice includes a 20% markup of PMI's invoice; however, PMI's labor charges include "loaded rates". Furthermore, EPC contracted with PMI for plan development without consulting with RST staff and without soliciting competitive bids.

RA#5 significantly exceeds the approved amount for work plan preparation (Task 1).

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

EPC has provided a project summary.

Cont'd

3. Maps & Graphs

- a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.
 - EPC has provided a map and exhibits from PMI's Free Product Removal Work Plan.
- b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.
 - An Installation and Startup Report is past due since 2/5/24. PMI cites weather delays.
 - Although the subject release was due to a diesel spill, free product gasoline persists on groundwater and within the UST basin.





December 18, 2023

'JAN 0 3 2024 DEQ - RST

Ms. Jacqueline Trotta

Petroleum Storage Tank Trust Fund Administrator

Office of Land Resources - Assessment and Remediation
5301 Northshore Drive

North Little Rock, Arkansas 72118-5317

RE:

Reimbursement Application - 005

Jordan's Kwik Stop #39

Facility ID# 56001644; LUST Case# 56-0016; AFIN# 56-00308

Dear Ms. Trotta:

On behalf of JRM 4, LLC., Environmental Pollution Consultants, Inc. (EPC) is resubmitting Reimbursement Application - 005 which was submitted on February 22, 2023 for the Jordan's Kwik Stop #39 facility.

The Reimbursement is for the preparation of the Free Product Removal Work Plan (FPRWP) submitted on December 7, 2022.

On August 4, 2023, the case manager deemed the Application as, prematurely submitted, reportedly due to the work plan not being Approved. After minor revisions, the FPRWP was approved on November 7, 2023.

If you have any questions please contact me at 501-922-7156.

Sincerely,

David L. Diehl, PG

President/Environmental Pollution Consultants, Inc.

CC:

JRM4, LLC - Jackie McClure

File - Jordans 39

PROJECT SUMMARY

Jordan's Kwik Stop #39

101 West Broad Street, Lepanto, Arkansas 72354 Facility ID# 56001644: LUST Case# 56-0016

March 3, 2020 through February 7, 2023

Activities conducted during the above referenced dates are for:

Additional Free Product Removal Work Plan.

The selected in-situ remediation technology consists of air-sparging combined with vapor extraction. A series of sparge wells and extraction wells located in the zone of contamination will be connected to a fixed-base remediation system via underground piping. The well configuration will provide overlapping coverage to ensure that the sparge air is captured and removed from the subsurface. Hydrocarbon vapors that have been removed from the ground are burned inside an electric catalytic oxidizer and discharged into the atmosphere.

LUST Case #56-0016 Development:

<u>February 22, 2015</u> - a release was reported to ADEQ by JRM 4, LLC, due to the observance of free product impacting surface areas at the facility and flowing down-gradient to adjacent properties surrounding the facility. Free product (diesel) was expelled out of the UST due to rainwater runoff entering the UST through recently damaged vent lines.

The expelled free product traveled south across a vacant lot towards Holmes Street and onto the Lepanto City Post Office sidewalks parking lot and landscaped areas. The product continued to follow storm water drainage culverts and ditch lines flowing north and south along Alexander Street and west down Holmes Street.

February 22- 28, 2015 - Emergency response activities included the removal of product/water from the UST and the ground surface via vacuum truck and pressure washing areas including streets, sidewalks, and parking lots. Emergency response activities, conducted by the Lonny M. Goodwin Co. (LMG) and TAS Environmental, Inc., (TAS) included the removal of approximately 1500 gallons of product/water from ground surface areas via vacuum truck and pressure washing areas of Holmes Street and the sidewalks and parking lot of the Lepanto City Post Office.

March 2, 3015 – LUST Case #56-0016 was referred to the RST Technical Branch, and assigned to Jarrod Zweifel as Case Manager.

March 3, 3015 - The vent lines were repaired; tank and line tightness testing indicated all systems were tight.

March 12, 2015 - In an e-mail correspondence, the ADEQ required JRM 4, LLC to prepare a work plan and cost estimate for performing free product removal activities at properties surrounding the Jordan's Kwik Stop #39 facility in Lepanto, Arkansas. In order to expedite corrective action measures, the ADEQ requested, a not to exceed cost estimate for the corrective action activities.

March 16, 2015 - An Interim Corrective Action (ICA) Work Plan (WP) was submitted by EPC to the ADEQ. Revisions were requested by the ADEQ and were submitted by EPC later that same day.

March 17, 2015 - The Revised ICAWP was approved for implementation.

March 18 - 24, 2015 - ICA activities were performed.

March 23, 2015 - In an e-mail correspondence, the ADEQ required JRM 4, LLC to prepare a change order to the March 16, 2015 ICA work plan and cost estimate. The change order was for performing additional ICA activities at the three (3) residential lots located to the south of the Jordan's #39 facility having obvious diesel impacts to surface soils and shallow subsurface soil to depths of approximately 24 inches. The ICA measures were necessary to abate the free product impacted surface areas surrounding the subject facility.

Additionally, the ADEQ requested a Site Assessment Work Plan to investigate the vertical & horizontal extent of contamination concerning LUST Case # 56-0016.

March 27, 2015 - The ICA change order was submitted.

<u>April 8, 2015</u> - ADEQ approved the ICA change order. Due to inclement weather, the additional ICA activities were postponed until May 4, 2015.

May 30, 2015 - The Site Assessment Work Plan (SAWP) was submitted to ADEQ.

August 7, 2015 - ADEQ approved the SAWP.

<u>September 14, 2016</u> - The assessment activities were implemented and the site assessment Report (SAR), dated December 27, 2015 was submitted.

<u>July 1, 2016</u> - ADEQ requests an Additional Site Assessment Work Plan (ASAWP) to obtain additional groundwater data. The work plan was not completed by the August 1, 2016 deadline due the ADEQ inadvertently not coping the consultant of record (EPC, Inc.) of the request. The ADEQ informed EPC of the error on August 9, 2016 and posed a new submittal date of September 9, 2016 for the work plan to be submitted.

September 13, 2016 - The ASAWP was submitted.

September 27, 2016 - ADEQ approves the ASAWP.

November 22, 2016 - ADEQ requested a 2nd Additional Site Assessment Work Plan and Cost Estimate to evaluate soil and groundwater conditions around two monitoring wells which had exhibited free product.

July 18, 2017 - The 2nd Additional Site Assessment Report was submitted.

August 23, 2017 - The ADEQ requested a 3rd Additional Site Assessment Work Plan and Cost Estimate to gather data to further define the on-site extent free product identified at the site.

December 14, 2017 - The 3rd ASAWP was approved.

February 26, 2018 - The 3rd ASAWP was implemented.

July 10, 2018 - The 3rd ASA Report was submitted.

<u>January 22, 2019</u> - The ADEQ requested a Free Product Removal Work Plan (FPRWP) and Cost Estimate to remove free product identified at the site.

<u>February 12, 2019</u> - A scoping meeting was conducted at ADEQ offices. The conclusion of the meeting was to perform an extraction point pilot test prior to the development of the FPRWP. The ADEQ requested that the preparation of the FPRWP, requested on January 22, 2019, be suspended until extraction point pilot testing can be completed and reported.

April, 3, 2019 - The Pre-remediation Pilot Test (PRPT) work plan was submitted.

May 6, 2019 - ADEQ requested revisions to the PRPT work plan.

May 6, 2019 - The revised PRPT work plan was submitted.

August 12, 2019 - The revised PRPT work plan was Approved.

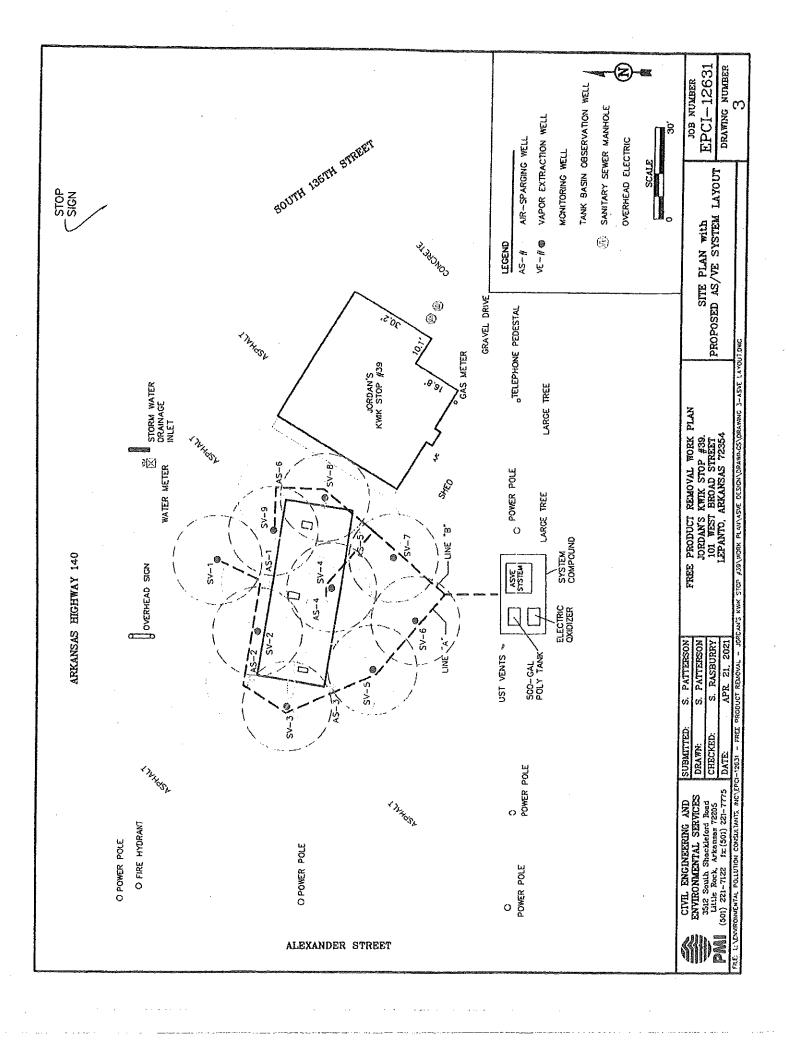
October 29, 2019 - The revised PRPT work plan was Implemented.

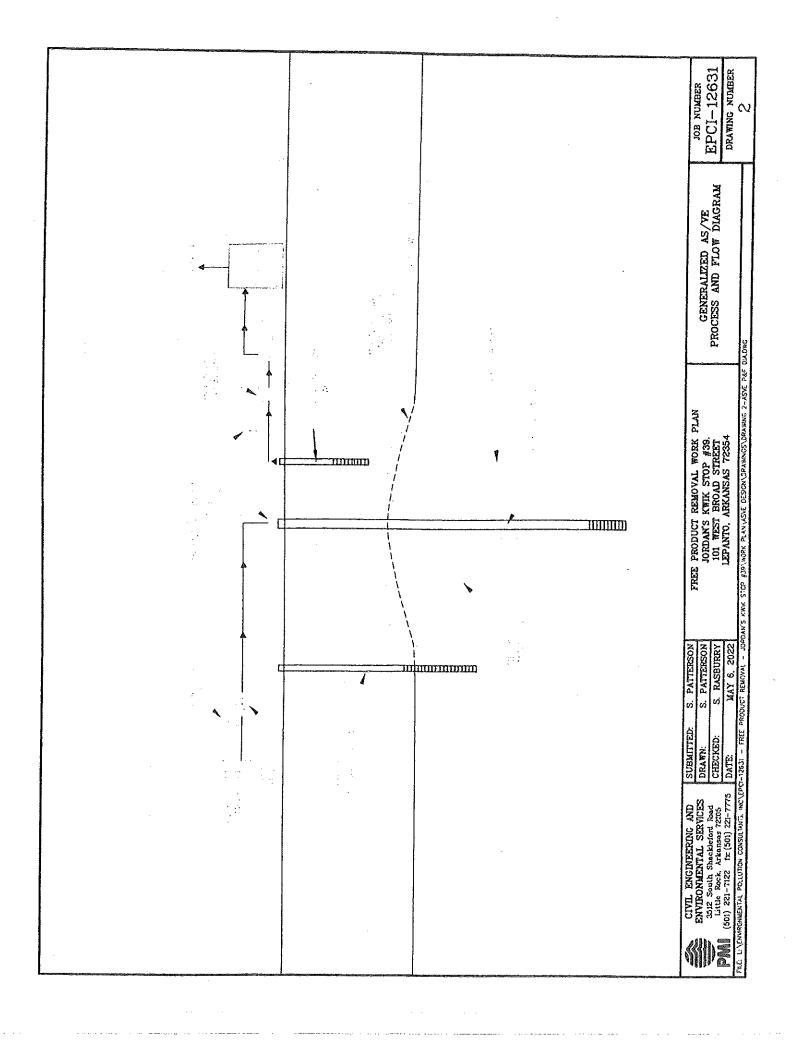
March 3, 2020 - The PRPT Report was submitted.

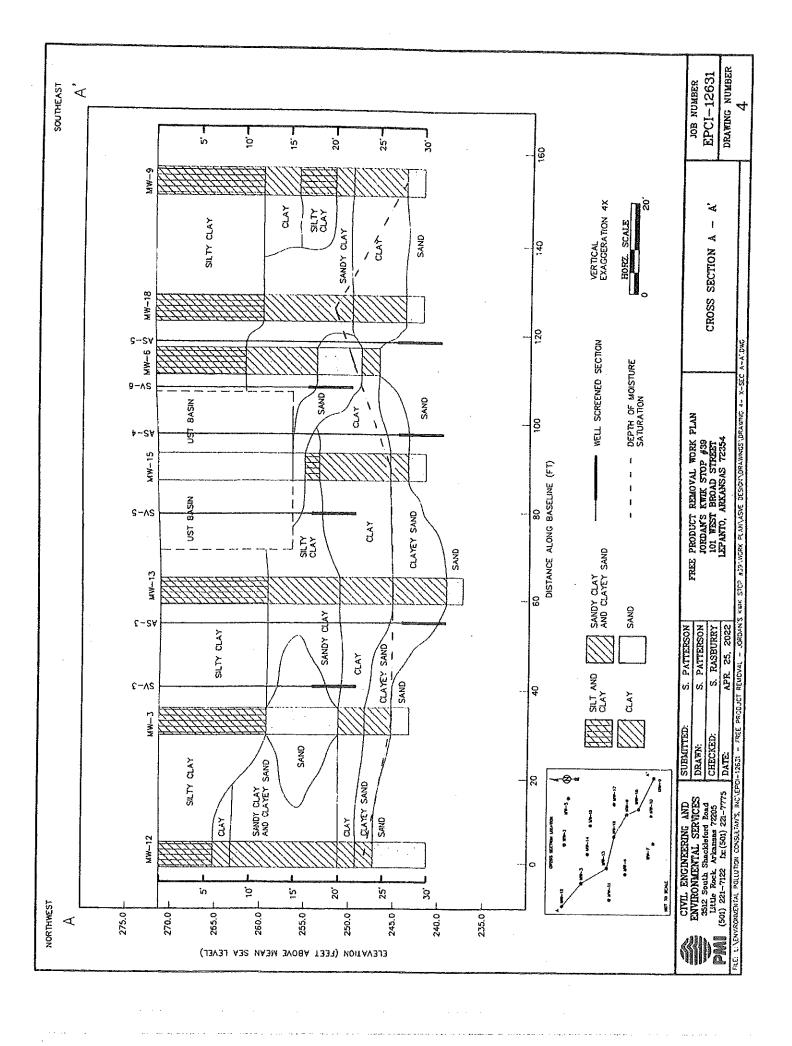
June 26, 2020 - ADEQ requested the preparation of a Free Product Removal Work Plan.

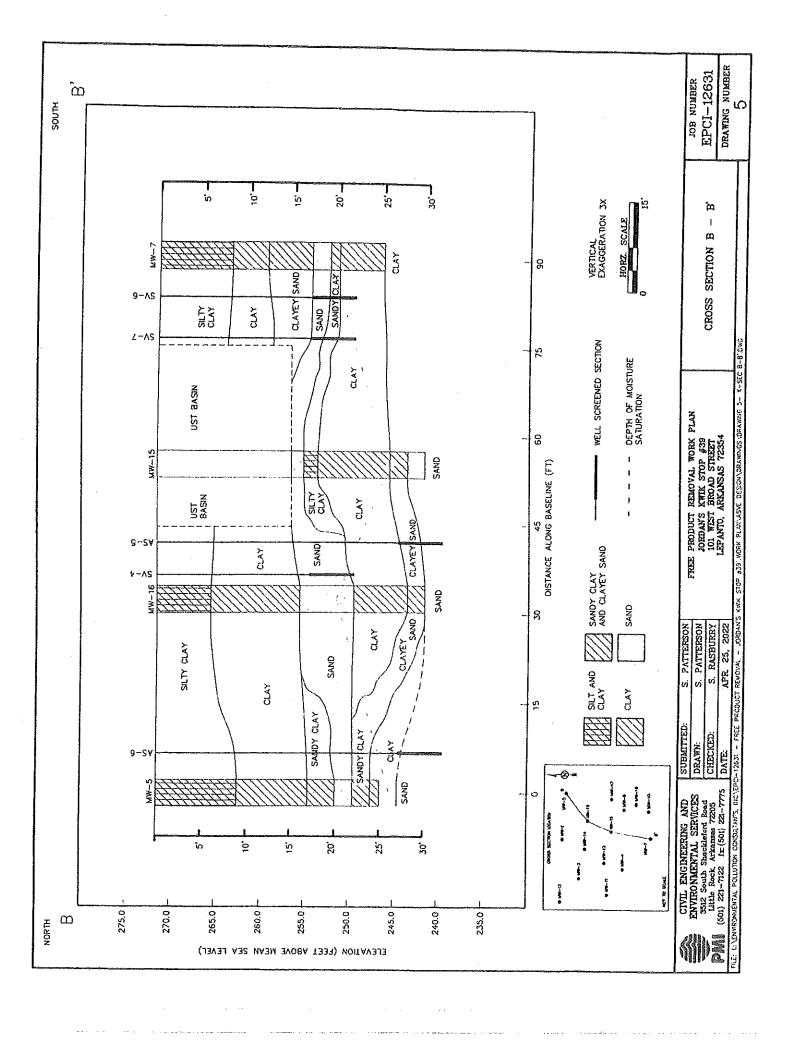
June 27, 2022 - The Free Product Removal Work Plan was submitted.

December 6, 2022 - The Revised Free Product Removal Work Plan was submitted.











DIVISION OF ENVIRONMENTAL QUALITY

Sarah Huckabee Sanders GOVERNOR Shane E. Khoury SECRETARY

MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Former Valero Corner Store

301 East Speedway

Dermott, AR

ID #09000027 LUST #09-0010 AFIN 09-00175

A request for reimbursement #14 for costs incurred during remediation of an UST site was received from the Responsible Party (RP) on February 1, 2024. The RP of this site reported a gasoline release (#09-0010) on October 8, 2014, based on organic vapor readings and hydrocarbon odors in soil borings advanced around the tank hold, near the dispenser island. The name and the address of the RP:

CST Arkansas Stations, LLC/Circle K Attn: Mike McKoy 1100 Situs Court Suite 100 Raleigh, NC 27606

The period covered by this application is April 3, 2023 through June 29, 2023. Remediation activities for which reimbursement is requested include: implementation of an Additional Free Product Removal Work Plan, Change Order Requests #1 and #2, and preparation of Reimbursement Application #14.

According to PPM's latest monitoring report, during the time period 8/30/22 through 12/27/23, the refurbished DPE/AS system has recovered an estimated 830 vapor-equivalent gallons of petroleum. Run-time efficiency during the fourth quarter of 2023 is 70%.

This application includes one (1) invoice from PPM Consultants, Inc. (PPM) totaling \$21,044.47. Included in PPM's invoice are charges for PPM's direct labor charges.

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$21,044.47 was checked against documentation provided. An adjustment of \$4.12 for an un-allowed FedEx charge is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$21,044.47
Less: Deductible	- 00.00
Less: Adjustments	<u>- 4.12</u>
Total Net Claim	\$ 21.040.35

It is recommended that the claim made by the RP be considered in the amount of \$21,040.35.

Approved Work Plans

09000027

09-0010

VALERO CORNER STORE #1800

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	Amount
01	05/07/2015	Revised Site Assessment Work Plan	Cardno ATC	\$43,257.58
02	08/25/2015	C.O. #1 to SAWP	Cardno ATC	\$1,275.00
03	01/05/2016	Interim Free Product Removal Work Plan	Cardno ATC	\$10,695.00
04	03/15/2016	Revised Add'l Site Assessment Work Plan	Cardno ATC	\$23,785.00
05	10/04/2016	Revised 2nd Add'l Site Assessment Work Plan	Cardno ATC	\$36,639.50
06	08/07/2017	Aquifer Test Work Plan	ATC Group Ser	\$36,013.30
07	10/15/2018	Revised Free Product Removal WP	ATC Group Ser	\$761,612.39
08	03/21/2019	C.O. #1 to the Free Product Removal WP	ATC	\$10,673.17
09	04/23/2019	C.O. #2 to the Free Product Removal WP	ATC	\$1,462.00
10	12/28/2021	Conditional Approval of AFPRWP	PPM	\$339,550.00
11	07/28/2022	Approval of CO #1-AFPRWP	PPM	\$32,122.93
12	01/20/2023	Approval of CO#2-AFPRWP	PPM	\$4,392.04
			\$	1,301,477.91

Approved Payments

09000027

090010

VALERO CORNER STORE #1800

Date Approved	<u>Amount</u>
3 /29/2016	\$34,526.76
1 /31/2017	\$31,342.46
3 /27/2018	\$33,028.75
6 /26/2019	\$63,337.62
1 /29/2020	\$55,204.61
12/2 /2020	\$276,377.68
7 /27/2022	\$15,097.04
12/7 /2022	\$457.59
1 /31/2024	\$64,308.42
1 /31/2024	\$109,702.44
1 /31/2024	\$93,330.54
1 /31/2024	\$95,821.90
1 /31/2024	\$66,858.01
1 /31/2024	\$24,739.86
	\$964,133.68
•	

APPLICATION FOR REIMBURSEMENT from the

PETROLEUM STORAGE TANK TRUST FUND

(1)	ADEQ Facility Ide	ntification Number: 09000027
(2)	Responsible Party	Information:
	Company Name	CST Arkansas Stations, LLC/Circle K
	Contact Person	Mike McKoy
	Address	1100 Situs CT Suite 100
	City and State	Raleigh, NC
	Zip Code	27606
	Phone	928-800-1434
(3)	Release Location	
	Facility Name	Former Valero Corner Store #1800
	Address	301 E. Speedway
	City and State	Dermott, AR
(4)	Type of Tank (che	ck only one):
	Aboveground	Underground X
5)	Type of Product Re	eleased:
	Gasoline X	Kerosene Jet Fuel Diesel Heating Oil
	Aviation Gas	Used Motor Oil Other (list)
	Date of Release	10/8/2014 Release (LUST) Number 09-0010

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

CST Arkansas Stations, LLC/Circle K
Mike McKoy
Type/Print name of Owner/Operator or Responsible Party
Michael MCKoy
Signature of Owner Operator or Responsible Party
V
ACKNOWLEDGEMENT
Sworn to and subscribed before me this day of September 20 23
Kalloyon.
Notary Public
My Commission Expires: <u>03/27</u> 03/13/2027
KARLAYON

Mecklenburg County

My Commission Expires

PROOF OF PAYMENT AFFIDAVIT

I, Shawn Ivey		being of sound min	d, am responsible t	to ensure			
this application is completed per regulatory requirements. I have personal knowledge of the							
	ment; all of which are						
Furthermore, as Principal of PPM Consultants Inc. , I certify that, as of							
this date, PPM Cons	ultants inc.	has been paid in	full by CST Arl	k. Stations, LLC/Circle K			
for the invoices conta	nined in this reimburse			· · · · · · · · · · · · · · · · · · ·			
		·		•			
	Invoice Number	Invoice Date	Invoice Amount	•			
•	97042	6/30/2023	\$21,044.47				
	J/072	0/30/2023	721,044.47				
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-	Tatal		624 044 47				
	Total		\$21,044.47				
Signed this A	day of Septemb	er ,20 <u>03</u>					
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	A	CKNOWLEDGEMENT	r	•			
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Sworn to and subscribed	l before me this	al day of	September	, 20 <u>_@3</u> .			
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My Commission Expires:	Upon De	eath_					
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			Notary ID N	DARISH			
		EQ.	OUACHITA	PARIORI			

Interim Request No.	14					COSTS	UMMARY S	SHEET
Consultant /Responsible	Party:	PPM Consul	tants Inc. / CST	Arkansas Sta	tions, LLC/Cir	cle K		
Facility Identification #:	09000027		Facility Name:	Former Vale	ero Corner Sto	ore No. 1800		
Dates current costs incu	rred:	From	04/03/23	to	06/29/23	Request D	ate: (09/01/23
			COST SUM	MARY				
1. DIRECT LABOR COST	(attach labo	or recap)		Hours	Actua	ıl Cost		
Principal/Managerial				22.25		\$1,088.20		
Professional/Technical				159.00	-	\$4,267.00		
Support				9.00		\$162.66		
Totals				190.25		\$5,517.86		
Total Actual Labo	r Costs x 3							16,553.57
2. FIXED RATE COSTS (L	ist by categ	ory - attach	recap)		Actua	l Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith docume	nted overnig	ıht stay)			\$0.00		
Mileage						\$2,015.30		
Other	•					\$0.00		
Total Fixed Rate Co	osts						ANA dispate distribution and the control of the con	\$2,015.30
3. OTHER DIRECT COSTS	S (List by car	tegory - atta	ch recap)		Actua	Cost		
Lodging			•			\$0.00		
Laboratory						\$0.00		
Subcontracts						\$850.00		
Supplies						\$0.00		
Other						\$796.26		
Total Other Direct	Costs							\$1,646.26
4. Reimbursement Prepa	ration Cost	for RA#(s)	14	(\$	500 or \$1000)		\$500.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs	+ Other Direct	Costs +RA I	Prep)		\$2	20,715.13
6. Markup on Total Other	Direct Cost	s (maximum	າ 20%)					\$329.35
7. TOTAL CLAIM AMOUN	IT (Enter t	otal amount	claimed for re	imburseme	nt)		\$2	21,044.47
A. Total Reimbursement	Requested t	o Date Inclu	ding Above:				\$57	76,003.29
B. Less Amount Deductib	le (\$25,000,	\$15,000, or	\$7,500)			I	\$	7,500.00
C. Less Amount Previous	ly Retained/	Disallowed I	by RST:		1 - 1 - 1		\$1	3,262.74
D. Less Amount Previous							\$53	4,196.08
E. Amount of this Reques	t (same as li	ne 7 above	unless it is the	1st	* · · · · · · · · · · · · · · · · · · ·	- 1 - 1	. \$2	1,044.47
	•				215.	となみ とんびこう	•,	

Interim R	equest No.	14				Page	4	of	16
Consulta	nt /Responsib	le Party:	PPM Consulta	nts Inc. / CS	T Arkansas Sta		Circle K		Mil.
Facility le	dentification #	09000027	Faci	lity Name:	Former Valero	Corner Sto	re No. 1800		
Dates co	sts incurred:	From	04/03/23	to	06/29/23	Reque	st date:	09/01	l/23 .
			DIRECT	LABOR C	OST DETA	IL .			
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AMO	JNT
PRINCIPA	L/MANAGERIA	\L:		The Transmission of the Tr		E ANDREA HACORIUM ANDREA ANDREACH ANDRE	TITLE OF STREET OF THE PROPERTY OF THE PROPERT	- accompany (1996) and accompany (1996) and (1996)	NEW TOWNS OF THE PARTY OF THE P
05/23/23	97042	Michael Tho	mpson	CA-Other-	iPad Setup	1.00	\$41.58		\$41.58
06/01/23	97042	Christopher	Sampognaro	CA-Projec	t Coordinatior	1.00	\$62.22		\$62.22
05/24/23	97042	Michael Tho	mpson	CA-Projec	t Coordinatior	1.00	/ \$41.58		\$41.58
04/04/23	97042	Jared Saterf	iel	CA-Project	t Mgmt	1.00	\$50.48		\$50.48
04/19/23	97042	Jared Saterf	iel	CA-Project	t Mgmt	2.00	√ \$50.48		\$100.96
05/22/23	97042	Jared Saterf	iel	CA-Project	t Mgmt	1.00	\$50.48		\$50.48
05/24/23	97042	Jared Saterf	iel	CA-Project	t Mgmt	2.00	/ \$50.48		\$100.96
06/06/23	97042	Jared Saterf	el	CA-Project	Mgmt	1.50	/ \$50.48		\$75.72
06/28/23	97042	Jared Saterf	el	CA-Project	Mgmt	5.00	/ \$50.48		\$252.40
04/04/23	97042	Michael Tho	mpson	CA-Quality	Control	0.75	\$41.58		\$31.19
04/12/23		Michael Tho		CA-Quality	Control	0.25	> \$41.58		\$10.40
04/20/23	97042	Michael Tho	mpson	CA-Quality	Control	0.25	/ \$41.58		\$10.40
04/25/23	97042	Michael Tho	mpson	CA-Quality	Control	0.25	′ \$41.58		\$10.40
05/10/23		Michael Tho		CA-Quality	Control	0.25	/ \$41.58		\$10.40
05/18/23	97042	Michael Tho	mpson	CA-Quality	Control	0.25	√ \$41.58	3000	\$10.40
05/22/23	97042	Michael Tho	mpson	CA-Quality	Control	0.50	/ \$41.58		\$20.79
05/31/23		Michael Tho		CA-Quality	Control	0.25	× \$41.58		\$10.40
06/06/23		Michael Tho		CA-Quality	Control	0.25	∕ \$41.58		\$10.40
06/21/23	···············	Michael Tho		CA-Quality	Control	0.25	\$41.58		\$10.40
04/19/23		Jared Saterfi		CA-Report	Review	2.50	\$50.48		\$126.20
04/27/23	97042	Jared Saterfi	el	CA-Report	Review	1.00	× \$50.48		\$50.48
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									\$0.00
ADDITI	ONAL PRINCI	MGR COSTS							
			TOTAL PRIN	ICIPAL/MA	NAGERIAL:	22.25		\$1	,088.20

Interim F	Request No.	14				Page	5	of	16
Consulta	ant /Responsil	ole Party:	PPM Consultar	nts Inc. / CS	T Arkansas :				
Facility I	dentification #				Former Vale			800	
Dates co	sts incurred:	From	04/03/23	to	06/29/23		est date:		9/01/23
			DIRECTLA	BOR COS	ST DETAIL				
DATE	INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	Δ	MOUNT
PROFESS	IONAL/TECH	VICAL:							
04/04/23	97042	Mark Coates	5	CA-Field C	bs. Support	4.00	\$23.8	ol	\$95.20
04/12/23	· 97042	Mark Coates			bs. Support				\$95.20
04/25/23	97042	Mark Coates		CA-Field C	bs. Support	4.00			\$95.20
05/02/23	97042	Mark Coates		CA-Field C	bs. Support	2.00	\$23.8	0	\$47.60
05/10/23	97042	Mark Coates		CA-Field C	bs. Support	4.00			\$95.20
05/31/23	97042	Mark Coates		CA-Field C	bs. Support	4.00			\$95.20
06/06/23	97042	Mark Coates		CA-Field C	bs. Support				\$95.20
06/21/23	97042	Mark Coates		CA-Field C	bs. Support	4.00			\$95.20
06/28/23	97042	Mark Coates			bs. Support		·		\$95.20
05/24/23	97042	Clifton Nelso	n		bs. Support	5.00			\$125.60
05/24/23		Thomas Prui		CA-Field O	bservation	5.00	1		\$91.60
05/24/23	97042	Clifton Nelso	n	CA-Field P	rep	1.00			\$25.12
05/26/23	97042	Clifton Nelso	n	CA-Field P	rep	0.50	\$25.12	2	\$12.56
04/11/23	97042	Brian Hicks		CA-Compu	ter Draft	2.00	/ \$34.14		\$68.28
04/20/23	97042	Mark Howard	ď	CA-O&M		5.00	31.84		\$159.20
05/18/23	97042	Mark Howard	t l	CA-O&M		5.00	\$31.84	i	\$159.20
05/22/23	97042	Mark Howard	i	CA-O&M		5.00			\$159.20
06/14/23		Mark Howard		CA-O&M		5.00	\$31.84		\$159.20
04/03/23		Jonathan Rog		CA-Report	Prep	3.00	> \$41.58		\$124.74
06/27/23	97042	Jonathan Rog	er	CA-Report	Prep	3.00	> \$41.58		\$124.74
04/03/23		Jordan Harpe		CA-Report	Prep	2.00	\$28.27		\$56.54
04/04/23		Jordan Harpe		CA-Report	Prep	2.00	\$28.27		\$56.54
04/05/23	·····	Jordan Harpe		CA-Report	Prep	1.00,	° \$28.27		\$28.27
04/10/23	97042	Jordan Harpe	r	CA-Report	Prep	6.00	´ \$28.27		\$169.62
04/11/23	97042	Jordan Harpe	<u> </u>	CA-Report	Prep	2.00	\$28.27	! !	\$56.54
04/14/23		Jordan Harpei		CA-Report	Prep	0.50	\$28.27		\$14.14
04/17/23		Jordan Harpei		CA-Report	Prep	1.00	\$28.27		\$28.27
04/19/23		lordan Harpei		CA-Report I	Prep	1.00	\$28.27		\$28.27
06/13/23		lordan Harpei		CA-Report I	Prep	4.00	′ \$28.27		\$113.08
06/14/23		lordan Harper		CA-Report I		6.00	\$28.27		\$169.62
06/19/23		lordan Harper		CA-Report (1.50	\$28.27		\$42.41
06/20/23		ordan Harper		CA-Report I		1.00	\$28.27		\$28.27
ADDITIO	NAL PROF/TE	CH COSTS (f	rom the Extra	Direct Lab	or Page):	57.50		\$	1,456.80
		TOTAL PRO	FESSIONAL/1	ECHNICA	COSTS:	159.00		\$	4,267.00

Interim Request No.	14				Page	Sa	of	16
Consultant /Respons	ible Party:	PPM Consulta	nts Inc. / CST	Arkansas Sta				10
Facility Identification			lity Name: F					
Dates costs incurred		04/03/23	to	06/29/23		st date:		9/01/23
		EXTRA DIRE	CT LABO					
DATE INVOICE		OYEE NAME		LAN TASK	HOURS	RATE	Δ	MOUNT
Duplicate this page as		Contract of the Contract of th	AND THE PROPERTY WITH A PROPERTY OF THE PROPER	EAST COMMANDER AND AND AND AND AND AND AND AND AND AND				
Professiona/Technical								\$0.00
04/17/23 970	2 Jonathan Ei	merson	CA-Report	Review	2.00	/ \$28.03		\$56.06
04/04/23 970	2 Mark Coate	es	CA-Travel		4.00	> \$23.80		\$95.20
04/12/23 970	2 Mark Coate	!S	CA-Travel		4.00	/ \$23.80		\$95.20
04/25/23 970	2 Mark Coate	9 \$	CA-Travel		4.00	/ \$23.80	······································	\$95.20
05/02/23 9704	2 Mark Coate	es	CA-Travel		3.50	\$23.80		\$83.30
	2 Mark Coate	es .	CA-Travel		4.00	, \$23.80		\$95.20
05/31/23 9704	2 Mark Coate	es	CA-Travel		4.00	/ \$23.80	***************************************	\$95.20
06/06/23 9704	2 Mark Coate	2S	CA-Travel		4.00	\$23.80		\$95.20
06/21/23 9704	2 Mark Coate	es .	CA-Travel		4.00	\$23.80		\$95.20
06/28/23 9704	2 Mark Coate	es	CA-Travel		4.00	\$23.80		\$95.20
	2 Mark Howa	rd	CA-Travel		3.00	\$31.84		\$95.52
05/18/23 9704	2 Mark Howa	rd	CA-Travel		3.00	\$31.84		\$95.52
	2 Mark Howa	rd	CA-Travel		3.00	\$31.84		\$95.52
	2 Mark Howa	rd .	CA-Travel		3.00	\$31.84		\$95.52
	2 Thomas Pru		CA-Travel		4.00	× \$18.32		\$73.28
05/24/23 9704	2 Clifton Nelso	on	CA-Travel		4.00	\$25.12		\$100.48
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Manually enter these to	als on the co	rresponding "E	Direct Labor'	'page:	57.50			\$1,456.80

Interim Request No.	14	F			Page	6	of 16
Consultant /Responsit	ole Party:	PPM Consulta	nts Inc. / C	ST Arkansas St		Circle K	
Facility Identification #	09000027	Faci	lity Name:	Former Valer	o Corner Sto	re No. 1800	
Dates costs incurred:	From	04/03/23	to	06/29/23	Reque	st date:	09/01/23
		DIRECT	LABOR	COST DET	AIL .		
DATE INVOICE#	EMPLO	YEE NAME	WORK	PLAN TASK	HOURS	RATE	AMOUNT
SUPPORT:				_			
06/15/23 97042	Mason McN	/lorris	CA-Data	Entry	3.00	\$12.00	\$36.00
	Sarah Scott		CA-Data	Entry	0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data l	Entry	0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data I	Entry	0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data i	Entry	0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data I	Entry	0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data i		0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data I		0.25	\$16.01	\$4.00
	Sarah Scott		CA-Data E		0.25	\$16.01	\$4.00
	Jay Prickett		CA-Drafti	ng	2.00	/ \$26.44	\$52.88
	Terry Mont			t Assembly	0.50	\$20.88	\$10.44
	Terry Montp		CA-Repor		1.00		\$20.88
04/20/23 97042	Terry Mont	elier	CA-Repor	t Prep	0.50	\$20.88	\$10.44
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ADDITIONAL SUPF	OBT COST	Ifrom the Evi	ra Diroce I	ahor Dagoli			\$0.00
ADDITIONAL SUPP	ONI COST			RT COSTS:	9.00		\$162.66
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9.00		\$10Z.00
		TOTAL DI	RECT LAB	OR COSTS:	190.25	sa a sanga sa manga sa	\$5,517. 86

Interim Request No.	14				Page	7	of	16
Consultant /Responsible		PPM Consultan						
Facility Identification #	09000027	Facili	ty Name:	Former Valero	Corner Store	No. 1800		
Dates costs incurred:	From	04/03/23	to	06/29/23		est date:	09	/01/23
		FIXED RA	ATE CO	STS DETAIL				
DATE INVOICE#	VE	NDOR AND WO	ORK PLAN	TASK	UNITS	RATE	All	IOUNT
EQUIPMENT RENTAL								
								\$0.00
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ADDITIONAL EQUIPMENT RE	NIAL (from	tne Extra Fixed i	kate Costs		OUDMENT	neve v	* ************************************	60.00
				IOIALE	QUIPMENT	KENIAL		\$0.00

Interim Request No.	14				Page	8	of	16
Consultant /Responsibl				Arkansas Stations			-	
Facility Identification #	09000027	Fa	cility Name	e: Former Valero	Corner Sto	re No. 180	00	
Dates costs incurred:	From	04/03/23	to	06/29/23	Reques	st date:	09/0	1/23
		FIXED RAT	E COSTS	DETAIL				
DATE INVOICE#	TRAVELE	R AND WORK PL	AN TASK	# OF NIGHTS	RATE	A	MOUNT	
MEAL PER DIEM:								
								\$0.00
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ADDITIONAL MEAL PER D	IEM COSTS	(from the Extra	Fixed Rate	Costs page):				
			TOTAL	MEAL PER DIEM	COSTS:			\$0.00
							1000	

Interim Request No.	14				Page	9	of	16
Consultant /Responsib	le Party:	PPM Consultan	its Inc. / CST	Arkansas Stati				
Facility Identification #	09000027	····		Former Valero			0 .	
Dates costs incurred:	From	04/03/23	to	06/29/23	Reques		09/0	1/23
		FIXED RATE	COSTS	DETAIL				
DATE INVOICE#	ROUTE A	ND WORK PLAN	N TASK	# OF MILES	RATE	A	JOUNT	
MILEAGE:							and the second second second second second second second second second second second second second second second	
04/04/23 97042	CA-Millage Mo	n. to Dermott to	o Mon.	177.00	\$0.70		\$1	23.90
04/12/23 97042	CA-Millage Mo	n. to Dermott to	o Mon.	180.00	/ \$0.70		\$1	26.00
04/20/23 97042	CA-Millage Mo	n. to Dermott to	o Mon.	180.00	\$0.70		\$1:	26.00
04/25/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	175.00	\$0.70		\$1:	22.50
05/02/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	163.00	\$0.70		\$1	14.10
05/10/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	174.00	\$0.70		\$1:	21.80
05/18/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	180.00	\$2.24		\$40	03.20
05/22/23 97042		n. to Dermott to		185.00	\$0.70		\$1:	29.50
05/24/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	182.00	\$0.70		\$12	27.40
05/31/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	175.00	\$0.70		\$12	22.50
06/06/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	ر 174.00	\$0.70		\$12	21.80
06/14/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	184.00	\$0.70		\$12	28.80
06/21/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	178.00	\$0.70		\$12	24.60
06/28/23 97042	CA-Millage Mo	n. to Dermott to	Mon.	176.00	, \$0.70		\$12	23.20
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ADDITIONAL MILEAGE C	USIS (from the	Extra Fixed Ra				ar ar ar destina e especiales	and produced a second con-	0.00
			T	OTAL MILEAG	E COSTS:		\$2,01	5.30
				\$ 6 8 e simon				

Interim Request No.	14		1.4.4		Page	10	of	16
Consultant /Responsible	e Party:	PPM Consultan	nts Inc. / (CST Arkansas Si				
Facility Identification #				Former Valero	Corner Stor	e No. 180	00	
Dates costs incurred:	From	04/03/23	to	06/29/23	Request	date:	09,	/01/23
		FIXED RAT	E COS	TS DETAIL				
DATE INVOICE#	DE	SCRIPTION AN	ID WORK	(PLAN TASK			AMOUN'	ľ
OTHER:								

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ADDITIONAL OTHER FIXE	D RATE COSTS							\$0.00
		TOTA	LOTHER	R FIXED RATE	COSTS:	en en en en en en en en en en en en en e		\$0.00
		TC	TAL FI	XED RATE (COSTS			\$2,015.30

Interim Re	quest No.	14				Page	11	of	16
Consultant	t /Responsible	e Party:	PPM Consulta	ants Inc. / CST A	rkansas Stations, I	LC/Circle K			
	ntification #	09000027		Facility Nam	ne: Former Valero	Corner Store	No. 18	800	
Dates cost	s incurred:	From	04/03/23	to	06/29/23	Request	date:	09/0	1/23
			OTHER I	DIRECT COS	TS DETAIL				
DATE	INVOICE#	TRAVE	LER'S NAME,	#OF NIGHTS	AND WORK PLAN	ITASK		AMOUNT	
LODGING:									
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DDITIONA	Longino	NOTO /	A Paragram Car		1		***************************************		00.00
HONAL	LODGING CC	1515 (from	the Extra Oth	er Direct Costs			***************************************		\$0.00
					TOTAL LODGING	GUS15:]	7554 ISS 405 IS		\$0.00

Interim Red		14				Page	12	of	16
	t /Responsible		PPM Consulta	ants Inc. / CST A	Arkansas Stations,	LLC/Circle K			
	ntification #	09000027			ne: Former Valero			00	
Dates cost	s incurred:	From	04/03/23	to	06/29/23	Request	t date:	09/	01/23
			OTHER	DIRECT COS	STS DETAIL				
DATE	INVOICE#	To Grand	DESCRIPT	ION AND WOF	K PLAN TASK			AMOUN	Т
LABORATO	RY:								
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DDITIONAL		V 000=0					a see the state of the state.		
DUITONAL	LABUKA TOR	Y COSTS (rom the Extra	Other Direct (er restange e e en		\$0.00
				TOT	AL LABORATOR)	COSTS	800 Heart St. House et al.	STATE OF THE PARTY	\$0.00

Interim Re	quest No.	14					Page	13	of	16
Consultan	t /Responsibl	e Party:	PPM Consulta	ints Inc. / CS	ST Arkan	sas Stations		ζ		-
Facility Ide	ntification #	09000027	-				ro Corner Sto		300	
Dates cost	s incurred:	From	04/03/23	to		06/29/23	Reques	t date:	09/0)1/23
			OTHER	DIRECTO	OSTS	DETAIL				
DATE	INVOICE#		DESCRIPT	ION AND W	ORK PL	AN TASK			AMOUN'	ſ
SUBCONTR	ACTS:									
06/06/23	97042	CA-Waypoir	nt Analytical - I	Lab- Invoice	#10748	93			-	\$850.00
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DDITIONAL	SUBCONTRA	CTS COSTS	(from the Ex	tra Other D	irect Co	osts page):		and the state of the state of		
							TS COSTS:		\$	850.00

Interim Request No.	14				Page	14	of	16
Consultant /Responsibl	le Party:	PPM Consulta	nts Inc. / CST A	Arkansas Stations,				
Facility Identification #				ne: Former Valero			300	
Dates costs incurred:	From	04/03/23	to	06/29/23	Request			1/23
		OTHER	IRECT COS	STS DETAIL			The N	
DATE INVOICE#		DESCRIPTI	ON AND WOF	RK PLAN TASK			AMOUNT	1
SUPPLIES:						***************************************	eren A Ferdikan Apply kandidd fferen damei'r r r r reiniolog o'r fer	CONTROL OF THE CONTRO
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DDITIONAL SUPPLIES C	OSTS (from	the Extra Othe	er Direct Cost	s page):			<u></u>	\$0.00
				TOTAL SUPPLIES	COSTS:			\$0.00
					TO SHEET SHE			

Interim Re	quest No.	14		-		Page	15	of	16
	t /Responsibl	e Party:	PPM Consulta	ants Inc. / CST Ar	kansas Stations,		**	— »	
Facility Ide	entification #	09000027			e: Former Valero		e No. 180	00	
	ts incurred:	From	04/03/23	to	06/29/23	Request			01/23
			OTHER	DIRECT COS					
DATE	INVOICE#			ION AND WORK				AMOUN	<u>-</u> Т
OTHER/MIS	C. DIRECT C	OSTS:				1	•		
04/01/23	97042	CA-City of D	ermott			·			\$65.25
04/03/23	97042	CA-MK Envi	ronmental - In	voice #32560					\$125.00
05/01/23	97042	CA-City of D	ermott						\$72.25
06/01/23	97042	CA-City of D	ermott		-		***************************************		\$65.25
06/23/23	97042	CA-FarrWes	t Environment	tal Supply-Cost D	ivided between 4	sites			\$465.08
06/15/23	97042		voice # 81629						\$3.43
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DDITIONAL	OTHEDIANICO	COSTS IS-		Other Direct Co					
I JUIYAL	O I DEMINISC	. CU313 (II	om me Extra						
#800 P				101/	AL OTHER/MISC.	COSIS:			796.26
				TOTAL OT	HER DIRECT	COSTS		\$1,	646.26



1600 Lamy Lane • Monroe, LA 71201 • tel 318.325.7270 • fax 318.323.6593 • www.ppmco.com

Invoice

June 30, 2023

Invoice No:

97042

Anthony Bell Circle K Stores Inc. 1120 W. Warner Road Tempe, AZ 85284

Project Manager:

Sr. Toxicologists
Nelson, Clifton

Jared Saterfiel

Project:

134931

Former Valero Corner Store No. 1800, 301 E. Speedway, Dermott,

AR - Release # 09-0010

Professional Services through June 30, 2023

Phase:	CA	Corrective Action		. – – – –	
Professional	Personnel				
		•	Hours	Rate	Amount
Data Entry					
Environme	ental Analyst I				
МсМо	rris, Mason	6/15/2023	3.00 /	36.00	108.00
Administra	ative Asst. II				
Scott,	Sarah	4/7/2023	.25″	48.03	12.01
Scott,	Sarah	4/28/2023	.25	48.03	12.01
Scott,	Sarah	5/3/2023	.25/	48.03	12.01
Scott,	Sarah	5/11/2023	.25′	48.03	12.01
Scott,	Sarah	5/25/2023	.25′	48.03	12.01
Scott,	Sarah	6/7/2023	.25	48.03	12.01
Scott,	Sarah	6/28/2023	.25	48.03	12.01
Scott,	Sarah	6/29/2023	.25′	48.03	12.01
Drafting					•
Sr. AutoC/	AD/Graphic De	signer			
Pricket	tt, Jay	6/15/2023	2.00 /	79.32	158.64
Field Observat	lion Support				
Environme	ental Specialist	IV .	•		
Coates	s, Mark	4/4/2023	4.00	71.40	285.60
Coates	s, Mark	4/12/2023	4.00 /	71.40	285.60
Coates	s, Mark	4/25/2023	4.00	71.40	285.60
Coates	s, Mark	5/2/2023	2.00	71.40	142.80
Coates	s, Mark	5/10/2023	4.00/	71.40	285.60
Coates	, Mark	5/31/2023	4.00′	71.40	285.60
Coates	s, Mark	6/6/2023	4.00	71.40	285.60
Coates	, Mark	6/21/2023	4.00/	71.40	285.60
Coates	, Mark	6/28/2023	4.00	71.40	285.60

5/24/2023

5.00/

75.36

376.80

Project	134931	Former Valero Co	rner Store No	. 1800	Invoice	97042	
Field Obser							
Technic			_				
	tt, Thomas	5/24/2023	5.00 (54.96	274.80		
Field Prepa							
	cologists	T 10 1 10 0 0 0					
	son, Clifton	5/24/2023	1.00	75.36	75.36		
	son, Clifton	5/26/2023	.50 /	75.36	37.68		
	puter Drafting						
	CAD/Graphic Designe		2.22.4		00101		
	s, Brian	4/11/2023	2.00 <	102.42	204.84		
•	& Maintenance						
Sr. Geo	-	4/00/0000	5.007	05.50	477.60		
	ard, Mark	4/20/2023	5.00	95.52	477.60		
	vard, Mark	5/18/2023	5.00/	95.52	477.60		
	ard, Mark	5/22/2023	5.00	95.52	477.60		
	ard, Mark	6/14/2023	5.00	95.52	477.60		
Other Cr. Brois	not Divonto:				•		
•	ect Director	r (00 (0000	4 00 /	10171	10171		
	mpson, Michael	5/23/2023	1.00 /	124.74	124.74		
	PAD setup / GW Labels						
Project Coor	umation						
Sam	pognaro, Christopher	6/1/2023	1.00 €	186.68	186.68		
	ect Director	0/1/2020	1.007	100,00	100.00		
•	npson, Michael	5/24/2023	100/	124,74	124.74		
Project Man	· · · · · · · · · · · · · · · · · ·	5/24/2023	1.00	124.74	124.74		
rioject iviani	agement						
Sate	rfiel, Jared	4/4/2023	1.00 <	151.44	151.44	•	
	rfiel, Jared	4/19/2023	2.00/	151.44	302.88		
	rfiel, Jared	5/22/2023	1.00/	151.44	151.44		
	rfiel, Jared	5/24/2023	2.00/	151.44	302.88		
	rfiel, Jared	6/6/2023	1.50	151.44	227.16		
	rfiel, Jared	6/28/2023	5.00	151,44	757.20		
	rance/Quality Control	0,10,1010	0.00		7 4 1 1 2 5		
•	ct Director						
•	npson, Michael	4/4/2023	.75 /	124.74	93.56		
	npson, Michael	4/12/2023	.25/	124.74	31.19		
	npson, Michael	4/20/2023	.25 ′	124.74	31.19		
	npson, Michael	4/25/2023	.25/	124.74	31.19		
	npson, Michael	5/10/2023	.25/	124.74	31.19		
	npson, Michael	5/18/2023	.25	124.74	31.19		
	pson, Michael	5/22/2023	.50 ′	124.74	62.37		
	rpson, Michael	5/31/2023	.25/	124.74	31.19		
	ipson, Michael	6/6/2023	.25	124.74	31.19		
	ipson, Michael	6/21/2023	.25	124.74	31.19		
Report Asser	•	JIE HEUEU		r fear 1 + 1 ⁻ ₹	51,10		
	n. Support						
	pelier, Terry	4/24/2023	.50 <	62.64	31.32	•	
Report Prepa	-	17 mm 13 fm W fm W		J,	J 110m		
-	ct Director						
•	r, Jonathan	4/3/2023	3.00	124.74	374.22		
	ote entry	,, O, E0E0	0.007	, ,	Ser 2 1 t for her		
	r, Jonathan	6/27/2023	3.00/	124.74	374.22		
3 -	n NOTE ENTRY		•				

Project 134931	Former Valero C	orner Store No.	1800	Invoice	97042
Project Manager II					
Harper, Jordan	4/3/2023	2.00	84.81	169.62	
Harper, Jordan	4/4/2023	2.00	84.81	169.62	•
Harper, Jordan	4/5/2023	1.00	84.81	84.81	
Harper, Jordan	4/10/2023	6.00	84.81	508.86	_
Harper, Jordan	4/11/2023	2.00	84.81	169.62	•
Harper, Jordan	4/14/2023	.50/	84.81	42.41	
Harper, Jordan	4/17/2023	1.00/	84.81	84.81	
Harper, Jordan	4/19/2023	1.00	84.81	84.81	
Harper, Jordan	6/13/2023	4.00′	84.81	339.24	
Harper, Jordan	6/14/2023	6.00 ′	84.81	508.86	
Harper, Jordan	6/19/2023	1.50	84.81	127.22	
quarterly monitoring repo	ort prep				
Harper, Jordan	6/20/2023	1.00 <	84.81	84.81	
Sr. Admin. Support					
Montpelier, Terry	4/18/2023	1.00 <	62.64	62.64	
Montpelier, Terry	4/20/2023	.50/	62.64	31.32	•
Report Review	•				
Saterfiel, Jared	4/19/2023	2.50	151.44	378.60	
Saterfiel, Jared	4/27/2023	1.00	151.44	151.44	
Geologist V	,,, EULU		3-11.71	• • •	
Emerson, Johnathan	4/17/2023	2.00	84.09	168.18	
ravel	7/11/2020	2.00	01.00	, , , , , , , , , , , , , , , , , , , ,	*
Environmental Specialist IV					
Coates, Mark	4/4/2023	4.00	71.40	285.60	
Coates, Mark	4/12/2023	4.00/	71.40	285.60	
Coates, Mark	4/25/2023	4.00	71.40	285.60	
Coates, Mark	5/2/2023	3.50/	71.40	249.90	
Coates, Mark	5/10/2023	4.00	71.40	285.60	
Coates, Mark	5/31/2023	4.00	71.40	285.60	
Coates, Mark	6/6/2023	4.00 /	71.40	285.60	
Coates, Mark	6/21/2023	4.00	71.40	285.60	
Coates, Mark	6/28/2023	4,00	71.40	285.60	
Sr. Geologist	0/20/2020	4,00	7 11.10	200.00	
Howard, Mark	4/20/2023	3.00	95.52	286.56	
	5/18/2023	3.00	95.52	286.56	
Howard, Mark		3.00/	95.52	286.56	
Howard, Mark	5/22/2023	3.00/	95.52 95.52	286.56	
Howard, Mark	6/14/2023	3.00	90.02	200.00	
Technician II	F In 1 Innan	4.00	E4.00	010.04	
Pruitt, Thomas	5/24/2023	4.00	54.96	219.84	
Sr. Toxicologists			75.00	004.44	
Nelson, Clifton	5/24/2023	4.00	75.36	301.44	
Totals		190.25		16,553.66	de een oo
Total Labor	:				16,553.66
Subcontractors				•	
Laboratory				/	
6/6/2023 Waypoint A	nalytical			850.00	
Mississippi				0=0.00	1 000 00
Total Subc	ontractors:	-	1.2 times	850.00	1,020.00 —
teimbursable Expenses					
Other Direct				/	
4/1/2023 City of Derm	nott			65.25	
4/3/2023 MK Environi	mental, Inc.			125.00/	

Project	13493	1 Forme	er Valero	Corner Stor	e No. 1800	Invoice	97042
5/1/202		City of Dermott				72.25	
6/1/202		City of Dermott				65.25	
6/23/20)23	FarrWest Environme Supply, Inc.	ntal			465.08 🗸	
Office Exp	enses						
6/15/20		FedEx				3.43 /	•
		Total Reimbursable	s:		1.2 times	796.26	955.51
Init Billing							
Mileage - Com	npany \	Vehicle					
4/4/2023				∠17 3	7.0 Miles @ 0.70	123.90	
4/12/2023		•		/18 0	0.0 Miles @ 0.70	126.00	
4/20/2023				/180	0.0 Miles @ 0.70	126.00	
4/25/2023		•		∠ 178	5.0 Miles @ 0.70	122.50	
5/2/2023		ofc/site/ofc		/ 163	3.0 Miles @ 0.70	114.10	
5/10/2023		•		/ 174	4.0 Miles @ 0.70	121.80	
5/18/2023				/ 180	0.0 Miles @ 2.24	403.20	
5/22/2023				/ 185	5.0 Miles @ 0.70	129.50	
5/24/2023					2.0 Miles @ 0.70	127.40	
5/31/2023	-				5.0 Miles @ 0.70	122,50	
6/6/2023					1.0 Miles @ 0.70	121.80	
6/14/2023					1.0 Miles @ 0.70	128.80	
6/21/2023				-	3.0 Miles @ 0.70	124.60	
6/28/2023					6.0 Miles @ 0.70	123.20	
O/LO/LOLO		Total Units:		, 110	,,o ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,015.30	2,015.30
ontract Maxi	imum	Billing Limits		Current	Prior	To-Date	
Total Billing		_	20	0,544.47	88,996.46	109,540.93	
Contrac	_	dmum		•	•	322,533.04	
Remair	nina					212,992.11	
	3	•			Total this	-	\$20,544.47
hase: ee	TF	AP Trust Fu	nd Appli	cation Prepa	ration		
Number of	500		500.00				
Fee Each			1.00				
Total Fee:			500.00				
				Total Cara-	4 .	500.00	
				Total Earned		0.00	
	-			Previous Fe			
				Current Fee	pilling	500.00	-
				Total Fee:			500.00
ontract Maxii	mum l	Billing Limits	ı	Current	Prior	To-Date	
Total Billing	gs			500.00	2,000.00	2,500.00	
Contrac	-	imum				3,000.00	
Remain	ning			•		500.00	
	-				Total this I	Phase:	\$500.00
					Total this In	wolan	\$21,044.47
					Total this In	voice:	\$Z1,044.47

F	Ot No 4000	1	07040
Former Valero Corner	Store No. 1800	Invoice	97042

All invoices are due upon receipt.

Please remit to PPM Consultants, Inc., 1600 Lamy Lane, Monroe, LA 71201

Project

134931



ARKANSAS ENERGY & ENVIRONMENT

MEMORANDUM

Mathew McGree 2/24/24

To: Jacqueline Trotta, T

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through: Blake V

Blake Whittle, P.G., Groundwater Branch Manager 7 2 2/24/24

Joshua Stevens, P.G., Geologist Supervisor, Regulated Storage Tanks

A & R Program, OLR

From:

David Frazier, Professional Geologist

RST, A & R Program, OLR

Date:

February 21, 2024

Subject:

Technical Review of Reimbursement Application #14

For Time Period: 4/3/23 – 6/29/23 Amount Requested: \$21,044.47

[former] Valero Corner Store #1800 (CST Brands, Inc.)

301 East Speedway St., Dermott, AR 71638

LUST #09-0010

ID #09000027

AFIN: 09-00175

The following is in response to your memo to me dated 2/2/24.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

Free product removal. On December 28, 2021 RST staff approved an *Additional Free Product Removal Work* Plan, developed and submitted by PPM Consultants Inc. (PPM). This work plan included repairs and a redesign of an existing, fixed dual-phase extraction and air sparge (DPE/AS) system. The DPE/AS system began operation on August 30, 2022. Treated groundwater is discharged into the City of Dermott's sanitary sewer.

Prior to PPM's involvement in this project, on behalf of the responsible party ATC Group Services LLC (ATC) installed the DPE system which became operational in May, 2019 and ceased operation in June, 2021. An installed air-sparge (AS) system was never put into service as approved. During the DPE system's operational life, many mechanical, technical and reporting problems were encountered without adequate resolution by ATC.

Following numerous "notices of deficiencies" issued by RST staff during ATC's oversight of the project, effective July 1, 2021 the responsible party changed consultants to PPM.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

An Exposure Assessment was completed on May 8, 2017. No completed human health or ecological exposure pathways were identified. However, it was determined that the source of regulated contamination must be controlled. The goal is to remove free product "to the maximum extent practicable" in accordance with 40 CFR § 280.64.

Under the approval of an *Additional Free Product Removal Work Plan*, a *System Start-up Report* was submitted by PPM on November 9, 2022. The first, second, third, fourth and fifth Operation & Monitoring (O&M) Reports were received on 2/7/23, 5/2/23, 8/3/23, 11/14/23, and 2/6/24, respectively.

As described in 1.a) above, clean-up was prolonged by as much as $2^{1/2}$ years due to poor management practices by the previous consultant.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Due to measurement and reporting deficiencies by ATC, estimation of hydrocarbon recovery from the fixed DPE system during the time period May, 2019 – June, 2021 is not possible.

According to PPM's latest monitoring report, during the time period 8/30/22 through 12/27/23, the refurbished DPE/AS system has recovered an estimated 830 vapor-equivalent gallons of petroleum. Run-time efficiency during the fourth quarter of 2023 is reported at 70%.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during partial implementation of an *Additional Free Product Removal Work Plan*, approved on December 28, 2021 and in Change Order Requests #1 and #2, approved on July 28, 2022 and January 20, 2023, respectively.

b) Identify any activity that may conflict with Rule 12 or that was not pre-approved by the technical staff.

I did not identify any activity that was not approved or that conflicts with Rule 12.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The applicant's Project Summary reasonably reflects my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The applicant has provided site diagrams from O&M Monitoring Report #4.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

During the first two years of remediation (2019 - 2021), operational and mechanical deficiencies, along with poor management practices by the previous consultant have resulted in significant delays in the cleanup and an increase in project costs. Improper measurement practices by ATC during the early stages of remediation (when the highest recovery rates would be expected) have yielded a significant and permanent gap in our knowledge of total hydrocarbon recovery.

During contemporary remediation efforts by PPM (2022 – 2023), although run-time efficiency could be improved, there have been no significant operational problems since restarting the DPE/AS system in August, 2022. Free product has not been detected in monitoring wells and hydrocarbon recovery rates are continuing to fall; however, the engineered system continued to recover approximately **two vapor-equivalent gallons per day** during the month of December, 2023. For this reason, DEQ concurred with the consultant's recommendation to continue remediation operations, as approved.

On February 15, 2024, PPM informed RST staff that the blower motor for the AS system was in need of replacement. Staff requested that repairs be effected as soon as possible and to continue remediation as planned.

PROJECT SUMMARY FOR TRUST FUND NARRATIVE REQUEST NO. 10

CIRCLE K STORES INC
[FORMER] VALERO CORNER STORE
#1800
301 EAST SPEEDWAY
DERMOTT, ARKANSAS
CHICOT COUNTY

FACILITY ID NO. 09000027 AFIN: 09-00175 LUST NO. 09-0010

PPM PROJECT NO. 134931

FEBRUARY 12, 2024



1.0 INTRODUCTION

PPM Consultants, Inc. (PPM) was retained by Circle K Stores Inc. to implement additional free product removal for the Former Valero Corner Store #1800 facility located at 301 East Speedway in Dermott, Chicot County, Arkansas as requested by Arkansas Department of Energy and Environment, Division of Environmental Quality (ADEQ). The purpose of the additional free product removal was to implement a plan for the recovery of regulated substance contamination to the maximum extent possible.

1.1 SITE DESCRIPTION

Geographically, the site is located in Section 32, Township 13 South, Range 3 West on the McGehee South, Arkansas Quadrangle at approximately Latitude 33° 31' 29" and Longitude 91° 25' 57". The site location is shown in Figure 1, Site Location Map, in Appendix A, Figures.

Structures present at the site include the former store building and remediation system. The surface area is covered mostly by concrete to the north of the structure with grassy areas along the eastern and southern boundaries. The former tank pit is located near the center of the property to the east of the former store building. Site features are shown in Figure 2, Site Map, in Appendix A.

2.0 BACKGROUND

Baseline assessment conducted by ATC Group Services (ATC), on October 1, 2014, included soil and groundwater sampling. Baseline assessment activities included the collection of soil samples from two borings near the dispenser island and two borings near the underground storage tank (UST) pit, along with the collection of one groundwater sample. Concentrations of benzene, xylenes, and total petroleum hydrocarbons – gasoline range organics (TPH-G) exceeded ADEQ reporting limits during baseline assessment sampling. A suspected release was reported by ATC on October 8, 2014. The ADEQ initiated leaking underground storage tank (LUST) Case #09-00710 on October 10, 2014. UST tank testing began on October 21, 2014, and was not able to identify any line leaks at that time.

The LUST case was assigned to Mr. Jarrod Zweifel of the RST Technical Branch on December 4, 2014. Mr. Zweifel conducted an initial site visit on January 6, 2015, and determined that a risk of potential impact to the City of Dermott water supply was unlikely; however vapor intrusion, due to the impacted soils, posed a potential risk for human health at the Valero store and nearby residence.



The ADEQ issued a letter requesting a Site Assessment Work Plan and Cost Estimate on January 27, 2015. ATC completed the Work Plan and Cost Estimate, and received ADEQ approval on April 1, 2015. ATC mobilized to the site to conduct site assessment activities on June 16, 2015. The site assessment included the installation of five soil borings/monitoring wells and the hand augering of one boring near the tank pit. Approximately 0.34 feet of free product gasoline was measured in MW-5 after well development. A change order request was issued by ATC on August 24, 2015, to subsequently gauge the onsite wells on a second site visit. The site gauging event was conducted on August 27, 2015, and ATC noted 1.45 feet of free product gasoline in MW-5. The Site Assessment Report was submitted to ADEQ by ATC on September 4, 2015.

ADEQ issued a request for an Additional Site Assessment Work Plan and Cost Estimate and Interim Free Product Removal Work Plan and Cost Estimate on November 18, 2015. ATC completed the Interim Free Product Removal Work Plan and Cost Estimate on January 5, 2016, and completed the Additional Site Assessment Work Plan and Cost Estimate on March 15, 2016. Interim Free Product Removal Activities included a single 8-hour mobile dual-phase extraction (MDPVE) event using a vacuum truck on January 20, 2016. During the MDPVE event approximately 47.87 gallons of free product were recovered from MW-5 and the free product detectable in the monitoring well was reduced from 4.34 feet to 0.09 feet. ATC mobilized to the site on April 5, 2016, to conduct Additional Site Assessment activities. During Site Assessment well gauging activities 4.14 feet of free product was identified in MW-1 and 4.93 feet in MW-5. The ADEQ case manager was notified of the additional free product in MW-1 on April 5, 2016, and the ADEQ case manager determined that the additional free product would be considered part of the ongoing LUST case on April 8, 2016. ATC submitted the Additional Site Assessment Report on May 26, 2016.

ADEQ issued a request for a Second Additional Site Assessment Work Plan on June 17, 2016. A Revised Second Additional Site Assessment Work Plan was submitted by ATC and Approved on October 4, 2016. ATC mobilized to the site for the Second Additional Site Assessment on February 14, 2017.

On January 4, 2017, the dispenser, product piping and three USTs were removed from the site at the direction of CST Brands, Inc. Damage was identified on the south end of the 8,000-gallon gasoline UST during visual inspection of the UST. Over excavation was implemented, including excavation to a depth of 9 feet below ground surface (BGS) along the product piping and 18 feet BGS in the UST pit. A Contractor's Permanent Closure Report was submitted to the ADEQ on January 23, 2017, following the UST removal event.



ADEQ issued a request for a Free Product Removal Work Plan and Cost Estimate on May 11, 2017. A scoping meeting was held between representatives for ATC and ADEQ on May 31, 2017. An aquifer test was requested prior to the development of a Free Product Work Plan in correspondence dated May 31, 2017. ATC installed Recovery Well RW-1 on September 12, 2017, conducted well gauging on November 6, 2017, and conducted aquifer tests between September 26, and September 28, 2017. ATC submitted an Aquifer Testing Report on November 6, 2017. A Revised Free Product Removal Work Plan was submitted by ATC on September 11, 2018. ADEQ approved the Revised Free Product Work Plan and Cost Estimate on October 15, 2018. ATC mobilized to the site on February 5, 2019, to initiate installation activities associated with the implementation of the Free Product Removal Plan. The installation activities included six recovery wells and four air sparge wells. System installation was completed on April 27, 2019. Baseline gauging and system startup was conducted between May 13, and May 17, 2019. The first Operations and Maintenance (O & M) was conducted on May 16, 2019. The first Quarterly Site Monitoring, O & M Report was submitted on September 30, 2019.

The eighth and final quarterly groundwater sampling event was conducted on June 14, 2021. The eighth and final effluent sample was collected on June 15, 2021. On June 22, 2021, ATC conducted the final O & M event, including gauging static groundwater levels, and recording system conditions, and cleaning system components. The Eighth Quarterly Site Monitoring, O & M Report was submitted by ATC on June 30, 2021.

ADEQ issued a request for Additional Free Product Removal Work Plan and Cost Estimate in a correspondence dated July 19, 2021. PPM Consultants, Inc. (PPM) was retained as the environmental response contractor by Circle K Stores Inc. on July 1, 2021. PPM requested an extension for the submittal of the Additional Free Product Removal Work Plan and Cost Estimate on September 5, 2021. PPM representatives met with ADEQ representatives for a scoping meeting on September 11, 2021. PPM submitted an Additional Free Product Removal Work Plan and Cost Estimate on November 17, 2021 to ADEQ for review. ADEQ requested revisions to the cost estimate in an email on November 22, 2021. PPM submitted a revised Additional Free Product Removal Work Plan and Cost Estimate on December 9, 2021 and ADEQ issued approval on December 28, 2021.

PPM initiated site upgrades and system startup activities on August 30, 2022. PPM prepared a Remediation System Installation and Startup Report discussing the system startup activities and first 60 days of system runtime. The Remediation System Startup Report was issued to ADEQ on November 3, 2022.



The 4th Quarter 2022 Operations and Maintenance/Monitoring Report covering the period from October through December 2022 was issued to ADEQ on January 30, 2023.

PPM prepared the Additional Free Product Removal Work Plan Change of Scope Request #1 on July 13, 2022 requesting a new compressor unit for the (Rietchle Rotary Claw blower 5 horse power, 3-phase, 230/460 volt/ TEFC motor) and a wireless monitoring system as part of the system startup operations.

PPM prepared Additional Free Product Removal Work Plan Change of Scope Request #2 requesting the purchase of 30 filtration bags, the purchase of descaling agent (MCT 5783), and the purchase of a metering pump. The second change of scope letter was issued on January 13, 2023.

3.0 RECENT ACTIVITIES

3.1 Gontinued Operation Activities and 3rd and 4th Quarter 2023 Groundwater Monitoring and Operations and Maintenance Reports

Continued weekly Operations and Maintenance visits were conducted on July 5, July 12, July 19, July 25, August 2, August 9, August 16, August 23, September 1, September 6, September 13, September 21, September 27, October 4, October 12, October 16, October 24, October 31, November 7, November 13, November 22, November 28, December 7, December 11, December 20, and December 27, 2023.

During each O&M visit, the active recovery wells were checked for condition along with air and water flow status. Stinger depths for recovery wells were adjusted as needed. PPM collected flow rate information from the wells and adjusted the manifold as needed to manipulate the flow into the recovery system. If items were observed to be non-operational the cause was determined and troubleshooting or corrective action was taken. All onsite wells were gauged for groundwater elevation and free product thickness. Adjustments during this operation period included the altering of stinger depths in recovery wells and restarting the system following error shutdown. Influent vapor concentrations and flow velocity are measured at AWS prior to vapor treatment at the oxidizer using a calibrated FID Vapor concentrations are measured at the air stripper exhaust stack to determine emission to site air. The air effluent discharged by the Multi-Phase Extraction (MPE) system is monitored by using a calibrated FID at several points to measure volatile hydrocarbon vapors. The measurements collected via FID were used to evaluate if the stinger depths were properly calibrated for maximum volatile organic compounds (VOC) recovery.



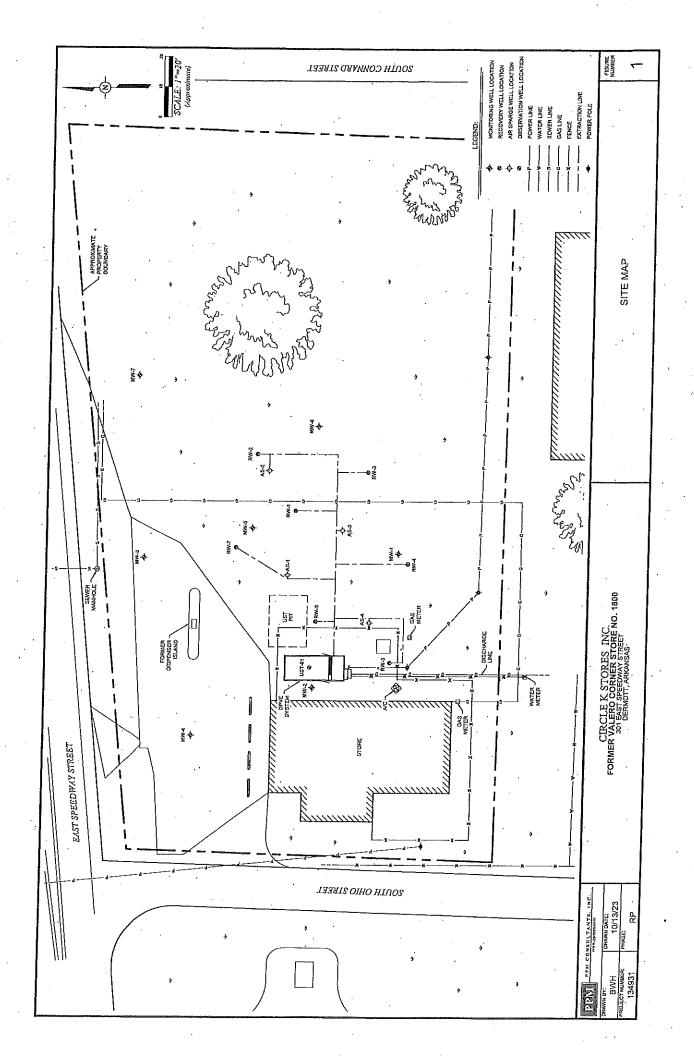
PPM collected system 3rd Quarter effluent DMR samples for TPH-G, BTEX during the routine September 13, 2023, O&M visit and collected 4th Quarter effluent DMR samples during the routine December 20, 2023, O&M visit.

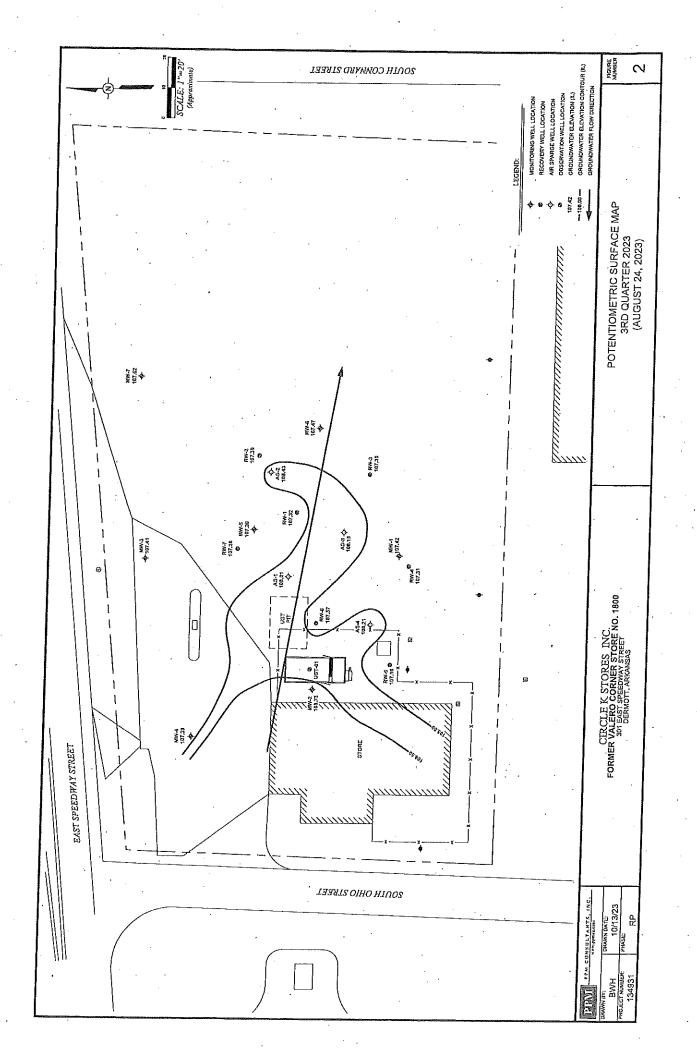
The 1st Quarter 2023 groundwater sampling event was conducted on February 15, 2023. The 2nd Quarter 2023 groundwater sampling event was conducted on May 24, 2023. All groundwater wells were sampled and analyzed for BTEX and TPH-G constituents. No Free product (FP) was observed in monitoring wells during this reporting period.

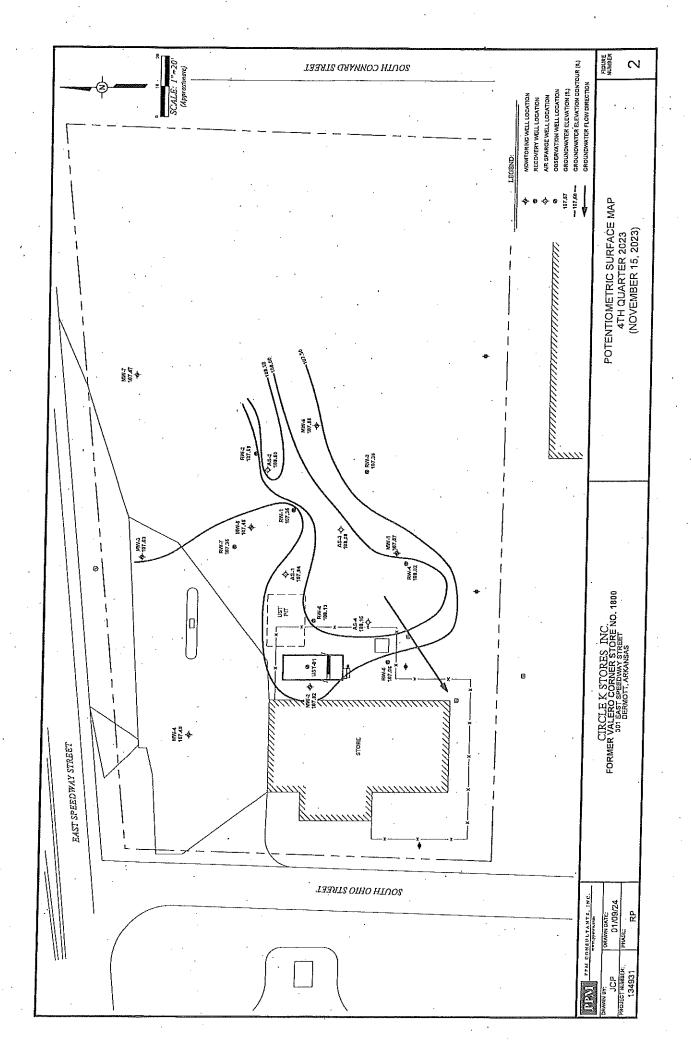
The 3rd Quarter 2023 Operations and Maintenance/Monitoring Report covering the period from July through September 2023 was issued to ADEQ on October 31, 2023. The 4th Quarter 2023 Operations and Maintenance/Monitoring Report covering the period from October through December 2023 was issued to ADEQ on January 31, 2024.

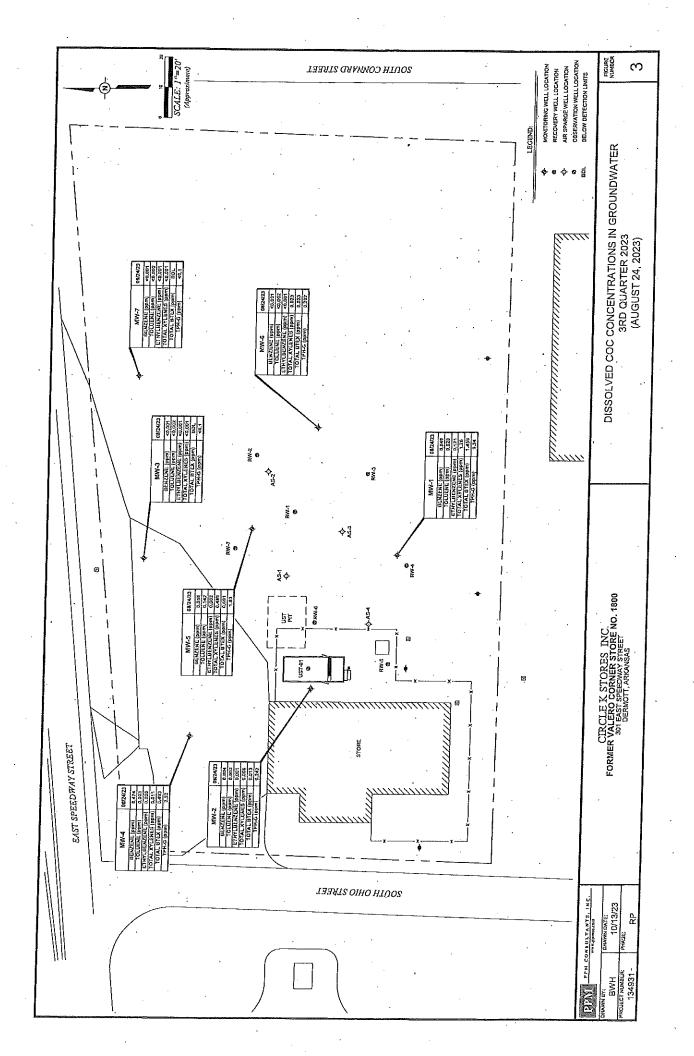
Based on groundwater gauging measurement collected during the 3rd and 4th Quarters groundwater monitoring event the groundwater flow direction was to the east-southeast and southwest respectively. The dissolved petroleum hydrocarbon plume appears to be adequately defined.

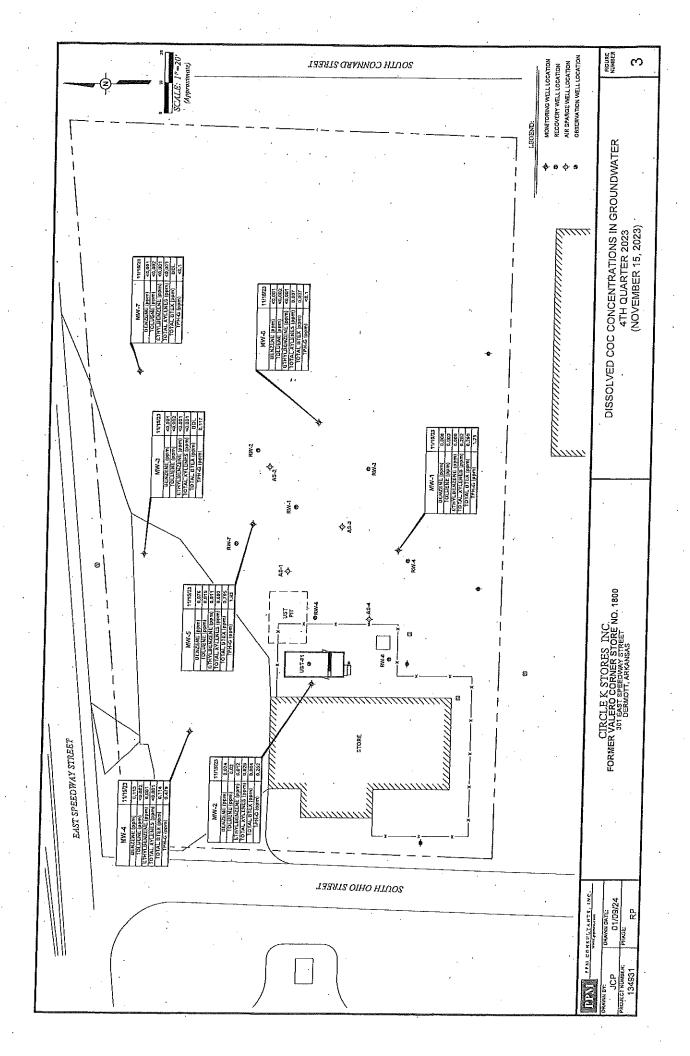
- Dissolved Benzene concentrations ranged from < 0.001 milligrams per liter (mg/L) to 0.474 mg/L.
- Dissolved Toluene concentrations ranged from <0.002 mg/L to 0.142 mg/L.
- Dissolved Ethylbenzene concentrations ranged from <0.001 mg/L to 0.121 mg/L.
- Dissolved Xylenes concentrations ranged from <0.001 mg/L to 1.26 mg/L.
- Dissolved total petroleum hydrocarbons gasoline range organics (TPH-G) concentrations ranged from <0.1 mg/L to 9.34 mg/L.













MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Dixon Road Exxon 205 East Dixon Road Little Rock, AR

ID #60001108 LUST #60-0935 AFIN 60-03421

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on February 26, 2024. The RP of this site reported a product release (#60-0935) on August 19, 2020, after free product was discovered in monitoring wells. The name and the address of the RP:

Dixon Road Exxon Attn: Shama Khimani 111 W. Dixon Road Little Rock, AR 72206

The period covered by this application is July 28, 2021 through February 23, 2024. Remediation activities for which reimbursement is requested include: planning and full implementation of a Site Assessment Work Plan and Cost Estimate, Change Order #1, and preparation of Reimbursement Application #1.

No waste, other than Investigative Derived Waste, has been removed from this study site.

This application includes two (2) invoices from Snyder Environmental (Snyder) totaling **\$62,848.50**. Included in Snyder's invoices are charges from: Anderson Engineering (\$15,155.00), Arkansas Analytical (\$4,950.00), Arkansas Surveying & Consulting (\$3,500.00), Eco-Rental Solutions (\$2,317.70), and Waste Water Management (\$874.21).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$62,848.50 was checked against documentation provided. An adjustment of \$28.40 for a bucket (tool of the trade) is recommended. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 62,848.50
Less: Deductible	- 7,500.00
Less: Adjustments	<u>- 28.40</u>
Total Net Claim	\$ 55,321.1 <u>0</u>

It is recommended that the claim made by the RP be considered in the amount of \$55,321.10.

60001108-01 LUST #60-0935 BG, JT

Approved Work Plans

60001108

60-0935

DIXON ROAD EXXON

	<u>Date</u> Approved	Work Plans	Consultant	Amount
01	07/01/2022	Conditional Approval of SAWP & C.E.	Snyder	\$58,935.58
02	01/12/2024	Change Order-1-SAWP & C.E.	Snyder	\$3,057.25
			,	\$61,992.83

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 60001108
(2) Responsible Part	y Information:
Company Name	Dixon Road Exxon
Contact Person	Ms. Shama Khimani
Address	205 East Dixon Road
City and State	Little Rock, AR
Zip Code	72206
Phone	(501) 350-5039
(3) Release Location	
Facility Name	Dixon Road Exxon
Address	205 East Dixon Road
City and State	Little Rock, AR
(4) Type of Tank (che	ck only one):
Aboveground	Underground X
(5) Type of Product Re	eleased:
Gasoline	Kerosene Jet Fuel Diesel Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	8/19/2020 Release (LUST) Number 60-0935

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

SHAMA KHIMANI
Type/Print name of Owner/Operator or Responsible Party
Mary Comar
Signature of Owner/Operator or Responsible Party
ACKNOWLEDGEMENT
Sworn to and subscribed before me this 23 day of 4 , 20 29 .
Notary Public
My Commission Expires: 3/8/32
HODGOO
203300

PROOF OF PAYMENT AFFIDAVIT

•		-			
I, T. Scott Kemph P.G		being of sound mi	nd, am res	ponsible to	ensure
this application is cor	npleted per regulator	y requirements. I	have perso	onal knowle	edge of the
contents of this docu	ment; all of which are	e true and correct t	to the best	of my know	wledge.
Furthermore, as	Vice President		nvironme		, I certify that, as of
this date, Snyder Enfor the invoices conta		has been paid i	n full by	Ms. Sham	a Khimani
tor the invoices conta	linea in this reimburs	ement request:			
	Invoice Number	Invoice Date	Invoice	Amount	
	LIT-1000928	11/30/2021	\$3,9	98.50	
	LIT-1002749	2/22/2024		350.00	
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L	Total		\$62,8	48.50	
Signed this 23 V	day of Febru	ary, 20 24			
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1. Scott Ker	mph, Vice President	Comment	•		
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Interim Request No.	1					COST SI	JMMAF	RY SHEET
Consultant /Responsible	Party:	Snyder Envii	ronmental / Ms	s. Shama Khin	nani			
Facility Identification #:	60001108		Facility Name:					
Dates current costs incu	ırred:	From	07/28/21	to	02/23/24	Request Da	ate:	02/23/24
			COST SUM	MARY			- 10 Sec.	
1. DIRECT LABOR COST	(attach labo	r recap)		Hours	Actua	al Cost	23123	
Principal/Managerial				176.00		\$9,680.00		
Professional/Technical				0.00		\$0.00		
Support				5.00		\$150.00		
Totals				181.00		\$9,830.00		
Total Actual Labo	r Costs x 3							\$29,490.00
2. FIXED RATE COSTS (L	ist by categ	ory - attach r	recap)		Actua	l Cost		
Equipment Rental						\$0.00		
Per Diem (meals only, w	ith documer	nted overnig	ht stay)			\$0.00	and the second	
Mileage						\$264.60	375	
Other				·		\$0.00		
Total Fixed Rate Co	osts	-						\$264.60
3. OTHER DIRECT COSTS	6 (List by cat	egory - attac	ch recap)		Actua	Cost		30.00
Lodging						\$0.00		
Laboratory				·		\$4,950.00		
Subcontracts	-					\$19,529.21		
Supplies						\$85.52		
Other						\$2,317.70		
Total Other Direct	Costs							\$26,882.43
4. Reimbursement Prepa	ration Cost f	or RA#(s)	1	(\$8	500 or \$1000))		\$1,000.00
5. TOTAL ACTUAL COST	S (Labor + F	ixed Costs +	Other Direct	Costs +RA P	rep)			\$57,637.03
6. Markup on Total Other	Direct Costs	s (maximum	20%)					\$5,211.47
7. TOTAL CLAIM AMOUN	T (Enter to	tal amount	claimed for re	imbursemen	t)			\$62,848.50
A. Total Reimbursement I	Requested to	Date Includ	ding Above:					\$62,848.50
B. Less Amount Deductible	e (\$25,000, \$	15,000, or \$	7,500)					\$7,500.00
C. Less Amount Previous	y Retained/E	Disallowed b	y RST:			-		\$0.00
D. Less Amount Previous								\$0.00
E. Amount of this Request	(same as lir	e 7 above u	nless it is the	1st Request):	ACCOMPRISON DESCRIPTION OF THE PROPERTY OF THE	Will market and	\$55,348.50

	Request No.	1				Page	4	of	16
Consulta	ınt /Responsib	le Party:	Snyder Enviro	nmental / M	1s. Shama Khin				
	dentification #		Fac	ility Name:	Dixon Road Ex	xxon ·			
Dates co	sts incurred:	From	07/28/21	to	02/2 B /24	Reque	st date:	02/	23/24
		8 2000000	DIRECT	LABORC	OST DETA	L			
DATE	INVOICE#	EMPLO	YEE NAME		PLAN TASK	HOURS	RATE	AM	TNUO
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	LIT-1000928	T. Scott Kem	ոph P.G.	Task 1		√ 2.00	\$55.00		\$110.00
07/29/21	LIT-1000928	T. Scott Ken		Task 1		√ 6.00			\$330.00
11/19/21	LIT-1000928	T. Scott Ken	ո ph P.G.	Task 1		√ 8.00	\$55.00		\$440.00
11/20/21	LIT-1000928	T. Scott Kem	ıph P.G.	Task 1		₄ 8.00	\$55.00		\$440.00
08/08/22	LIT-1002749	T. Scott Kem	ոph P.G.	Task 2		. 6.00	\$55.00		\$330.00
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08/15/22	LIT-1002749	T. Scott Kem	ıph P.G.	Task 2		J 11.00	\$55.00		\$605.00
08/16/22	LIT-1002749	T. Scott Kem	ıph P.G.	Task 2		13.00	\$55.00		\$715.00
08/17/22	LIT-1002749	T. Scott Kem	ıph P.G.	Task 2		12.00	\$55.00		\$660.00
08/18/22	LIT-1002749	T. Scott Kem	iph P.G.	Task 2		12.00	\$55.00		\$660.00
08/19/22	LIT-1002749	T. Scott Kem	·	Task 2, Tas	sk 4	11.00	\$55.00		\$605.00
	LIT-1002749	T. Scott Kem	·	Task 2		8.00	\$55.00		\$440.00
	LIT-1002749	T. Scott Kem	•	Task 2		6.00	\$55.00		\$330.00
	LIT-1002749	T. Scott Kem	· ·	Task 2, Tas	sk 3	9.00	\$55.00		\$495.00
		T. Scott Kem	· · · · · · · · · · · · · · · · · · ·	Task 2		z 4.00	\$55.00		\$220.00
	LIT-1002749	T. Scott Kem		Task 2, Tas	sk 3	8.00	\$55.00		\$440.00
		T. Scott Kem		Task 5		4.00	\$55.00		\$220.00
		T. Scott Kem	<u> </u>	Task 5		9 6.00	\$55.00		\$330.00
		T. Scott Kem	· <u>·</u>	Task 5		/ 3.00	\$55.00		\$165.00
		T. Scott Kem		Task 5		4.00	\$55.00		\$220.00
		T. Scott Kem		Task 5		√, 6.00	\$55.00		\$330.00
		T. Scott Kem		Task 5		∀ 4.00	\$55.00		\$220.00
		T. Scott Kem		Task 5		6.00	\$55.00		\$330.00
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		T. Scott Kem	<u> </u>	Task 5		5.00	\$55.00		\$275.00
10/20/23 L	LIT-1002749	T. Scott Kem	ph P.G.	Task 5		√ 3.00	\$55.00		\$165.00
				•					\$0.00
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and a subject to special			TOTAL PRI	ncipalima	NAGERIAL	176.00	- 15 Maria		\$9,680.00
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Interim Request No.	1				Page	5	of	16
Consultant /Responsib	le Party:	Snyder Environi	mental / I	Ms. Shama Khi		**		
Facility Identification #				Dixon Road E				
Dates costs incurred:	From	07/28/21	to	02/2 3 /24		st date:	02	/23/24
		DIRECT LAB	OR GO	ST DETAIL				
DATE INVOICE#	EMPLO	YEE NAME	***************************************	PLAN TASK	HOURS	RATE	T An	MOUNT
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	lequest No.	1	-			Page	6	of	16
	nt /Responsil			onmental / Ms		nani			
	dentification #	# 60001108	Fac	cility Name: D	Dixon Road Ex	xon			
Dates co	sts incurred:	From	07/28/21	to	10/2 9 /23		t date:	02/2	23/24
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DATE	INVOICE#	EMPLO	YEE NAME	WORKP	Lan Task	HOURS	RATE	AMC	TNUC
SUPPORT							and the second s		
	LIT-1002749	Sandra Troo		Task 5		y 3.00	\$30.00		\$90.00
10/19/23	LIT-1002749	Sandra Troo	st	Task 5		2.00	\$30.00		\$60.00
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				TAL SUPPOR		5.00			\$150.00
			TOTAL D	IRECT LABO	R COSTS:	181.00		\$	9,830.00

Interim Request No.	1				Page	7	of	16
Consultant /Responsible	e Party:	Snyder Environm	ental / N	Ms. Shama Khin		••••		
Facility Identification #	60001108			Dixon Road Ex				
Dates costs incurred:	From	07/28/21	to	02/2 8 /24		est date:	- (02/23/24
		FIXED RAT	E CO	ST'S DETAL				
DATE INVOICE#	V	NDOR AND WOR	K PLAN	TASK	UNITS	RATE		AMOUNT
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Interim Request No.	1				Page	8	of	16
Consultant /Responsible	e Party:	Snyder Environn	nental / Ms	. Shama Khimani				
Facility Identification #				: Dixon Road Ex				
Dates costs incurred:	From	07/28/21	to	02/2 8 /24	Reques	t date:	02/2	3/24
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DATE INVOICE#	TRAVELE	R AND WORK PL	MARKET TOTAL PROGRAMME SHAPPER CONTINUE STREET	# OF NIGHTS	RATE	A	MOUNT	
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Interim Request No.	1				Page	9	of	16
Consultant /Responsibl	e Party:	Snyder Environm	ental / M	s. Shama Khima				
Facility Identification #	60001108	Facil	ity Name	: Dixon Road Ex	cxon	······································		
Dates costs incurred:	From	07/28/21	to	02/2 B /24	Reques	t date:	02/2	3/24
		FIXED RATE	COSTS	DETAIL		1000		
DATE INVOICE#	ROUTEA	ND WORK PLAN		# OF MILES	RATE	Af	MOUNT	
MILEAGE:								
07/29/21 LIT-1000928	TSK Task 1, SE	C-Client OFC-SEC		22.00	\$0.70		\$	15.40
11/20/21 LIT-I000928	TSK Task 1, SEC	C-Site-SEC	<u>" </u>	₹ 30.00	\$0.70		\$	21.00
08/15/22 LIT-I002749	TSK Task 2, SEC	C-Client OFC-SEC		22.00	\$0.70		\$	15.40
08/15/22 LIT-1002749	TSK Task 2, SEC	C-ADEQ-SEC		4 3.00	\$0.70			\$2.10
08/15/22 LIT-I002749	TSK, Task 2, SE	C-Site-SEC		, 30.00	\$0.70		\$	21.00
08/16/22 LIT-1002749	TSK Task 2, SEC	C-Site-SEC		₹ 30.00	\$0.70		\$:	21.00
08/17/22 LIT-1002749	TSK Task 2, SEC	C-Site-SEC		√ 30.00	\$0.70		\$:	21.00
	TSK Task 2, SEC	C-Site-SEC		. 30.00	\$0.70		\$:	21.00
08/19/22 LIT-I002749	TSK Task 2, SEC	C-Site-SEC		30.00	\$0.70		\$:	21.00
	TSK Task 2, SEC	-Site-SEC		√ 30.00	\$0.70		\$2	21.00
	TSK Task 2, SEC	-Site-SEC		₹ 30.00	\$0.70		\$2	21.00
	TSK Task 2, SEC	-ADEQ-SEC		3.00	\$0.70			2.10
	TSK Task 2, SEC			∉ 30.00	\$0.70		\$2	21.00
	TSK Task 2, SEC			30.00	\$0.70		\$2	21.00
	TSK Task 2, SEC	-ADEQ-SEC		√ 3.00	\$0.70		Ş	2.10
		-Client OFC-SEC		22.00	\$0.70		\$1	5.40
10/20/23 LIT-I002749	TSK Task 5, SEC	-ADEQ-SEC		/ 3.00	\$0.70		9	2.10
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				OTAL MILEAGI	E 60918)		\$264	1.60

Interim Request No.	1				Page	10	of	16
Consultant /Responsible	e Party:	Snyder Enviro	nmental	/ Ms. Shama Khi	<u> </u>			
Facility Identification #	60001108	Facili	ty Name	: Dixon Road Ex	xon			
Dates costs incurred:	From	07/28/21	to	02/23/24	Reques	t date:	02	/23/24
		FIXED RAT	ECOS	TS DETAIL				
DATE INVOICE#	D. C.	ESCRIPTION AN	D WOR	K PLAN TASK			AMOUN	Taris
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DDITIONAL	OTHER FIXE	RATE COSTS (from Extra Fixed Rate Costs page):	\$0.00
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and Watgroup 13		ICHALINEU MAIE (COSIS	\$264.60

Interim Request No.	1		-		Page	11	of	16
Consultant /Responsible	Party:	Snyder Enviro	nmental / Ms.	Shama Khimani	<u> </u>			
Facility Identification #				ne: Dixon Road E	xxon			
Dates costs incurred:	From	07/28/21	to	02/2 3 /24	Reques	t date:	02/	23/24
		OTHER		STS DETAIL				
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dditional lodging ec	9 18 (from	the Extra Oth	er Direct Cost					\$0.00
				TOTAL LODGIN				\$0.00
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Interim Red	quest No.	1				Page	12	of	16
Consultant	/Responsibl	e Party:	Snyder Enviro	nmental / Ms. S	Shama Khimani				
	ntification#	60001108		Facility Nam	e: Dixon Road E	xxon			
Dates cost	s incurred:	From	07/28/21	to	02/2 8 /24	Reques	t date:	02/2	23/24
			OTHERE)RECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPT	on and wor	K PLAN TASK			AMOUN	7
LABORATO									
	LIT-1002749		······	2, Invoice #K225					3,870.00
06/23/23	LIT-1002749	Arkansas A	nalytical, Task 2	2, Invoice #K23J	UN265				1,080.00
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DDITIONAL	LABORATOR	ey costs (from the Extra	Other Direct C					\$0.00
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Interim Rec	uest No.	1				Page	13	of	16
	/Responsibl	e Party:	Snyder Enviro	nmental / Ms. S	hama Khimani				
Facility Ide	ntification #	60001108			e: Dixon Road Ex	xon			
Dates costs		From	07/28/21	to	02/23/24	Reques	t date:	02/	23/24
			OTHER C	IRECT COS	TS DETAIL				
DATE	INVOICE#		DESCRIPTI	ON AND WORK	(PLAN TASK			AMOUN	T
SUBCONTR	ACTS:	*				Congression Constitution of Co	- May		
08/19/22	LIT-1002749	Anderson E	ngineering Con	sultants, Inc., Ta	ask 2, Invoice #34	587		\$	15,155.00
. 09/27/23	LIT-1002749	Arkansas Su	rveying & Con	sulting, Task 2, I	nvoice #0927202	3 3			\$3,500.00
08/15/22	LIT-1002749	Waste Wate	er Specialties, 7	Task 2, Invoice #	INV345337				\$727.65
08/31/22	LIT-1002749	Waste Wate	er Specialties, 1	ask 2, Invoice #	INV345350				\$26.40
05/26/23	LIT-1002749	Waste Wate	er Specialties, 1	Task 2, invoice #	INV495725				\$4.24
09/01/22	LIT-1002749	Waste Man	agement, Task	2, Invoice #001	6627-2181-8			•	\$115.92
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SUPPLIES: 08/16/22 LIT-I002749 Lowes, Misc. Consumables, Task 288649272 \$40.46 08/16/22 LIT-I002749 Dixon Road Exxo, Ice, Task 2Trans. 485 \$5.78 08/24/22 LIT-I002749 Dixon Road Exxon, Ice, Task 2 Trans. 6887 \$5.78 08/25/22 LIT-I002749 Lowes, Misc. Consumables, Task 288428102 \$23.65 08/25/22 LIT-I002749 Kroger, Ice, Task 238358 \$4.07	Interim Red	<u></u>	1			renting extensión ad anno comenta de care	Page	14	of	16
Dates costs Dates From	Consultant	/Responsibl	e Party:	Snyder Environ	mental / Ms. S	hama Khimani	······································	*************		
OTHER DIRECT COSTS DETAIL										
DATE INVOICE# DESCRIPTION AND WORK PLAN TASK AMOUNT	Dates cost	s incurred:	From	07/28/21	to	02/23/24	Reques	t date:	02/	23/24
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Interim Re	quest No.	1				Page	15	of	16
	it /Responsib		Snyder Enviro	nmental / Ms.	Shama Khimani				
	entification #				ne: Dixon Road E				
	ts incurred:	From	07/28/21	to	02/23/24		t date:	02/	/23/24
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				TOTAL OF	THER DIRECT	T COSTS		\$26	,882.43



PO BOX 3317 Little Rock, AR 72203

Phone: (501) 801-2776

Web: snyderenvironmental.com

Invoice Date: Invoice #: 22-Feb-2024 LIT-1002749

Bill To: Project Details:

East Dixon Road Exxon 3801 W. 65th Street Little Rock AR 72209 Attn: Mr. Sadiq Ali 2207AR328EC - Environmental Consulting - Workplan Development for LUST 60-0935 - East Dixon Road Exxon -205 E. Dixon Road, Little Rock, AR 72209

Due Date	Payment Terms PO Nur	nber Contact I	Email	
22-Feb-2024	Due on Receipt	billing@s	nyderenvironment	al.com
ltem	Description	Quantity UO	// Unit Price	Amount
Consulting	Perform Environmental Site Assessment for 205 E. Dixon Road Little Rock, AR , AE&E LUST 60- 0935	1.00	58,850.00	58,850.00

Retainage 0.00
Total this Invoice 58,850.00
Payments/Credits .00

Balance Due 58,850.00

Domestic ACH and Wire Payments

Pay by Check
Snyder Environmental & Construction, LLC

Receiver Bank: Veritex Community Bank Receiver Bank Routing Transit/ABA Number: 113024164 Receiver Bank Address: 17950 Preston Road, Suite 500, Dallas, Texas 7525

Attn: Accounts Receivable PO BOX 3317 Little Rock, AR 72203

Beneficiary Name: Snyder Environmental & Construction, LLC Beneficiary Account #: 5501383003
Beneficiary Address: 4028 Daley Ave., Ft. Worth, TX 76180



INVOICE

11/30/2021

Invoice #: LIT-1000928

PO Box 3317 Little Rock, AR 72203

Bill To

East Dixon Road Exxon 3801 W. 65th Street Little Rock AR 72209 United States of America Attn: Mr. Sadiq Ali

Amount

Net 10

12/10/2021

LIT-000523

3,998.50

Item Description Environmental Consulting - Workplan Development for LUST 60-0935 - East Dixon Road Exxon - 205 E. Dixon Road, Little Rock, AR 72209 Consulting

We appreciate your prompt payment. Subject to a late payment penalty equal to 1% of the invoice.

NOTE:

Retainage Total this Invoice - Payments/Credits

3,998.50

Balance Dus

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3,998.50

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Ms. Shama Khimani 205 East Dixon Road Little Rock, AR 72206 501-350-5039 e-mail:

ATTENTION: Shama Khimani

LOCATION Dixon Rd. Exxon 205 East Dixon Road Little Rock, AR 72206 ADEQ Facility ID 60001108 LUST ID:60-0935 AFIN

Date	Item Description	Units	ı	Unit Rate		Total
7/28/2021	Project Manager P.G. Project Planning, Task 1	. 2	\$	165.00	\$	330.00
7/29/2021	Project Manager P.G. Project Planning, Task 1	. 6	\$	165.00	\$	990.00
11/19/2021	Project Manager P.G. Project Planning, Task 1	: 8	\$	165.00	\$	1,320.00
11/20/2021	Project Manager P.G. Project Planning, Task 1	8	\$	165.00	\$	1,320.00
8/8/2022	Project Manager P.G. Office Time for Scheduling Field Work, Task 2	- 6	\$	165.00	\$	990.00
8/10/2022	Project Manager P.G. Office Time for Scheduling Field Work, Task 2	. 6	\$	165.00	\$	990.00
8/15/2022	Project Manager P.G. Site Visit for Well Drilling, Task 2	, 11	\$	165.00	\$	1,815.00
8/16/2022	Project Manager P.G. Site Visit for Well Drilling, Task 2	/ 13	\$	165.00	Š	2,145.00
8/17/2022	Project Manager P.G. Site Visit for Well Drilling, Task 2	12	Š	165.00	\$	1,980.00
8/18/2022	Project Manager P.G. Site Visit for Well Drilling, Task 2	12	\$	165.00	\$	1,980.00
8/19/2022	Project Manager P.G. Site Visit for Well Drilling, Task 2 & Task 4	- 11	\$	165.00	\$	1,815.00
8/24/2022	Project Manager P.G. Site Visit for Flow Sampling, Task 2	8	\$	165.00	\$	1,320.00
8/25/2022	Project Manager P.G. Site Visit for Flow Sampling, Task 2	6	Š	165.00	\$	990.00
8/26/2022	Project Manager P.G. Sample Analysis, Task 2, Task 3	9	\$	165.00	Š	1,485.00
5/25/2023	Project Manager P.G. Site Visit for Flow Sampling, Task 2	. 4	\$	165.00	Š	660.00
5/26/2023	Project Manager P.G. Sample Analysis, Task 3	8	\$	165.00	\$	1,320.00
10/2/2023	Project Manager P.G. Site Assessment Prep, Task 5	· 4	š	165.00	\$	660.00
10/3/2023	Project Manager P.G. Site Assessment Prop, Task 5		š	165.00	Š	990.00
10/4/2023	Project Manager P.G. Site Assessment Prep, Task 5	. 3	š	165.00	Š	495.00
10/9/2024	Project Manager P.G. Site Assessment Prep, Task 5	Ā	\$	165.00	Š	660.00
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10/20/2023	, •	2	\$	165.00	Š	330.00
10/20/2023	1 1	· 3	\$	90.00	Š	270.00
10/10/2023	•	· 2	\$	90.00	\$	180.00
7/29/2021	Mileage, SEC-Client OFC-SEC, Task 1		\$	0.70	\$	15.40
11/20/2021	Mileage, SEC-Site-SEC, Task 1	⊊ 22 30	\$	0.70	\$	21.00
8/15/2022	Mileage, SEC-Site-SEC, Task 2	, 22	\$	0.70	\$	15.40
8/15/2022	Mileage, SEC-ADEQ-SEC, Task 2	: 3	\$	0.70	ş 5	2.10
8/15/2022	• • •		\$	0.70	э \$	21.00
8/16/2022	Mileage, SEC-Site-SEC, Task 2 Mileage, SEC-Site-SEC, Task 2		\$	0.70	\$ \$	21.00
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	Mileage, SEC-Site-SEC, Task 2		\$		\$	
8/24/2022	Mileage, SEC-Site-SEC, Task 2		\$		\$	21.00
8/25/2022	Mileage, SEC-Site-SEC, Task 2		\$		\$	21.00
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8/26/2022	Mileage, SEC-Site-SEC, Task 2	30	\$		\$	21.00
5/25/2023	Mileage, SEC-Site-SEC, Task 2	, 30	Ş		\$	21.00
5/25/2023	Mileage, SEC-ADEQ-SEC, Task 2	3	\$		\$	2.10
5/26/2023	Mileage, SEC-Client OFC-SEC, Task 2	√ 22	\$		\$	15.40
10/20/2023	Mileage, SEC-ADEQ-SEC, Task 5	: 3	\$		\$	2,10
2/20/2024	Reimbursement Preparation Cost	1	\$	1,000.00	\$	1,000.00

		THIRD PARTY EXPENSES				
	Date	Item Description	Units	1	Unit Rate	Total
ï	9/27/2023	Arkansas Surveying & Consulting, Land & Topographic Survey, Task 2	1	\$	4,200.00	\$ 4,200.00
3.	6/23/2023	Arkansas Analytical, Task 2	1	\$	1,296.00	\$ 1,296.00
٠.	5/26/2023	Waste Water Specialties, Waste Disposal, Task 2	1	\$	5.10	\$ 5.10
¥	5/22/2023	Eco-Rental Solutions Sampling Equipment, Task 2	1	\$	1,368.80	\$ 1,368.80
٧	8/31/2022	Waste Water Specialties, Waste Disposal, Task 2	1	\$	31.70	\$ 31.70
¥	8/26/2022	Dixon Road Exxon, Ice, Task 2	1	\$	6.90	\$ 6.90
`¢	8/25/2022	Kroger, Ice, Task 2	. 1	\$	4.90	\$ 4.90
	8/25/2022	Lowes, Misc. Consumables, Task 2	1	\$	28.40	\$ 28.40
1	8/24/2022	Dixon Road Exxon, Ice, Task 2	1	\$	6.90	\$ 6.90
u	8/19/2022	Eco-Rental Solutions Sampling Equipment, Task 2	1	\$	1,412.40	\$ 1,412.40
	8/19/2022	Anderson Engineering Consultants, Inc., Drilling Company, Task 2	1	\$	18,186.00	\$ 18,186.00
	8/19/2022	Waste Management, , Waste Disposal, Task 2	1	\$	139.10	\$ 139.10
1	8/16/2022	Arkansas Analytical, Task 2	1	\$	4,644.00	\$ 4,644.00
	8/16/2022	Lowes, Misc. Consumables, Task 2	1	\$	48.60	\$ 48.60
1	8/16/2022	Dixon Road Exxon, Ice, Task 2	1	\$	6.90	\$ 6.90
	8/15/2022	Waste Water Specialties 40yr Roll Off, Task 2	1	\$	873.20	\$ 873.20



MEMORANDUM

To:

BridattEreen 4/14/24

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager W 4/7/24

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor

Regulated Storage Tanks - A & R Program, OLR

Date:

April 17, 2024

Subject:

Technical Review of Reimbursement Application #1

For Time Period:

Amount Requested: \$55,348.50

Dixon Road Exxon 205 E Dixon Road Little Rock, AR 72206

LUST #60-0935

ID #60001108

AFIN #60-03421

The following is in response to your memo to me dated March 1, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

The referenced LUST case is in the Site Investigation part of Subpart F.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

The Site Assessment Report identified free product in need of recovery. A request for an appropriate work plan and additional site assessment is being drafted.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

No waste other than Investigative Derived Waste has been removed from the study site.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

Reimbursement Application #1 (RA #1) concerns activities related to:

- The planning and full implementation of a Site Assessment Work Plan and Cost Estimate, conditionally approved July 1, 2022.
- Change Order #1, approved January 12, 2024.
- The preparation of RA #1
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably agrees with my understanding of the case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided maps from the Site Assessment Report depicting contamination in soils and groundwater.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments at this time.



RECEIVED

RECEIVED

FEB 26 2024

FEB 23 2024

DEG-RST

To: Arkansas Energy and Environment and (AE&E) Office of Land Resources (OLR), Assessment & Remediation Program Regulated Storage Tanks (RST)

Attention: Ms. Jacqueline Trotta, CPM, Trust Fund Administrator

60001108

Project Summary:

Dixon Road Exxon (Facility 60001108 AFIN 60-03421) AE&E RST LUST 60-0935,

205 East Dixon Road

Little Rock, Arkansas 72206

afin 60-0342' Lust 60-0935

Re: Trust Fund Reimbursement Application #1, July 28, 2021, through February 23, 2024

Claim Amount \$ 62,848.50

Snyder Environmental Construction, LLC (SEC) on behalf of the Responsible Party, Ms. Shama Khimani, is pleased to submit Trust Fund Reimbursement Application #1 for ADEQ LUST 60-0935. This reimbursement application includes two (2) invoices for costs incurred in preparing a Site Assessment Workplan and Cost Estimate approved by AE&E OLR RST on November 22, 2021, and the implementation of the Site Assessment workplan.

Implementation of the approved workplan included the installation of ten (10) groundwater monitoring wells at strategic locations to confirm the lateral extent of contaminant distribution in the subsurface at the facility and the collection of a surface water sample. Figure 3 attached to this memorandum is the Site Plan depicting the locations of the soil surface and groundwater data points. Figure 5 is a summary of soils chemical analysis and Figure 6 is a summary of surface and ground water chemical analysis.

On behalf of the Responsible Party, thank you for your expeditious processing of the attachment Reimbursement Application. Should you have any questions or concerns with this reimbursement package or the LUST case 60-0935 or the LUST case in general. please feel free to contact me at 512-648-2119 (direct) or 501-350-8102 (cell) or via email at skemph@snyderenvironmental.com.

Respectfully Submitted,

T. Scott Kemph, P.G.

Vice President of Environmental Consulting Snyder Environmental Construction, LLC

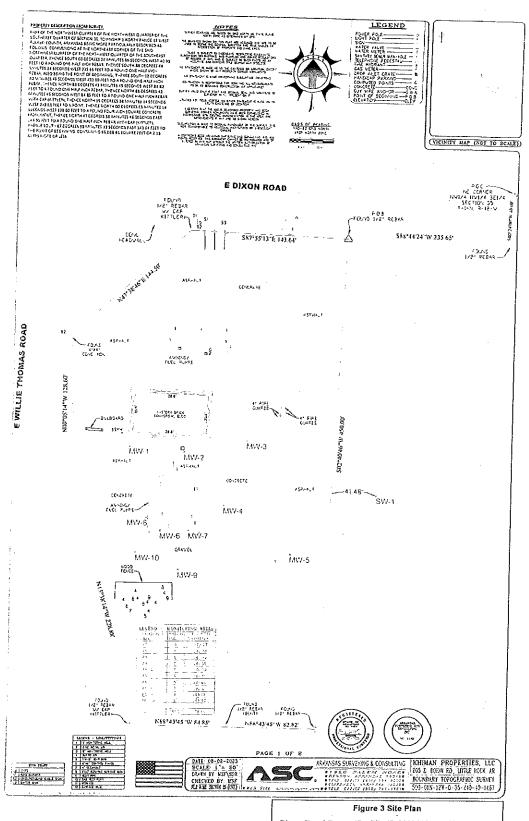
Attachments: Figure 3, Site Plan

1. Doott Kemph

Figure 5 Summary of Soils Chemical Analysis \

Figure 6 Summary of Surface and Groundwater chemical analysis.

Reimbursement Application #1 for ADEQ LUST 60-0935 with W-9

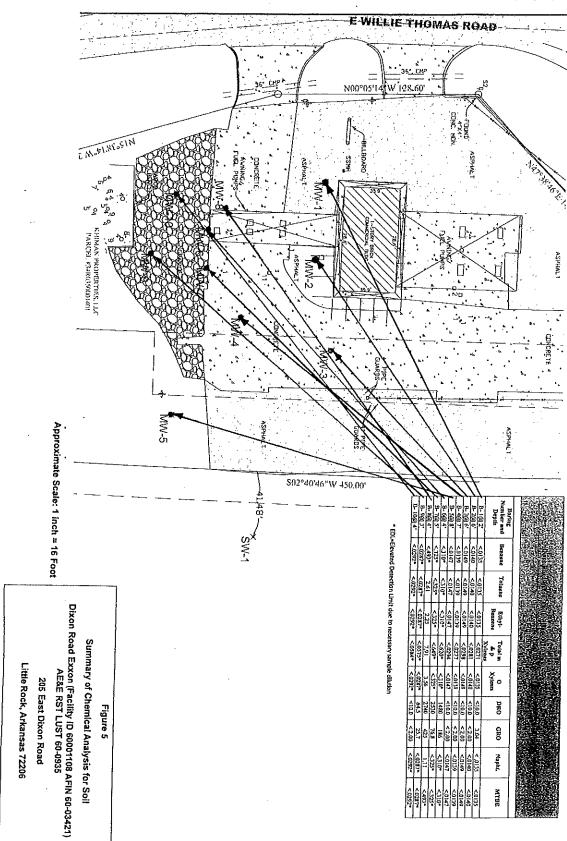


Dixon Road Exxon (Facility ID 60001108 AFIN 60-03421) AE&E RST LUST 60-0935

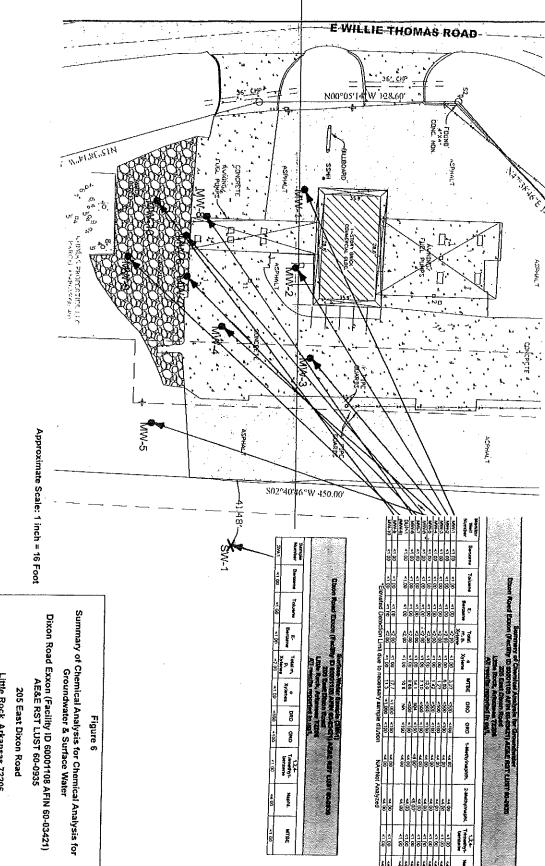
205 East Dixon Road

Little Rock, Arkansas 72206









Little Rock, Arkansas 72206



MEMORANDUM OF REVIEW Reimbursement Request Petroleum Storage Tank Trust Fund

From: Petroleum Storage Tank Trust Fund Staff

Date: May 29, 2024

Subject:

Paschal Grocery

20553 Durham McCord Road

Elkins, AR

ID #72000205

LUST #72-0219

AFIN 72-01284

A request for reimbursement (#1) for costs incurred during remediation of an Underground Storage Tank (UST) site was received from the Responsible Party (RP) on February 20, 2024. The RP of this site reported a product release (#72-0219) on March 26, 2020, after receiving notification of contaminated soil and groundwater during tank removal. The name and the address of the RP:

Mary Sallee 16528 Brannan Mountain Road Fayetteville, AR 72701

The period covered by this application is April 20, 2021 through October 17, 2023. Remediation activities for which reimbursement is requested include: planning and full implementation of a Site Assessment Work Plan and Cost Estimate, Change Order #1, and preparation of Reimbursement Application #1.

Approximately 55 tons of solid waste and 2,700 gallons of contaminated liquid was removed during UST Closure operations on April 30-May 1, 2020.

This application includes two (2) invoices from Akin totaling \$66,897.27. Included in Akin's invoices are charges from: McClelland Consulting (\$17,540.00), SPATCO (\$10,353.35), Arkansas Analytical (\$8,525.00), and GPRS (\$1,200.00).

The consultant and the RST Case Manager have each prepared a summary of activities. (See attachments).

RECOMMENDATION:

The claimed cost of \$66,897.27 was checked against documentation provided. Copies of the Cost Summary Sheet and all recap sheets provided by the RP are attached.

The staff recommends payment as follows:

Claim filed- Form TF-1	\$ 66,897.27
Less: Deductible	- 7,500.00
Less: Adjustments	- 00.00
Total Net Claim	\$ 59,397.27

It is recommended that the claim made by the RP be considered in the amount of \$59,397.27.

72000205-01 LUST #72-0219 BG, JT

Approved Work Plans

72000205 72-0219

	<u>Date</u> <u>Approved</u>	Work Plans	<u>Consultant</u>	Amount
. 01	09/16/2021	Conditional Approval of RSAWP & C.E.	Akin Env.	\$75,042.15
			-	\$75,042.15

APPLICATION FOR REIMBURSEMENT from the PETROLEUM STORAGE TANK TRUST FUND

(1) ADEQ Facility Ide	entification Number: 72000205
(2) Responsible Part	y Information:
Company Name	Paschal Grocery
Contact Person	Mary Sallee
Address	16528 Brannan Mountain Rd
City and State	Fayetteville, AR
Zip Code	72701
Phone	501-634-7151
(3) Release Location	
Facility Name	Paschal Grocery
Address	20553 Durham McCord Rd
City and State	Elkins, AR
(4) Type of Tank (che	ck only one):
Aboveground	Underground X
(5) Type of Product Re	eleased:
GasolineX	Kerosene Jet Fuel Diesel X Heating Oil
Aviation Gas	Used Motor Oil Other (list)
Date of Release	3/26/2020 Release (LUST) Number 72-0219

Page 2 of 16 Facility ID# 72000205 Date 02/07/24

CERTIFICATION

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I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I also certify that the amounts claimed for reimbursement under this application have been paid in full. I further certify that I have the authority to submit this application on behalf of

HEATHER MARIE BOSARGE
Notary Public - Arkansas
Boone County
Commission # 12708795
My Commission Expires Oct 11, 2029

PROOF OF PAYMENT AFFIDAVIT

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			HEAT	HER MARIE BOSARGE
			2	Boone County
			My Commis	mission # 12708795 sion Expires Oct 11, 2029

Interim Request No.	1	······································				COSTS	UMMAR	Y SHEET
Consultant /Responsible Pa	ırty: A	As. Mary Sa	llee/ Akin Envi	ronmental/S	patco			
Facility Identification #: 72	000205	F	acility Name:	Paschal Gro	ocery			
Dates current costs incurred	d:	From	04/20/21	to	10/17/23	Request D	ate:	02/07/24
			COSTSUM	MA R Y				
1. DIRECT LABOR COST (at	tach labor	recap)		Hours	Actua	ıl Cost	Ī	
Principal/Managerial		•		0.00		0.00		
Professional/Technical				195.50	 	7,140.00	ĺ	
Support				0.00	 	0.00		
Totals				195.50		7,140.00		
Total Actual Labor Co	osts x 3							21,420.00
2. FIXED RATE COSTS (List	by catego	ry - attach	recap)		Actua	l Cost		
Equipment Rental						0.00		
Per Diem (meals only, with	document	ted overnig	ht stay)		**************************************	0.00		
Mileage						1,229.20		
Other						10,353.35		e geografie in de la Populações Social
Total Fixed Rate Costs	}							11,582.55
3. OTHER DIRECT COSTS (LI	ist by cate	gory - atta	ch recap)		Actual	Cost		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Lodging						0.00		
Laboratory						8,525.00		
Subcontracts					· · · · · · · · · · · · · · · · · · ·	18,740.00		
Supplies			VIII.			0.00		
Other			***************************************			990.60		
Total Other Direct Cos	sts							28,255.60
4. Reimbursement Preparation	on Cost fo	or RA#(s)		(\$	500 or \$1000)		1,000.00
5. TOTAL ACTUAL COSTS (L	_abor + Fi	xed Costs	+ Other Direct	t Costs +RA	Prep)			62,258.15
6. Markup on Total Other Dir	ect Costs	(maximum	20)					4,639.12
7. TOTAL CLAIM AMOUNT	(Enter to	tal amount	claimed for re	eimburseme	ent)		 	66,897.27
A. Total Reimbursement Req			· · · · · · · · · · · · · · · · · · ·			ĺ		\$66,897.27
B. Less Amount Deductible (\$								\$7,500.00
C. Less Amount Previously R	letained/D	isallowed b	y RST:					\$0.00
D. Less Amount Previously R	eceived (Reimbursed	by ADEQ):				-	\$0.00
E. Amount of this Request (sa	ame as lin	e 7 above ι	ınless it is the	1st Reque	st):			\$59,397.27

Interim Request No.	11	<u> </u>	 		Page	Ą	of	16
Consultant /Responsible	le Party:	Ms. Mary Salle	e/ Akin Env	ironmental/Spa	itco		<u> </u>	
Facility Identification #	Control of the Contro	Facil	ity Name:	Paschal Grocer	у			
Dates costs incurred:	From	04/20/21	to	10/17/23	Reques	t date:	02/	07/24
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Interim Request No.	1						
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Facility Identification #		Essi	e/ Akin Environme	ntai/Spa	tco		
Dates costs incurred:	From	04/20/21	lity Name: Pascha				
			/		Reque	st date:	02/07/24
DATE: INVOICE#			30R COST DE				200
PROFESSIONAL/TECHN	ICAL.	/EENAME	WORK PLANTA	SK H	OURS	RATE	AMOUNT
04/20/21 2237	TRACY BURB	Δ .	T1 Work Plan				
04/28/21 2237	TRACY BURB		T1 Work Plan		6.00		\$240.00
04/29/21 2237	TRACY BURB		T1 Work Plan		8.00		\$320.00
05/12/21 2237	TRACY BURB		T1 Work Plan		8.00	\$40.00	\$320.00
06/15/21 2237	TRACY BURB		T1 Work Plan		4.00	\$40.00	\$160.00
06/16/21 2237	TRACY BURB		T1 Work Plan		8.00	\$40.00	\$320.00
06/20/21 2237	TRACY BURB		T1 Work Plan		3.00	\$40.00	\$120.00
06/20/21 2237	STEFANIE AKI				5.00	\$40.00	\$200.00
02/01/22 2237	TRACY BURBA		T1 Work Plan		2.00	\$30.00	\$60.00
02/07/22 2237	TRACY BURBA		T2 EQUIP SAMPLI	<u> </u>	3.00	\$40.00	\$120.00
00//=/0-	STEFANIE AKI		T2 SCHEDULING		1.50	\$40.00	\$60.00
	TRACY BURBA		T2 GPRS SITE VISIT		8.00	\$30.00	\$240.00
0040445	JORDAN AKIN		T2 DRILLING/SAMI		14.50	\$40.00	\$580.00
0.000 0.000	TRACY BURBA		T2 DRILLING/SAMI		15.00	\$30.00	\$450.00
	IORDAN AKIN		T2 DRILLING/SAMI		14.50	\$40.00	\$580.00
	TRACY BURBA		T2 DRILLING/SAMI	PLIN	15.00	\$30.00	\$450.00
	TRACY BURBA		T2 REPACKING		2.00	\$40.00	\$80.00
001071071			T2 SAMPLE DELIVE		5.50	\$40.00	\$220.00
	FRACY BURBA ORDAN AKIN		T2 WELL DEVELOP		12.00	\$40.00	\$480.00
	TRACY BURBA		T2 WELL DEVELOPI		13.00	\$30.00	\$390.00
			T2 GW SAMPLING		13.00	\$40.00	\$520.00
00/00/00 000	ORDAN AKIN		T2 GW SAMPLING		15.00	\$30.00	\$450.00
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Interim Request No.	1				Page	6	of	16
Consultant /Responsib	le Party:	Ms. Mary Salle	e/ Akin Env	/ironmental/Spa	fco	- 0	- 01	10
Facility Identification #	72000205	Faci	lity Name:	Paschal Grocery	,			
Dates costs incurred:	From	04/20/21	to	10/17/23		st date:	02.	07/24
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Interim Request No.	1				Page	7	of	16
Consultant /Responsible	Party:	Ms. Mary Sallee,	Akin En	vironmental/S	patco			
Facility Identification #			Name: I	aschal Groce	ery			
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Interim Request No.	1				Page	0	۸٤	10
Consultant /Responsi	1	Ms. Mary Salle	e/ Akin Envir	ted2\letnamm	raye co	8	of	16
Facility Identification				: Paschal Groc				
Dates costs incurred:	From	04/20/21	to	10/17/23		est date:	02/0	7/24
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Consultant   Responsible   Party   Ms.   Mary Sallee   Akin Environmental   Spatco	Interim Rec	west No	1							
Dates costs incurred:   From   04/20/21   to   10/17/23   Request date:   02/07/24				Mr. Manisalla	a / Aldia E		Page	9	<u>of</u>	16
Dates costs incurred:   From   04/20/21   to   10/17/73   Request date:   02/07/24										
FIXED RATE GOSTS DETAIL  BATE   INVOICES   ROUTE AND WORK PLANTASK   F-OF MILES   RATE   AMOUNT  MILEAGE: 02/15/22   2237   S. Akin - T2 - harrison, site, harrison   112.00   0.70   \$78.40   02/21/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/21/22   2237   J. Akin - Harrison, Ft Smith, Harrison - T2   112.00   0.70   \$78.40   02/22/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/22/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$78.40   02/22/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$78.40   02/22/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/20/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/20/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/20/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/20/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/20/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00   02/20/23   2237   T. Burba, Ft. Smith, Harrison - T2   112.00   0.70   \$78.40   02/20/23   2237   T. Burba, Ft. Smith, Ark. Anal - Ft. Sm   318.00   0.70   \$222.60   02/20/23   2237   T. Burba, Ft. Smith, Ark. Anal - Ft. Sm   318.00   0.70   \$0.00   02/20/23   2237   T. Burba, Ft. Smith, Ark. Anal - Ft. Sm   318.00   0.70   \$0.00   02/20/23   2237   T. Burba, Ft. Smith, Ark. Anal - Ft. Sm   318.00   0.70   \$0.00   02/20/23   2237   T. Burba, Ft. Smith, Ark. Anal - Ft. Sm   318.00   0.70   \$0.00   02/20/23   2237   T. Burba, Ft. Smith, Ark. Anal - Ft. Sm   318.00   0.70   \$0.00   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/23   02/20/20/23   02/20/20/23   02/20/20/23   02/20/20/23   02/20/20/20/2			**************************************							
MILEAGE:   ROUTE AND WORK PLANTASK   F.OF MILES   RATE   AMODERS   MILEAGE:							Keques	t date:	02/0	7/24
MILEAGE:  02/15/22 2237 S. Akin - T2 - harrison, site, harrison 112.00 0.70 \$78.40 0.7021/1/22 2237 T. Burba, F. Smith, Elkins, Ft. Smith - T2 140.00 0.70 \$98.00 0.7021/1/22 2237 J. Akin - Harrison, Ft Smith, Harrison - T2 112.00 0.70 \$98.00 0.7021/1/22 2237 J. Akin - Harrison, Ft Smith, Harrison - T2 112.00 0.70 \$98.00 0.7021/2/22 2237 T. Burba, F. Smith, Elkins, Ft. Smith - T2 140.00 0.70 \$98.00 0.7021/2/22 2237 J. Akin - Harrison, Ft Smith, Harrison - T2 112.00 0.70 \$78.40 0.7021/2/22 2237 T. Burba - T2 - Ft Smith, Ark. Anal - Ft Sm 318.00 0.70 \$222.60 0.705/23 2237 T. Burba, F. Smith, Ft. Smith - T2 140.00 0.70 \$98.00 0.705/2/25/23 2237 T. Burba, F. Smith, Elkins, Ft. Smith - T2 140.00 0.70 \$98.00 0.705/23 2237 T. Burba, F. Smith, Elkins, Ft. Smith - T2 140.00 0.70 \$78.40 0.705/23 2237 T. Burba, F. Smith, Elkins, Ft. Smith - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Harrison - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Harrison - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Harrison - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Harrison - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Harrison - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Harrison - T2 140.00 0.70 \$78.40 0.706/23 2237 T. Burba, Ft. Smith, Ark. Anal - Ft. Sm 318.00 0.70 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.	DATE E	IMPOURE	90.43-71.4						55655	
02/15/22   2237   S. Akin - T2 - harrison, site, harrison   112.00   0.70   \$78.40	Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the Carry Commence of the	nvvcncen-	- NOUTE AI	VO WORK PLAT	V TASK	#OF MILES	RATE	Α!	IOUNT	
02/21/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00	2	237	C Akin To be			<del></del>				
O2/21/22   2237   J. Akin - Harrison, Ft Smith, Harrison - T2   112.00   0.70   \$78.40						<del> </del>	*		\$	78.40
02/22/22   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00								<del></del>		<del> </del>
02/22/22   2237   J. Akin - Harrison, Ft Smith, Harrison - 12   112.00   0.70   \$78.40		·				<del></del>				
02/25/22   2237   T. Burba - T2 - Ft Smith, Ark. Anal - Ft Sm   318.00   0.70   \$222.60	<u>g</u>									
O2/05/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00						<del></del>				
02/05/23 2237	<u> </u>					<u> </u>				
02/06/23   2237   T. Burba, F. Smith, Elkins, Ft. Smith - T2   140.00   0.70   \$98.00	<u> </u>					<del> </del>				
02/06/23 2237 J. Akin - Harrison, Ft Smith, Harrison - T2 112.00 0.70 \$78.40 02/08/23 2237 T. Burba - T2 - Ft Smith, Ark. Anal - Ft Sm 318.00 0.70 \$222.60 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$	£					<del> </del>		····		
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Facility Ide	ntification #	72000205	Facilit	v Name	Paschal Gro	/ sparco			
Dates costs	s incurred:	From	04/20/21	to	10/17/23		est date:		107/24
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PLEASE MAKE REMITTANCE TO: PO BOX 5450 CAROL STREAM, IL 60197-5450

AKIN ENVIRONMENTAL SERVICES 510 OXFORD LANE HARRISON AR 72601

Ship-lo address
PASCHAL GROCERY
20553 DURHAM / MCCORD ROAD
ELKINS AR 72727

Sales Office	259, Little Rock House 0057, Little Rock
Salesman#	resultables protected to the permitted in the first of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of the permitted of th
Customer Number	1052889
Sales Order Number	1523924
Purchase Order Number	Stephanie Akin
Date	-02/07/2024
Number	93692244
Invoice	

Currency

USD

Conditions:

Terms of payment

Net 30

Terms of delivery

FOB SHIPPING POINT

SITE ASSESSMENT REPORT

Item				Item Detail	
10	Material:		INSTALLATION PRICE	Installation - Contract Price	
	Quantity	UOM		Price	Extended price
l	1	EA		10,353.35	10,353.35

Items total:

10,353.35

Invoice amount:

10,353.35

LOCATION
Paschal Grocery
20553 Durham/ McCord Road
Elkins, AR 72727

TE	DESCRIPTION	UNITS	111	IIT PRICE	Tr	OTAL PRICE
	Report Prep			WILL FRICE		JIAL F MCL
07/25/23	O. Thompson, PM - T5	2.00	Ś	120.00	\$	240.00
07/26/23	J. Hemphill, P.G T5	5.00		108.18	\$	540.90
07/31/23	O. Thompson, PM - T5	1.00		120.00	\$	120.00
08/02/23	J. Hemphill, P.G T5	3.00		108.18	\$	324.54
08/04/23	J. Hemphill, P.G TS	4.00		108.18	\$	432.72
08/07/23	J. Hemphill, P.G T5	2.00		108.18	\$	216.36
08/09/23	J. Hemphill, P.G T5	4.00		108.18	\$	432.72
08/14/23	J. Hemphill, P.G T5	3.00		108.18	\$	324.54
08/16/23	J. Hemphill, P.G T5	2.00		108.18	\$	216.36
08/18/23	J. Hemphill, P.G T5	1.00		108.18	\$	108.18
	Gauge					
08/19/23	J. Hemphill, P.G T2	7.00	Ś	108.18	\$	757.26
08/19/23	mileage - JH - of. Paschal-office	320.00		0.70	\$	224.00
08/19/23	Interface Probe (Spatco)	1.00		55.00	\$	55.00
	Report prep, waste management					
08/21/23	J. Hemphill, P.G T5	1.00	\$	108.18	\$	108.18
08/21/23	D. Curry - TS	2.00		90.00	\$	180.00
08/21/23	mileage, lab - JH	20.00		0.70	\$	14.00
08/22/23	J. Hemphill, P.G T5	4.00		108.18	\$	432.72
08/24/23	T.Hall - T5 CAD	8.0		82.92	\$	663.36
09/05/23	J. Hemphill, P.G T5	3,00		108.18	\$	324.54
09/07/23	J. Hemphill, P.G TS	4.00		108.18	\$	432.72
09/07/23	T.Hall - T5 CAD	1.0		82.92	\$	82.92
09/08/23	T.Hall - T5 CAD	1.0		82.92	\$	82.92
09/12/23	J. Hemphill, P.G T5	2.00		108.18	\$	216.36
09/14/23	J. Hemphill, P.G T5	4.00		108.18	\$	432.72
10/05/23	J. Hemphill, P.G T5	1.00		108.18	\$	108.18
10/06/23	O. Thompson, PM - T4	1.00		120.00	\$	120.00
10/06/23	M. Pena, Tech - T4	8.00		75.00	\$	600.00
10/06/23	K. Bray, Tech - T4	8.00		63,00	\$	504.00
10/06/23	mileage - MP	14.00		0.70	\$	9.80
10/11/23	J. Hemphill, P.G T5	1.00		108.18	\$	108.18
10/11/23	O. Thompson, PM - T5	2.00		120.00	\$	240.00
10/11/23	P. King, tech - T4	1.50		67.83	\$	101.75
10/11/23	mileage - PK	16.00			\$	11.20
	Trust Fund package preparation		\$	1,000.00	\$	1,000.00
	THIRD PARTY TICKETS	Unit	Un	it Price	To	otal Price
10/06/23 C091828755	Penske, box truck	1.0	\$	413.16	\$	413.16
10/06/23 461420	Casey's General, fuel	1.0 \$	5		\$	85.81 /
10/17/23 252638	Valicor, Liquid	1.0	Š		\$	88.25 /

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Consultant /Responsibl	e Party:	Ms. Mary Salle	e/ Akin Environ	mental/Spatco				
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Consultant /Responsible	le Party:	Ms. Mary Sallee	Akin Enviror	mental/Snates	Page	12	of	16
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Facility Identification	# 72000205	Ms. Mary Sallee,	/ Akin Environ	mental/Spatco				
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Facility Identification #	72000205	iridi y dan	Facility Nar	ne: Paschal Groce		····		
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			TOTALO	THER DIRECT	COSTS		\$28,2	55.60

AKIN Environmental

Akin Environmental LLC 1927 Daly Dr. Harrison Ar, 72601

BIII To WAYNE SALLEE 20553 DURHAM/MCCORD RD ELKINS, AR 72727

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1tem	Description:	Quantity	Rate I	- ASISSINA
SITE ASSESMENT WORK PLAN	SEE ATTACHED ASSESSMENT WORKPLAN		75,542,15	Amount 75,542.1
DISCOUNT PAYMENT PAYMENT	WORK CAME UNDER PRICE OF ESTIMATE PAYMENT ON 3-28-22		-8,644.88	-8,644.8 -27,006.0
OTMENT:	PAYMENT ON 2-7-24	:	-39,891,27	-39,891.2
			Subtotal	\$0.00
			Sales Tax (0.0%)	\$0.00
			Total	\$0.00

LOCATION Paschal Grocery 20553 Durham/ McCord Road Elkins, AR 72727

DATE	DESCRIPTION	UNITS	UNIT PRICE		TOTAL PRICE	
	Work Plan Prep	O(HI)	<u> </u>	THE LIME		, O I AL FRICE
4/20/2023	I T. Burba, P.G T1	· 6.00 _c	\$	120.00	\$	720.00
	L T. Burba, P.G T1	₹ 8.00	\$	120.00	\$	960.00
	L T. Burba, P.G T1	√ 8.00~	\$	120.00	\$	960.00
	L T. Burba, P.G T1	∌ 4.00 ∕	\$	120.00	\$	480.00
	L T. Burba, P.G T1	8.00	\$	120.00	\$	960.00
6/16/2021	T. Burba, P.G T1	€ 3.00	\$	120.00	\$	360.00
6/20/2021	T. Burba, P.G T1	∞ 5.00∞	\$	120.00	\$	600.00
6/20/2021	S. Akin, Tech - T2	° 2.00′	\$	90.00	\$	180.00
	Field Prep, Scheduling					
2/1/2022	T. Burba, P.G T2	∘ 3.00 €	\$	120.00	\$	360.00
2/7/2022	T. Burba, P.G T2	1.50	\$	120.00	\$	180.00
	GPRS					
2/15/2022	S. Akin, Tech - T2	₹ 8.00 €	\$	90.00	\$	720.00
2/15/2022	mileage	112.00-	\$	0.70	\$	78.40
	Drill, install wells					
2/21/2022	T. Burba, P.G T2	⁷ 14.50 ⁷	\$	120.00	\$	1,740.00
2/21/2022	J. Akin, Tech - T-2	√ 15.00∕	\$	90.00	\$	1,350.00
2/21/2022	_	252.00/	\$	0.70	\$	176.40
	T. Burba, P.G T2	· 14.50 ′	\$	120.00	\$	1,740.00
2/22/2022	J. Akin, Tech - T-2	: 15.00 <	\$	90.00	\$	1,350.00
2/22/2022	mileage	252.00 /	\$	0.70	\$	176.40
	Sample management, delivery					
	T. Burba, P.G T2	× 2.00 /	\$	120.00	\$	240.00
2/25/2022	T. Burba, P.G T2	5.50 <	\$	120.00	\$	660.00
2/25/2022	mileage	318.00	\$	0.70	\$	222.60
	Develop wells					
	T. Burba, P.G T2	< 12.00 [°]	\$	120.00	\$	1,440.00
2/5/2023	J. Akin, Tech - T-2	13.00	\$	90.00	\$	1,170.00
2/5/2023	mileage	252.00 /	\$	0.70	\$	176.40
	Sample wells					
	T. Burba, P.G T2	13.00	•	120.00	\$	1,560.00
	J. Akin, Tech - T-2	15.00		90.00	\$	1,350.00
2/6/2023	mileage	252.00 ⁷	\$	0.70	\$	176.40

DATE	DECCRIPTION				
DATE	DESCRIPTION	UNITS	UNIT PRIC	E	TOTAL PRICE
	Deliver camples				
2/8/2023	Deliver samples T. Burba, P.G T2	√ 5.50	¢ 430.0	νο ¢	660.00
2/8/2023	•		•	•	660.00
2/8/2023	imeage	318.00 /	\$ 0.7	0 \$	222.60
	Boring Logs				
6/23/2023	T. Burba, P.G T5	' 7.00 ′	\$ 120.0	0 \$	840.00
	T. Burba, P.G T5	× 7.00 /		,	840.00
	•		,	- +	0.0.00
7/25/2222	Report Prep				
	O. Thompson, PM - T5	2.00	\$ 120.0	•	240.00
	J. Hemphill, P.G T5	5.00	\$ 108.1	-	540.90
	O. Thompson, PM - T5	√ 1.00 [′]	\$ 120.0	•	120.00
·	J. Hemphill, P.G T5	⅓ 3.00∕	\$ 108.1	•	324.54
	J. Hemphill, P.G T5	4.00	\$ 108.1	•	432.72
	J. Hemphill, P.G T5	12.00 /	\$ 108.1	•	216.36
	J. Hemphill, P.G T5	4.00	\$ 108.1	•	432.72
	J. Hemphill, P.G T5	′ 3.00 ′	\$ 108.13	•	324.54
	J. Hemphill, P.G T5	2.00	\$ 108.13	•	216.36
0/10/2023	J. Hemphill, P.G T5	` 1.00∕	\$ 108.13	8 \$	108.18
	Gauge				
8/19/2023	J. Hemphill, P.G T2	7.00	\$ 108.18	8 \$	757.26
8/19/2023	mileage - JH - of. Paschal-office	320.00 /	•		224.00
8/19/2023	Interface Probe (Spatco)	1.00 /	\$ 55.00		55.00
	Papart prop wasta managament				
	Report prep, waste management J. Hemphill, P.G T5	1.00 /	ć 400.44	~ <i>^</i>	400.40
	D. Curry - T5		\$ 108.18		108.18
	mileage, lab - JH	2.00/ 20.00 /	\$ 90.00		180.00
	J. Hemphill, P.G T5			· · ·	14.00
	T.Hall - T5 CAD	,	\$ 108.18 \$ 82.92	•	432.72
	J. Hemphill, P.G T5			•	663.36
	J. Hemphill, P.G T5		\$ 108.18 \$ 108.18		324.54
	T.Hall - T5 CAD		\$ 108.16		432.72
	T.Hall - T5 CAD		\$ 82.92 \$ 82.92		82.92
	I. Hemphill, P.G T5	,	\$ 02.92 \$ 108.18		82.92
	I. Hemphill, P.G T5		_		216.36
	l. Hemphill, P.G T5		\$		432.72 108.18
	O. Thompson, PM - T4	,	\$ 100.10		120.00
	M. Pena, Tech - T4	・ 1.00 · . ・ 8.00ノ S	•		600.00
	K. Bray, Tech - T4	8.007			504.00
	mileage - MP	/	5 03.00 5 0.70		9.80
	. Hemphill, P.G T5	,	5 108.18		108.18
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DATE	DESCRIPTION	UNITS	UNIT PRICE		TOTAL PRICE	
10/11/2023	O. Thompson, PM - T5	√ 2.00 ⊂	\$	120.00	\$	240.00
10/11/2023	P. King, tech - T4	√ 1.50 ∕	\$	67.83	\$	101.75
10/11/2023	mileage - PK	16.00 ~	\$	0.70	\$	11.20
	Trust Fund package preparation	1.00	\$	1,000.00	\$	1,000.00
	THIRD PARTY TICKETS	Unit	ι	Jnit Price		Total Price
3/8/2022	Sample Analysis	1.00	\$	1,080.00	\$	1,080.00 <
3/8/2022	Sample Analysis	1.00	\$	3,060.00	\$	3,060.00 -
3/8/2022	Sample Analysis	1.00	\$	432.00	\$	432.00
3/9/2022	Sample Analysis	1.00	\$	1,452.00	\$	1,452.00
3/23/2023	Sample Analysis	1.00	\$	4,206.00	\$	4,206.00
2/15/2022	GPRS	1.00	\$	1,440.00	\$	1,440.00 /
3/9/2022	Drilling	1.00	\$	21,048.00	\$	21,048.00
2/14/2023	Geotech Materials	1.00	\$	268.96	\$	268.96
2/14/2023	Geotech Materials	1.00	\$	506.51	\$	506.51
10/16/2023	Soil Disposal	1.00	\$	401.26	\$	401.26
10/6/2023	Drum Transport	1.00	\$	413.16	\$	413.16
10/6/2023	Fuel for drum transport	1.00	\$	85.81	\$	85.81
10/17/2023	Liquid Disposal	1.00	\$	88.25	\$	88.25
	TOTAL				\$	66,897.27



MEMORANDUM

Bridget Green 4/16/24

To:

Jacqueline Trotta, Trust Fund Administrator

Assessment & Remediation Program, Office of Land Resources

Through:

Blake Whittle, P.G., Groundwater Branch Manager 4/15/24

A & R Program, OLR

From:

Joshua Stevens, P.G., Geologist Supervisor,

Regulated Storage Tanks - A & R Program, OLR

Date:

April 15, 2024

Subject:

Technical Review of Reimbursement Application #1

For Time Period: April 20, 2021 to October 17, 2023

Amount Requested: \$59,397.27

Paschal Grocery

20553 Durham / McCord Road

Elkins, AR 72727

LUST #72-0219

AFIN # 72-01284

ID # 72000205

The following is in response to your memo to me dated February 23, 2024.

1. Status of Release

a) At which step in the Subpart F process is the LUST case, i.e., Site Investigation, CAP, or FP Removal?

The referenced LUST case is in the Site Investigation phase of Subpart F.

b) If the remedy has been selected, what are the clean-up goals? Identify any issues that may delay progress or resolution of the case.

A remedy and/or clean-up goals have not yet been selected.

The project's planning, implementation, and reporting have been significantly delayed by the RP's original consultant (Akin Environmental). Progress will be additionally delayed by a change in land use not coordinated with the Responsible Party (RP) or the Department. The lack of coordination has led to the destruction of at least two (2) RCRA groundwater monitor wells installed during site assessment investigation.

c) With the exception of investigation-derived wastes, if contaminated soil or ground water has been removed from the site, describe the quantity and type of contamination removed.

Approximately 55 tons of solid waste and 2,700 gal. of contaminated liquid was removed during UST Closure operations on April 30-May 1, 2020.

2. Reimbursement Application

a) Briefly describe the activities for which reimbursement is requested and the specific work plan(s) or change order(s) (cost approvals) under which activities were authorized.

The applicant is requesting reimbursement of costs incurred during the following activities:

- Planning and full implementation of a Site Assessment Work Plan and Cost Estimate, approved September 16, 2021.
- Change Order #1 approved March 4, 2024.
- The Preparation of Reimbursement Application #1
- b) Identify any activity that may conflict with Reg. 12 or that was not pre-approved by the technical staff.

I have not identified any activity which conflicts with Reg. 12 or which was not preapproved by the technical staff.

c) If you do not agree with the consultant's project summary, state the areas of disagreement. If the consultant's summary is incomplete, or no summary is provided, give a brief history of the project to date.

The consultant's project summary reasonably reflects my understanding of the LUST case.

3. Maps & Graphs

a) If not provided by the consultant in the application, please attach site maps that identify the location of the site and the area of the release within the site.

The consultant has provided potentiometric surface maps.

b) Include any data and/or graphs that illustrate relevant environmental information in support of your summary.

I have no further comments at this time.







1927 Daly Dr Lane Harrison Arkansas 72601 (870) 577-4067

PASHCAL GROCERY 20553 Durham / McCord Road Elkins, AR 72727

April 20, 2021 through October 17, 2023

Facility ID: 72000205

LUST #: 72-0219

Claim Amount= \$59,397.27

In a letter dated March 2, 2021, the Arkansas Department of Energy and Environment, Office of LandManagement, Assessment and Remediation Program – Regulated Storage Tanks (RST) requested Mr.Wayne Sallee to prepare a Site Assessment Work Plan (SAWP) & Cost Estimate to investigate the extent of petroleum contamination identified following a voluntary UST closure at the property known as Paschal Grocery in Elkins, Arkansas. The revised work plan and cost estimate were submitted on August 10, 2021 and approved for implementation on September 16, 2021.

The approved work plan called for fourteen (14) boring locations and ten (10) groundwater monitoring wells installed on the property. Soil sampling was conducted in February of 2022 and groundwater sampling was conducted in February of 2023. Akin Environmental was engaged by the RP to conduct the requested work. The assessment indicates the presence of lead in surface soils, GRO, DRO, and VOCs in subsurface soils and groundwater. Free product in contact with groundwater was initially observed during UST closure activities; however, free product was not observed during the assessment activities.

This is the first reimbursement package for LUST #: 72-0219 and consists of one invoice totaling \$66,897.27.

Total Approved Work Plan Costs: \$75,042.15

Change Order #1: \$463.69 Previous reimbursement: \$0.00 Work Plan Balance: \$8,144.88 Invoiced Amount: \$66,897,27

Deductible: \$7500

Current Reimbursement Request: \$59,397.27 Remaining Work Plan balance: \$8,144.88

Thank you, Stephanie Akin - Environmental Manager 870-350-6047



RECEIVED FEB 1 6 2024 AR 4:14pm

February 16, 2024

Ms. Jacqueline Trotta, CPM
Trust Fund Administrator
Arkansas Department of Energy and Environment
Division of Environmental Quality
Office of Land Resources
5301 Northshore Drive
North Little Rock, Arkansas 72118-5317

RECEIVED

FEB 2 0 2024

DEQ - RST

RE:

Reimbursement Application #1

Pashcal Grocery

20553 Durham / McCord Road

Elkins, AR 72727

DEQ ID #: 72000205; LUST #: 72-0219

Dear Ms. Trotta:

Please find attached the Reimbursement Application #1 for the above referenced facility in the amount of \$59,397.27. RA#1 is for Site Assessment activity.

Should you have any questions or require additional information, please do not hesitate to call Oriana Thompson at 501-376-6333.

Sincerely,

On Behalf of SPATCO Energy Solutions, LLC,

Oriana Thompson

Environmental Department Manager.



PASHCAL GROCERY 20553 Durham / McCord Road Elkins, AR 72727

April 20, 2021 through October 17, 2023

Facility ID: 72000205

LUST #: 72-0219

Claim Amount= \$59,397.27

In a letter dated March 2, 2021, the Arkansas Department of Energy and Environment, Office of Land Management, Assessment and Remediation Program – Regulated Storage Tanks (RST) requested Mr. Wayne Sallee to prepare a Site Assessment Work Plan (SAWP) & Cost Estimate to investigate the extent of petroleum contamination identified following a voluntary UST closure at the property known as Paschal Grocery in Elkins, Arkansas. The revised work plan and cost estimate were submitted on August 10, 2021 and approved for implementation on September 16, 2021.

The approved work plan called for fourteen (14) boring locations and ten (10) groundwater monitoring wells installed on the property. Soil sampling was conducted in February of 2022 and groundwater sampling was conducted in February of 2023. Akin Environmental was engaged by the RP to conduct the requested work. Akin originally subcontracted geological services to Ms. Tracy Burba, P.G.; however, due to extended delays, Akin engaged SPATCO to complete and submit the report.

The assessment indicates the presence of lead in surface soils, GRO, DRO, and VOCs in subsurface soils and groundwater. Free product in contact with groundwater was initially observed during UST closure activities; however, free product was not observed during the assessment activities.

This is the first reimbursement package for LUST #: 72-0219 and consists of one invoice totaling \$66,897.27.

Total Approved Work Plan Costs: \$75,042.15

Change Order #1: \$463.69 Previous reimbursement: \$0.00 Work Plan Balance: \$8,144.88 Invoiced Amount: \$66,897.27

Deductible: \$7500

Current Reimbursement Request: \$59,397.27 Remaining Work Plan balance: \$8,144.88

SPATCO Energy Solutions, LLC appreciates the Arkansas Department of Environmental Quality's continued cooperation on this project. If you have any questions, please contact me at 501-376-6333.

Regards,

Oriana Thompson, M.S.

Environmental Division Manager

